

**MATTERS TO BE CONSIDERED:**

Third Quarter FY 1997 Objectives  
Report by the Division of Economic  
Analysis regarding Initiative on  
Options Large Trader Reports and  
Final Rules

**CONTACT PERSON FOR MORE INFORMATION:**

Jean A. Webb, 202-418-5100.

**Jean A. Webb,**

*Secretary of the Commission.*

[FR Doc. 97-9000 Filed 4-3-97; 3:48 pm]

BILLING CODE 6351-01-M

**COMMODITY FUTURES TRADING  
COMMISSION****Sunshine Act Meeting****AGENCY HOLDING THE MEETING:**

Commodity Futures Trading  
Commission.

**TIME AND DATE:** 10:00 a.m., Monday,  
April 28, 1997.

**PLACE:** 1155 21st St. N.W., Washington,  
D.C. 9th Floor Conference Room.

**STATUS:** Closed.

**MATTERS TO BE CONSIDERED:**

Enforcement Matters.

**CONTACT PERSON FOR MORE INFORMATION:**

Jean A. Webb, 202-418-5100.

**Jean A. Webb,**

*Secretary of the Commission.*

[FR Doc. 97-9001 Filed 4-3-97; 3:48 pm]

BILLING CODE 6351-01-M

**COMMODITY FUTURES TRADING  
COMMISSION****Sunshine Act Meeting****AGENCY HOLDING THE MEETING:**

Commodity Futures Trading  
Commission.

**TIME AND DATE:** 10:30 a.m., Monday,  
April 28, 1997.

**PLACE:** 1155 21st St. N.W., Washington,  
D.C. 9th Floor Conference Room.

**STATUS:** Closed.

**MATTERS TO BE CONSIDERED:**

Enforcement Quarterly Review.

**CONTEST PERSON FOR MORE INFORMATION:**

Jean A. Webb, 202-418-5100.

**Jean A. Webb,**

*Secretary of the Commission.*

[FR Doc. 97-9002 Filed 4-3-97; 3:48 pm]

BILLING CODE 6351-01-M

**DEPARTMENT OF DEFENSE****Department of the Army****Corps of Engineers**

**Jacksonville District, Jacksonville,  
Florida, 32202; Intent to Prepare a Draft  
Environmental Impact Statement  
(DEIS) for the Dade County Erosion  
Control and Hurricane Protection  
Project, Project Modification at Sunny  
Isles**

**AGENCY:** U.S. Army Corps of Engineers,  
Department of Defense.

**ACTION:** Correction.

**SUMMARY:** In previous **Federal Register**  
notice (Vol. 62, No. 13, pages 3012-  
3013) Tuesday, January 21, 1997, make  
the following correction. On page 3013  
in column 2, paragraph entitled DEIS  
Preparation, change the estimated date  
the DEIS will be available to the public  
from February 1, 1997, to September 15,  
1997.

We continue to invite the  
participation of all interested parties in  
the scoping process by identifying any  
additional concerns on issues, studies  
needed, alternatives, procedures or  
other related matters.

**FOR FURTHER INFORMATION CONTACT:**  
Kenneth Dugger, at 904-232-1686,  
Environmental Branch, Planning  
Division, P.O. Box 4970, Jacksonville,  
Florida 32232-0019.

Dated: March 21, 1997.

**Hanley K. Smith,**

*Acting Chief, Planning Division.*

[FR Doc. 97-8758 Filed 4-4-97; 8:45 am]

BILLING CODE 3710-AJ-M

**DEPARTMENT OF DEFENSE****Department of the Navy**

**Notice of Intent To Prepare an  
Environmental Impact Statement for  
the Proposed West Coast Introduction  
of the F/A-18 E/F Aircraft**

**SUMMARY:** Pursuant to Section 102(2)(c)  
of the National Environmental Policy  
Act (NEPA) of 1969 as implemented by  
the Council on Environmental Quality  
regulations (40 CFR Parts 1500-1508),  
the Department of the Navy announces  
its intent to prepare an Environmental  
Impact Statement (EIS) to evaluate the  
environmental impacts of the West  
Coast introduction of F/A-18 E/F  
aircraft, associated functional and  
administrative components, and  
associated military personnel. Naval Air  
Station (NAS) Lemoore, Naval Air  
Weapons Station (NAWS) Pt. Mugu, and  
Naval Air Facility (NAF) El Centro,

California are proposed as potential  
basing locations.

This process involves retiring older  
aircraft from active use and  
incorporating the new F/A-18 E/F into  
service. The new aircraft will continue  
to support operations of the U.S. Pacific  
Fleet.

Major environmental issues addressed  
in the EIS will include, but are not  
limited to, air space, operational  
training capability, socioeconomic and  
environmental justice impacts, air  
quality, noise, endangered species,  
cultural resources, traffic, local  
infrastructure impacts, and cumulative  
impacts.

**ADDRESSES:** The Navy will initiate a  
scoping process for the purpose of  
determining the scope of issues to be  
addressed and for identifying the  
significant issues related to this action.  
The Navy will hold public scoping  
meetings on Monday, April 28, 1997 at  
7 p.m. at the Lemoore High School  
Cafeteria, 101 East Bush Street,  
Lemoore, California; on Tuesday, April  
29, 1997 at 7 p.m. at the Imperial  
County Board of Supervisors Office, 940  
West Main Street, El Centro, California;  
and on Wednesday, April 30, 1997 at 7  
p.m. in the Bougainvillea Room, Orchid  
Professional Building, 816 Camarillo  
Springs Road, Camarillo, California. A  
brief presentation will precede a request  
for public comments. Navy  
representatives will be available at this  
meeting to receive comments from the  
public regarding information on issues  
of concern. It is important that federal,  
state, and local agencies and interested  
individuals take this opportunity to  
provide information or identify  
environmental concerns that should be  
addressed during the preparation of the  
EIS. In the interest of available time,  
each speaker will be asked to limit oral  
comments to five minutes.

Agencies and the public are also  
invited and encouraged to provide  
written comments in addition to, or in  
lieu of, oral comments at the public  
meeting. To be most helpful, scoping  
comments should clearly describe  
specific issues or topics which the  
commenter believes the EIS should  
address.

**FOR FURTHER INFORMATION CONTACT:**

Written statements and/or questions  
regarding the scoping process should be  
mailed to: Commanding Officer,  
Engineering Field Activity West, Naval  
Facilities Engineering Command, 900  
Commodore Drive, San Bruno, CA  
94066-5006 (Attention: Mr. Surinder  
Sikand, Code 18511), telephone (415)  
244-3020, fax (415) 244-3737. All

comments must be received no later than May 23, 1997.

Dated: April 1, 1997.

**D.E. Koenig,**

*LCDR, JAGC, USN, Federal Register Liaison Officer.*

[FR Doc. 97-8720 Filed 4-4-97; 8:45 am]

BILLING CODE 3810-FF-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-230-001]

#### Florida Gas Transmission Company; Notice of Compliance Filing

April 1, 1997.

Take notice that on March 26, 1997, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 the following tariff sheets, with an effective date of April 1, 1997:

#### Second Revised Sheet No. 115

Original Sheet No. 115A

FGT states that on January 16, 1997, FGT filed revised Tariff sheets in Docket, No. RP97-230-000 (January 16 Filing) to eliminate the shipper option to, submit written nominations for scheduling pipeline capacity except in certain emergency circumstances. FGT proposed an effective date of April 1, 1997 to coincide with FGT's implementation of the Gas Industry Standards Board's (GISB) standards on that date. FGT explained that it would not be able to meet the GISB timeline requirement of communicating scheduled volumes by 4:30 p.m. if written nominations were not received by FGT until 11:45 a.m.

Subsequent to the January 16 Filing, to address certain issues raised by parties to this proceeding, FGT proposed to expand the definition of the emergency circumstances which would permit the submission of written nominations, and to institute a three month transition period during which shippers could continue to submit written nominations as long as the written nominations were received by FGT no later than 10:30 a.m.

FGT states that in the March 13 Order, the Commission accepted FGT's proposed changes subject to the outcome of the proceedings in Docket No. RP97-21 (FGT's GISB Compliance Docket) and subject to the FGT submitting revised tariff sheets reflecting the three month transition period and the expanded provisions regarding the emergency circumstances

under which written nominations would still be permitted. The instant filing is in compliance with the March 13 Order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before April 18, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-8751 Filed 4-4-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-8-001]

#### Granite State Gas Transmission Inc.; Notice of Tariff Filing

April 1, 1997.

Take notice that on March 27, 1997, Granite State Gas Transmission, Inc. (Granite State) tendered for filing the revised tariff sheets listed below in its FERC Gas Tariff, Third Revised Volume No. 1, accompanied by a motion pursuant to Section 4(e) of the Natural Gas Act and Section 154.206 of the Commission's Regulations to make the tariff sheets effective April 1, 1997:

Eighth Revised Sheet No. 21

Ninth Revised Sheet No. 22

Eighth Revised Sheet No. 23

According to Granite State, on October 1, 1996, it filed revised Base Tariff Rates on the above tariff sheets for firm transportation services under its Rate Schedules FT-NN and FT-1 and for interruptible transportation service under its Rate Schedule IT, for effectiveness on November 1, 1996. On October 31, 1996, the Commission issued an order accepting and suspending the tariff sheets, subject to refund and establishing hearing procedures. *Granite State Gas Transmission, Inc.*, 77 FERC ¶61,094. In the order, the Commission suspended the effectiveness of the tariff sheets and the Base Tariff Rates until April 1, 1997.

According to Granite State, copies of its filing was served on its firm and

interruptible customers, the regulatory agencies of the States of Maine, Massachusetts and New Hampshire and the parties on the official service list maintained by the Secretary in Docket No. RP97-8-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Granite State's filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-8749 Filed 4-4-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-300-000]

#### Granite State Gas Transmission, Inc.; Notice of Filing Tariff Sheets

April 1, 1997.

Take notice that on March 27, 1997, Granite State Gas Transmission, Inc. (Granite State) tendered for filing with the Commission the original and revised tariff sheets listed below in its FERC Gas Tariff, Third Revised Volume No. 1, for effectiveness on April 1, 1997:

#### Original Sheet No. 333, 334 and 335

First Revised Sheet No. 200

First Revised Sheet Nos. 336-339

According to Granite State, Original Sheet Nos. 333, 334 and 335 add a new article to the General Terms and Conditions of its tariff to establish a tracking methodology to pass through to its firm transportation customers certain electric power costs for which Granite State is obligated to compensate Portland Pipe Line Corporation (Portland Pipe Line). Granite State leases an 18-inch pipeline from Portland Pipe Line; the line extends from a connection with Granite State's pipeline system near Portland, Maine, to the U.S.-Canadian border. Granite State further states that, until an alternate delivery system is available, the leased pipeline provides significant and indispensable transportation capacity