

Box 1188, Houston, Texas, 77251-1188, pursuant to Section 7(c) of the Natural Gas Act (NGA), filed an application with the Commission in Docket No. CP97-286-000 for a certificate of public convenience and necessity to modify and operate certain compressor units at the design horsepower (HP) level, in order to increase operational efficiency and capacity on that portion of Transwestern's system described as the San Juan Lateral, all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Specifically, Transwestern proposes to increase the horsepower of three replacement Solar T7002 gas turbines at the Bloomfield Compressor Station near Bloomfield, New Mexico, to a design capacity level of 7,000 ISO (4,400 site rated) HP. Each unit was rated at 6,500 ISO (4,132 site rated) HP at the time of its installation, however, due to advanced technology, the replacement units are rated at a 7,000 ISO HP capacity level. The increase in horsepower will be achieved by mechanically readjusting the degree of pitch on the inlet guide vanes of the replacement gas turbine drivers. Transwestern estimates that the capital cost to modify the subject units at the Bloomfield Compressor Station will be approximately \$24,000, which will be financed with internally generated funds.

Any person desiring to be heard or to make any protest with reference to said application should, on or before April 11, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the processing. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that the request should be granted. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-7761 Filed 3-26-97; 8:45 am]

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#### [Docket No. ER97-262-000]

#### **Unocal Corporation; Notice of Issuance of Order**

March 21, 1997.

Unocal Corporation (Unocal) submitted for filing a rate schedule under which Unocal will engage in wholesale electric power and energy transactions as a marketer. Unocal also requested waiver of various Commission regulations. In particular, Unocal requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Unocal.

On March 19, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Unocal should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Unocal is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be

adversely affected by continued approval of Unocal's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 18, 1997.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, DC 20426.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-7765 Filed 3-26-97; 8:45 am]

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#### [Docket No. CP97-254-000]

#### **Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

March 21, 1997

Take notice that on February 19, 1997, as supplemented March 13, 1997, Williams Natural Gas Company (WNG) P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-254-000 a request pursuant to Section 157.205, 157.212(a) and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216(b)) for authorization to replace and relocate the Commerce town border setting, (2) to abandon by reclaim the Cardin and Treece town borders, and (3) to abandon by sale to Western Resources, Inc. (WRI) six town border meter settings, three domestic settings<sup>1</sup> and related service, located in Ottawa County, Oklahoma and Cherokee County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, WNG seeks authorization to replace the WRI Commerce town border setting with a triple run 3-inch meter setting and relocate it to the site of WNG's high pressure regulator in Ottawa County, Oklahoma. WNG states that replacing the existing meter setting with a triple-run will provide more accurate measurement at low volumes as well as reducing maintenance and measurement reading time. WNG states that the cost to replace the Commerce town border setting is estimated to be \$122,830.

<sup>1</sup> WNG originally proposed to abandon, by sale to WRI, four domestic settings. However, in its supplement WNG indicates that after further research, it has determined that one of the meters will not be affected by the proposed abandonment.

WNG also seeks authorization to reclaim the WRI Cardin and Treece town borders located in Ottawa County, Oklahoma and Cherokee County, Kansas, respectively. WNG states that installing the new Commerce town border will eliminate the need for individual measurement at the Cardin and Treece town borders.

Additionally, WNG proposes to abandon in place, by sale to WRI, the Commerce town border, the North Commerce town border, Alsop Industrial Sales, the Century town border, the Mineral Heights town border and the Picher town border, all located in Ottawa County, Oklahoma, three domestic settings and related service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant, to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-7763 Filed 3-26-97; 8:45 am]

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[Docket No. EC97-19-000, et al.]

### **Long Island Lighting Company, et al.; Electric Rate and Corporate Regulation Filings**

March 20, 1997.

Take notice that the following filings have been made with the Commission:

#### **1. Long Island Lighting Company**

[Docket No. EC97-19-000]

Take notice that on March 17, 1997, Long Island Lighting Company (LILCO) tendered for filing pursuant to Section 203 of the Federal Power Act (FPA), 16 U.S.C. Sec 824b (1994), and Part 33 of the Commission's Regulations, 18 CFR Part 33, an Application for an order approving a proposed reorganization.

Pursuant to an "Amended and Restated Agreement and Plan of Exchange, by and among LILCO Holding Corp., The Brooklyn Union Gas Company and Long Island Lighting

Company," dated as of February 6, 1997, LILCO and The Brooklyn Union Gas Company (Brooklyn Union) propose a tax-free, stock transaction under which the shares of LILCO and Brooklyn Union will be exchanged for shares of a newly created holding company. According to the Applicant, LILCO and Brooklyn Union will continue to be operated as separate subsidiaries of the new holding company. LILCO states that, except to the extent that the new holding company will hold all of LILCO's common stock, no jurisdictional facilities are being transferred as a result of the proposed transaction. LILCO further states that it has submitted the information required by Part 33 of the Commission's regulations in support of the application.

*Comment date:* May 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **2. Power Exchange Corporation, GDK Corporation, and Burlington Resources Trading, Inc.**

[Docket Nos. ER95-72-008, ER96-1735-002, and ER96-3112-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On March 3, 1997, Power Exchange Corporation filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95-72-000.

On February 13, 1997, GDK Corporation filed certain information as required by the Commission's June 26, 1996, order in Docket No. ER96-1735-000.

On March 6, 1997, Burlington Resources Trading, Inc. filed certain information as required by the Commission's November 14, 1996, order in Docket No. ER96-3112-000.

#### **3. Public Service Company of Colorado**

[Docket Nos. ER96-2582-001 and ER96-2587-000]

Take notice that on March 12, 1997, Public Service Company of Colorado (PSColorado) tendered for filing (1) the Second Amendment to Amended Power Purchase Agreement between Utilicorp United Inc. and Public Service Company of Colorado; and (2) a revised page of the Specifications for Firm Point-to-Point Service to the Service Agreement for Firm Point-to-Point Transmission Service between Public Service Company of Colorado and Utilicorp United Inc. (WestPlains Energy), dated as of July 31, 1996 with

an accompanying letter agreement. PSColorado states that it is making this filing to comply with the Commission's order issued in Docket No. ER96-2582-000 on January 10, 1997.

*Comment date:* April 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **4. Sunoco Power Marketing, L.L.C.**

[Docket No. ER97-870-000]

Take notice that on January 22, 1997, Sunoco Power Marketing, L.L.C. tendered for filing an amendment in the above-referenced docket.

*Comment date:* April 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **5. Charles W. Mueller**

[Docket No. ID-2721-001]

Take notice that on March 3, 1997, Charles W. Mueller, (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Officer and Director, Union Electric Company; Director, Boatmen's National Bank.

*Comment date:* April 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **6. John Peters MacCarthy**

[Docket No. ID-2734-000]

Take notice that on February 18, 1997, John Peters MacCarthy (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Director, Union Electric Company; Director, Boatmen's Trust Company.

*Comment date:* April 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Janet McAfee Weakley**

[Docket No. ID-2989-000]

Take notice that on February 18, 1997, Janet McAfee Weakley, (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Director, Union Electric Company; Director, Boatmen's Trust Company.

*Comment date:* April 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions