

Germantown, MD 20874-1290, telephone: (301) 903-5548, E-mail: rick.petty@oer.doe.gov, fax: (301) 903-8519.

SUPPLEMENTARY INFORMATION: The Atmospheric Chemistry Program is part of the DOE's Global Change Research Program and is closely linked with other national and international programs. Collaborations are maintained with global change counterparts in other agencies, particularly NASA, NOAA, and the NSF. Internationally, the DOE ACP links with the World Meteorological Organization's (WMO) Global Atmospheric Watch (GAW) program, particularly through the North American Regional Experiment (NARE), the Aerosol Chemistry Experiment (ACE) 1 and 2, North American Research Strategy for Tropospheric Ozone (NARSTO), and the Southern Oxidant Study (SOS).

Detailed descriptions of ACP plans, rationale, and foci are provided on the DOE ACP homepage at: <http://www.atmos.anl.gov/ACP>.

Research applications that demonstrate the continuity and progress of the DOE ACP during the 1993-1997 period (see research abstracts in <http://www.atmos.anl.gov/ACP>) addressing midlatitude tropospheric ozone and heterogeneous chemistry, atmospheric chemical-conversion processes, and wet-removal and air/surface exchange is encouraged. More so, applications addressing ozone research that is in support of the NARSTO are also encouraged.

In coordination with other federal agencies, the DOE is addressing recommendations from the National Academy of Sciences report, "Aerosol Radiative Forcing and Climate Change." Thus, projects that enhance ongoing aerosol research, such as coupled aerosol-oxidant research through modeling, laboratory and field studies, are encouraged.

This notice requests applications for grants to support:

(Category 1): Research to understand the fundamental scientific phenomena associated with atmospheric ozone formation and removal processes. Such fundamental studies can take the form of modeling, laboratory, field, and theoretical investigations and analyses of mechanistic behavior. The research should also address the possible catalytic/inhibition effects of aerosols (especially in the lower stratosphere), and possible new chemical mechanisms influencing ozone behavior in the remote free troposphere, and a variety of scientific topics aimed at enhancing our ability to manage midlatitude regional-

scale tropospheric ozone pollution. Field activities may be conducted cooperatively with major ACP field campaigns. ACP field campaigns may also include using the ACP G-1 Research Aircraft Facility.

(Category 2): Ozone and UV-B trend analysis, using past and emerging data sets. Of special interest in this category are investigations of interactions among ozone and ultraviolet (UV) radiation with regards to competing/compensating effects of other trace gases, aerosols and clouds, and their obscuration of ozone trend evaluations and associated UV-B impacts.

(Category 3): Research to understand the fundamental scientific phenomena associated with aerosol radiative forcing and climate change. Such studies should include research on aerosol forcing of climates that advances knowledge in the representation of aerosols in global climate models, particularly with respect to indirect climate effects; laboratory and theoretical research on aerosol optical properties; identification of aerosol molecular composition, particularly the organic fraction; development of an understanding of aerosol formation and growth in the atmosphere; studies elucidating the aerosol-CCN-cloud droplet-albedo relationship; execution of atmospheric closure experiments to test theoretical understanding; application of instrumentation technology for measuring aerosol properties in situ; and system integration and assessment utilizing sensitivity/uncertainty analyses.

It is anticipated that approximately \$3 million will be available for multiple grant awards in FY 1998, contingent upon availability of appropriated funds. Applications may request project support up to three years, with out-year support contingent on availability of funds, progress of the research, and programmatic needs. Annual budgets are expected to range from approximately \$50,000 to \$500,000. Applications should include detailed and justified budgets for each year of support requested. The technical portion of the application should not exceed twenty-five (25) double-spaced pages. Lengthy application appendices are not encouraged.

Applications will be subjected to formal merit review (peer review) and will be evaluated against the following evaluation criteria listed in descending order of importance codified at 10 CFR 605.10(d):

1. Scientific and/or Technical Merit of the Project;
2. Appropriateness of the Proposed Method or Approach;

3. Competency of Applicant's personnel and Adequacy of Proposed Resources;

4. Reasonableness and Appropriateness of the Proposed Budget.

The evaluation will include program policy factors such as the relevance of the proposed research to the terms of the announcement and an agency's programmatic needs. Note, external peer reviewers are selected with regard to both their scientific expertise and the absence of conflict-of-interest issues. Non-federal reviewers will often be used, and submission of an application constitutes agreement that this is acceptable to the investigator(s) and the submitting institution.

To provide a consistent format for the submission, review and solicitation of grant applications submitted under this notice, the preparation and submission of grant applications must follow the guidelines given in the Application Guide for the Office of Energy Research Financial Assistance Program 10 CFR Part 605. Access to ER's Financial Assistance Application Guide is possible via the World Wide Web at: <http://www.er.doe.gov/production/grants/grants.html>.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, DC, on March 5, 1997.

John Rodney Clark,
*Associate Director for Resource Management,
Office of Energy Research.*

[FR Doc. 97-6587 Filed 3-14-97; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER97-1859-000, et al.]

Louisville Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 11, 1997.

Take notice that the following filings have been made with the Commission:

1. Louisville Gas and Electric Co.

[Docket No. ER97-1859-000]

Take notice that on February 24, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Service Agreement between LG&E and Big Rivers Electric Corporation under LG&E's Rate Schedule GSS. LG&E had previously filed an unexecuted Service Agreement in this docket.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. The Detroit Edison Company

[Docket No. ER97-1860-000]

Take notice that on February 26, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements for wholesale power rate sale transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff No. 1 (the WPS-1 Tariff, between Detroit Edison and the following parties: Illinois Power Company (dated as of January 17, 1997); American Electric Power Company (dated as of February 3, 1997); Ohio Edison Company (dated as of February 12, 1997); and Wisconsin Electric Power Company (dated as of February 19, 1997). Detroit Edison requests that the Service Agreements be made effective as of February 1, 1997.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. The Detroit Edison Company

[Docket No. ER97-1861-000]

Take notice that on February 26, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements for wholesale power sale transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 2 (the WPS-2 Tariff), between Detroit Edison and the following parties: Northern Indiana Public Service Company (dated as of January 8, 1997); Illinois Power Company (dated as of January 17, 1997); American Electric Power Company (dated as of January 31, 1997); Citizens Lehman Power Company (dated as of February 3, 1997); Ohio Edison Company (dated as of February 12, 1997); Louisville Gas and Electric Company (dated as of February 12, 1997); and Wisconsin Electric Power Company (dated as of February 19, 1997). Detroit Edison requests that the Service Agreements be made effective as of February 1, 1997.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Illinois Power Company

[Docket No. ER97-1862-000]

Take notice that on February 26, 1997, Illinois Power Company ("Illinois Power"), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Aquila Power Corporation will take transmission service pursuant

to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 17, 1997.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Idaho Power Company

[Docket No. ER97-1863-000]

Take notice that on February 26, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company's FERC Electric Tariff No. 5, Open Access Transmission Tariff, between Southern Energy Trading and Marketing, Inc. and Idaho Power Company, and Idaho Power Company.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Edison Company

[Docket No. ER97-1864-000]

Take notice that on February 26, 1997, Commonwealth Edison Company ("ComEd") submitted for filing a Service Agreement, establishing The Power Company of America (PCA), as a customer under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of January 14, 1997, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon PCA and the Illinois Commerce Commission.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Central Vermont Public Service Corporation

[Docket No. ER97-1865-000]

Take notice that on February 26, 1997, Central Vermont Public Service Corporation, tendered for filing Third Revised Sheet No. 1 to its FERC Original Electric Tariff No. 5. The amended page eliminates the restriction of availability of the service to retail customers and power marketers for resale to retail customers. This change conforms to requirements adopted by the State of New Hampshire in its retail restructuring.

Central Vermont requests waiver of the notice of filing requirement to permit the filing to be effective February 27, 1997.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER97-1866-000]

Take notice that on February 26, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Citizen Lehman Power Sales will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 14, 1997.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Washington Water Power

[Docket No. ER97-1867-000]

Take notice that on February 27, 1997, Washington Water Power, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, executed Service Agreements under WWP's FERC Electric Tariff Original Volume No. 9. WWP requests an effective date of February 1, 1997.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER97-1868-000]

Take notice that on February 27, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and American Electric Power Service Corporation.

Cinergy and American Electric Power Service Corporation are requesting an effective date of March 1, 1997.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Kansas City Power & Light Company

[Docket No. ER97-1869-000]

Take notice that on February 27, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated February 21, 1997 by KCPL. KCPL proposes an effective date of March 1, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Firm Transmission Service by KCPL for a wholesale transaction.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. OA96-4-000.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Consolidated Edison Company Of New York, Inc.

[Docket No. ER97-1870-000]

Take notice that on February 27, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an amendment to Rate Schedule 146, an agreement with CNG Power Services Corporation (CNG) for the sale and purchase of energy and capacity.

Con Edison states that a copy of this filing has been served by mail upon CNG.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-1871-000]

Take notice that on February 27, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an amendment to Rate Schedule 166, an agreement with Aquila Power Corporation (APC) for the sale and purchase of energy and capacity.

Con Edison states that a copy of this filing has been served by mail upon APC.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Company

[Docket No. ER97-1872-000]

Take notice that on February 27, 1997, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Aquila Power Corporation for Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on March 1, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Cinergy Services, Inc.

[Docket No. ER97-1873-000]

Take notice that on February 27, 1997, Cinergy Services, Inc. (Cinergy),

tendered for filing a service agreement and confirmation letter under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and University of Missouri—Columbia.

Cinergy and University of Missouri—Columbia are requesting an effective date of January 27, 1997.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Public Service Corporation

[Docket No. ER97-1874-000]

Take notice that on February 27, 1997, Wisconsin Public Service Corporation ("WPSC"), tendered for filing an executed Transmission Service Agreement between WPSC and American Energy Solutions, Inc. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Western Resources, Inc.

[Docket No. ER97-1875-000]

Take notice that on February 25, 1997, Western Resources, Inc., tendered for filing non-firm transmission agreements between Western Resources and Arizona Public Service, Enron Power Marketing, Inc. and Omaha Public Power District. Western Resources states that the purpose of the agreements is to permit non-discriminatory access to the transmission facilities owned or controlled by Western Resources in accordance with Western Resources' open access transmission tariff on file with the Commission. The agreements are proposed to become effective as follows. Arizona Public Service, February 21, 1997; Enron Power Marketing, Inc., January 20, 1997; and Omaha Public Power District, February 20, 1997.

Copies of the filing were served upon Arizona Public Service, Enron Power Marketing, Inc., Omaha Public Power District and the Kansas Corporation Commission.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Central Hudson Gas & Electric Corporation

[Docket No. ER97-1876-000]

Take notice that on February 24, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for

filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Englehard Power Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Atlantic City Electric Company

[Docket No. ER97-1877-000]

Take notice that on February 27, 1997, Atlantic City Electric Company (Atlantic Electric), tendered for filing service agreements under which Atlantic Electric will sell capacity and energy to ConAgra Energy Services, Inc. and Wisconsin Electric Power Company under Atlantic Electric's market-based rate sales tariff. Atlantic Electric requests the agreements be accepted to become effective on February 28, 1997.

Atlantic Electric states that a copy of the filing has been served on ConAgra Energy Services, Inc. and Wisconsin Electric Power Company.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Central Hudson Gas & Electric Corporation

[Docket No. ER97-1878-000]

Take notice that on February 24, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Plum Street Energy Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6604 Filed 3-14-97; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. AC94-201-000, et al.]

Potomac Edison Company, et al; Electric Rate and Corporate Regulation Filings

March 10, 1997.

Take notice that the following filings have been made with the Commission:

1. Potomac Edison Company

[Docket No. AC94-201-000]

Take notice that on June 24, 1994, Potomac Edison Company tendered for filing a letter requesting approval to amortize certain items of property in accounts 391 (furniture and computers), 393 (stores, shipping and handling equipment), 394 (small tools and garage equipment), 395 (lab equipment) and 397 (portable and mobile radios/telephones) over a 20 year period with the exception of computers in account 391 and portable radios and telephones in account 397 which will be amortized over 10 years.

Comment date: March 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company

[Docket No. AC95-63-000]

Take notice that on February 21, 1995, Northern States Power Company tendered for filing a letter requesting

approval to change the method of recovery for General Plant Equipment which includes the electric, gas, and common plant accounts.

Comment date: March 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Florida Power Corporation

[Docket No. AC95-136-000]

Take notice that on April 28, 1995, Florida Power Corporation tendered for filing a letter seeking approval to begin accruing the increased amount of \$409,175 on a wholesale basis, retroactive to January 1, 1995. FPC states that it is only seeking approval for an increase in the accrual amount, not in the rates.

Comment date: March 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Public Service Electric & Gas Company

[Docket No. AC97-34-000]

Take notice that on December 19, 1996, Public Service Electric & Gas Company tendered for filing a letter requesting approval to change effective January 1, 1997, the accounting presently used for amortization of Account 391.3 Office EDP Equipment.

Comment date: March 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. CMS Generation Cebu Operating Limited Duration Company

[Docket No. EG97-36-000]

On February 28, 1997, CMS Generation Cebu Operating Limited Duration Company, 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Cebu Operating Limited Duration Company is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Cebu Operating Limited Duration Company operates, under an operations and maintenance agreement with the owner, a facility comprised of two power plants with a combined maximum capacity of approximately 130 MW located in Toledo City on the Island of Cebu in the Philippines.

Comment date: March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration

of comments to those that concern the adequacy or accuracy of the application.

6. Torco Energy Marketing, Inc. Equitable Power Services Company, ICPM, Inc., CNB/Olympic Gas Services, CoEnergy Trading Company, Progress Power Marketing, Inc., and WWP Resource Services, Inc.

[Docket Nos. ER92-429-011, ER94-1539-012, ER95-640-007, ER95-964-007, ER96-1040-004, ER96-1618-003, ER96-2408-002, not consolidated]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 3, 1997, Torco Energy Marketing, Inc. filed certain information as required by the Commission's May 18, 1992, order in Docket No. ER92-429-000.

On February 7, 1997, Equitable Power Services Company filed certain information as required by the Commission's September 8, 1994, order in Docket No. ER94-1539-000.

On January 8, 1997, ICPM, Inc. filed certain information as required by the Commission's March 31, 1995, order in Docket No. ER95-640-000.

On February 3, 1997, CNB/Olympic Gas Services filed certain information as required by the Commission's July 10, 1995, order in Docket No. ER95-964-000.

On January 31, 1997, CoEnergy Trading Company filed certain information as required by the Commission's March 14, 1996, order in Docket No. ER96-1040-000.

On January 31, 1997, Progress Power Marketing, Inc. filed certain information as required by the Commission's August 2, 1996, order in Docket No. ER96-1618-000.

On January 31, 1997, WWP Resources Services, Inc. filed certain information as required by the Commission's September 12, 1996, order in Docket No. ER96-2408-000.

7. Tractebel Energy Marketing, Inc., National Power Exchange, Corp., Destec Power Services Inc., Audit Pro Inc., Sonat Power Marketing, Inc., Direct Access Management, LP, and Chi Power Marketing, Inc.

[Docket Nos. ER94-142-012, ER94-1593-009, ER94-1612-010, ER95-878-007, ER95-1050-007, ER96-924-001, and ER96-2640-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and