

[Docket No. CP96-199-000]

**Federal Energy Regulation Commission****Egan Hub Partners, L.P., Notice of Application**

February 28, 1996.

Take notice that on February 16, 1996, Egan Hub Partners, L.P. (Egan Hub) filed an application in Docket No. CP96-199-000 pursuant to Section 7(c) of the Natural Gas Act and Parts 157 and 284 of the Commission's Regulations (regulations) requesting: (1) a certificate of public convenience and necessity pursuant to Subpart A of Part 157 authorizing the operation of natural gas facilities initially constructed to provide Natural Gas Policy Act (NGPA) Section 311(a)(2) storage and transportation services at market-based rates; (2) a blanket certificate pursuant to subpart G of Part 284 authorizing Egan Hub to provide open access storage and transportation services on behalf of others; (3) a blanket construction certificate pursuant to Subpart F of Part 157 authorizing certain construction and operation of facilities abandonments, and certificate amendments; (4) a blanket sales certificate pursuant to Subpart J of Part 284 authorizing Egan Hub to provide unbundled sales service for the limited purpose of disposing of gas in storage that shippers may fail to remove; and (5) approval of the FERC Gas Tariff included at Exhibit P to the application; all as more fully set forth in the application on file with the Commission and open to public inspection.

Egan Hub also requests, if market-based rates are approved, waivers of (1) the requirements of Section 284.8(d) of the regulations, which require that rates be designed using a straight fixed-variable rate design methodology; (2) the requirements of Section 157.14 of the regulations to permit Egan Hub to omit Exhibits K, N, and O to the application; and (3) the accounting and reporting requirements under Part 201 and Section 260.2 of the regulations.

The storage and transportation facilities for which Egan Hub seeks approval to operate are located in Acadia Parish, Louisiana. Egan Hub says the facilities consist of an underground storage cavern and related natural gas transportation facilities which were initially constructed to provide NGPA 311(a)(2) service. Approval is requested to operate the existing storage cavern with a 3.5 Bcf working gas capacity and pipeline facilities consisting of:

- 1.75 miles of dual 20-inch pipeline and 3.62 miles of dual 20-inch pipeline

interconnecting Egan Hub with Trunkline Gas Company, ANR Pipeline Company, Tennessee Gas Pipeline Company, and Texas Gas Transmission Corporation; and

- 6.70 miles of 24-inch pipeline interconnecting Egan Hub with Columbia Gulf Transmission Company.
- Egan Hub proposes to charge and collect market-based rates for these storage and transportation services.

Egan Hub also requests a certificate of public convenience and necessity pursuant to Subpart A of Part 157 authorizing construction and operation of a second cavern and appurtenant facilities necessary to provide additional new storage and transportation services at market-based rates. The Commission's Staff will defer processing this request pending NE Hub's filing a supplement to this application which specifically describes the proposed new facilities and services and includes required environmental and engineering/geological data.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 6, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of he certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Edgan Hub to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-5077 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

**Federal Energy Regulatory Commission**

[Docket No. TM96-4-34-000]

**Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

February 28, 1996.

Take notice that on February 23, 1996, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective April 1, 1996, the following tariff sheets:

Thirteenth Revised Sheet No. 8A  
Seventh Revised Sheet No. 8A.01  
Fifth Revised Sheet No. 8A.02  
Eleventh Revised Sheet No. 8B  
Fourth Revised Sheet No. 8B.01

FGT states that the instant filing is submitted pursuant to Section 27 of the General Terms and Conditions (GTC) contained in FGT's Tariff which provides that FGT will file a Fuel Reimbursement Charge Adjustment to be effective each April 1 and October 1, as applicable. Section 27.A. of the GTC provides for the submission of workpapers supporting any revisions to the Fuel Reimbursement Charge Percentage at least thirty days prior to the proposed effective date of the adjustment. Section 27.C. states that the Current Fuel Reimbursement Charge Percentage will be the quotient resulting from fuel used and lost and unaccounted for gas, less fuel retained for Western Division transportation service, divided by volumes delivered, excluding Western Division deliveries, during the six-month period commencing one year prior to the effective date of the Fuel Reimbursement Charge Adjustment.

FGT states the historical figures for the six-month period of April through September, 1995, reflect an extremely high utilization of FGT's newly expanded system. These historically high throughput levels of 264,362,538 MMBtu, or over 1,444,000 MMBtu per day, were in large part a result of the economic attractiveness of natural gas compared to alternate fuels for the generation of electricity. The total throughput included 9,967,431 MMBtu, or over 54,000 MMBtu per day, transported under FGT's interruptible rate schedules. While FGT historically

experiences high load factors during the summer period, FGT does not expect to achieve the levels of throughput which were transported from April through September 1995 because natural gas currently is selling at a considerable premium over alternate fuels which can be utilized by FGT's electric generation customers.

FGT further states because fuel usage is a function of throughput on FGT's system, and because of the expectation that throughput during the upcoming Summer period will be reduced from prior levels, FGT believes that collecting the 3.54% in-kind fuel reimbursement supported by the historical figures will result in an overcollection of fuel on a current basis. Consequently, the instant filing reflects an adjustment to the historical fuel usage percentage. This adjustment is calculated by dividing projected throughput for the upcoming Summer period of 1,390,137 MMBtu per day (historical deliveries net of interruptible transportation—approximately 96% load factor) by the 1,444,604 MMBtu per day of actual throughput from April through September of 1995, and multiplying that ratio times the fuel use experienced during the historical period. As a result of this adjustment, FGT is proposing a Current Fuel Reimbursement Charge of 3.41%.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-5067 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-148-000]**

**National Fuel Gas Supply Corporation;  
Notice of Tariff Filing**

February 28, 1996.

Take notice that on February 23, 1996, National Fuel Gas Supply Corporation

(National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets proposed to be effective April 1, 1996:

Fourth Revised Sheet Nos. 1 and 2;  
Twelfth Revised Sheet No. 6;  
Original Sheet Nos. 97A through 97M;  
First Revised Sheet No. 150;  
Fourth Revised Sheet No. 205;  
First Revised Sheet No. 210F;  
Second Revised Sheet Nos. 211 and 212;  
Fourth Revised Sheet Nos. 236 and 237; and  
Original Sheet Nos. 284A through 284F

National states that these tariff sheets propose to include a new FSS-ST Rate Schedule to provide an option for customers to purchase firm storage service on a short-term basis. This new rate schedule will give National additional flexibility in re-marketing 3.2 Bcf of firm storage capacity formerly sold under the SS-1 and SS-2 Rate Schedules which will be turned-back on March 31, 1996, pursuant to written notices of termination.

National further states that copies of this filing were served upon the company's jurisdictional customers and upon the Regulatory Commission of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-5070 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP94-206-001]**

**Pacific Gas Transmission Company;  
Notice of Report of Linepack Sales**

February 28, 1996.

Take notice that on February 23, 1996, Pacific Gas Transmission Company (PGT), filed its Annual Report of Linepack Sales, pursuant to Office of Pipeline Regulation Letter Order of

March 31, 1995 and Section 284.288 of the Commission's Regulations.

PGT states that it had no linepack sales during calendar year 1995. PGT further states that a copy of this report has been served upon all jurisdictional customers, interested state regulatory agencies, and all parties on the service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed on or before March 6, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-5072 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. SA96-2-000]**

**Teco Pipeline Company; Notice of  
Petition for Adjustment**

February 28, 1996.

Take notice that on January 17, 1996, Teco Pipeline Company (Teco) filed pursuant to section 502(C) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from Section 285.123(b)(1)(ii) of the Commission's Regulations to permit Teco to use its tariff on file with the Railroad Commission of Texas (TRC), for suspendable firm and interruptible transportation services performed pursuant to NGPA Section 311.

In support of its petition, Teco states that it provides intrastate transportation service within the State of Texas, and is a gas utility subject to the jurisdiction of the TRC. Teco states that it will in the future perform transportation services pursuant to NGPA Section 311(a)(2) on behalf of interstate pipeline companies and/or local distribution companies served by interstate pipeline companies. It is anticipated that its system is or will soon be connected to the interstate facilities of Texas Eastern Transmission Corporation, Trunkline Gas Company, Tennessee Gas Pipeline Company, and Transcontinental Gas Pipeline Corporation. Teco will transport gas under Section 311(a)(2) pursuant to negotiated agreements, at rates not