

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-4890 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-198-000]**

**Southern Natural Gas Company;  
Notice of Request Under Blanket  
Authorization**

February 27, 1996.

Take notice that on February 16, 1996, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-198-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point, including measurement and appurtenant facilities for service to Alabama Gas Corporation (Alagasco), under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of Natural Gas Act, all as more fully set forth in request that is on file with the Commission and open to public inspection.

Southern proposes to construct and operate certain measurement and other appurtenant facilities to provide transportation service to Alagasco at a new delivery point so Alagasco may provide natural gas service to International Paper's manufacturing plant in Dallas County, Alabama. Southern will locate the facilities around Mile Post 187.265 on its 26-inch South Main Loop Line in Autauga County, Alabama. The estimated cost of the construction and installation of the measurement facilities is \$297,200 and will be reimbursed to Southern by Alagasco. Southern states it will transport gas on behalf of Alagasco under its existing Service Agreements pursuant to Southern's Rate Schedules FT and IT. Alagasco will assign a Maximum Daily Delivery Quantity of 2 Mcf per day to the new delivery point from its existing Tuscaloosa Area Delivery Point. Alagasco does not propose to add any transportation demand to its firm service due to the additional delivery point. Southern states that there is sufficient capacity to accomplish deliveries without

detriment or disadvantage to its other customers.

Any person or Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-4892 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. EL96-35-000]**

**Wabash Valley Power Association, Inc.  
v. Northern Indiana Public Service  
Company, Inc.; Notice of Filing**

February 20, 1996.

Take notice that on February 14, 1996, Wabash Power Association, Inc. (Wabash Valley) tendered for filing its complaint against Northern Indiana Public Service Company (NIPSCO) alleging that NIPSCO's transmission and distribution rates to Wabash are excessive, unjust and unreasonable.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 21, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to the complaint shall be due on or before March 21, 1996.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-4898 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. EG96-47-000, et al.]**

**NFR Power, Inc., et al.; Electric Rate  
and Corporate Regulation Filings**

February 26, 1996.

Take notice that the following filings have been made with the Commission:

1. NFR Power, Inc.

[Docket No. EG96-47-000]

On February 21, 1996, NFR Power, Inc. ("NFR Power"), 478 Main Street, Buffalo, New York 14202, filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

*Comment date:* March 19, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Louis Dreyfus Electric Power Inc. and Duke/Louis Dreyfus L.L.C.

[Docket No. EC96-12-000]

Take notice that on February 22, 1996, Louis Dreyfus Electric Power Inc. (Louis Dreyfus) and Duke/Louis Dreyfus L.L.C. (Duke/Louis Dreyfus) filed an application for permission to transfer Louis Dreyfus' wholesale power contracts to Duke/Louis Dreyfus.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Illinois Power Company

[Docket No. ER96-1101-000]

Take notice that on February 20, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which UtiliCorp United Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 29, 1996.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Public Service Corporation

[Docket No. ER96-1102-000]

Take notice that on February 20, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 1 to Supplement No. 10 to Exhibit 1-F to its Service Agreement No. 1 for service to Eagle River, Wisconsin, pursuant to WPSC's Tariff Original

Volume No. 2. The new Supplement No. 1 to Supplement No. 10 makes provision for modification of an existing delivery point for service to Eagle River. WPSC states that the filing proposes no other changes to the terms and conditions under which WPSC provides service to Eagle River.

WPSC asks that the 60 day notice requirement be waived and that Supplement No. 1 to Supplement No. 10 be allowed to retroactively become effective on February 1, 1996. WPSC states that Eagle River consents to and supports this requested effective date. WPSC further states that copies of the filing have been served upon Eagle River and the Wisconsin Public Service Commission.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Minnesota Power & Light Company  
[Docket No. ER96-1103-000]

Take notice that on February 20, 1996, Minnesota Power & Light Company (MP), tendered for filing Amendment No. 2 to its Electric Service and Interchange Agreement with Dahberg Light and Power Company, a Wisconsin Corporation (Dahberg). MP requests waiver of the Commission's notice requirements to permit an effective date of January 1, 1996.

MP states that the amendment extends the term of the Agreement to December 31, 2010, and a weekday on-peak period to allow Dahberg to more efficiently control and operate its system.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Company Services, Inc.  
[Docket No. ER96-1104-000]

Take notice that on February 20, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and NoRam Energy Services, Inc. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Company Services, Inc.  
[Docket No. ER96-1105-000]

Take notice that on February 20, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Western Gas Resources Power Marketing, Inc. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.  
[Docket No. ER96-1106-000]

Take notice that on February 20, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Valero Power Services Company. The Interchange Service contract establishes the terms and conditions of power supply, including provision relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Interstate Power Company  
[Docket No. ER96-1107-000]

Take notice that on February 20, 1996, Interstate Power Company, tendered for filing a Notice of Cancellation of its Municipal Electric Wholesale Agreement with the City of Lawler filed with FERC under Original Volume No. 1.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Interstate Power Company  
[Docket No. ER96-1108-000]

Take notice that on February 20, 1996, Interstate Power Company, tendered for filing a Notice of Cancellation of its Rate Schedule FERC No. 0110.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Pacific Gas and Electric Company  
[Docket No. ER96-1109-000]

Take notice that on February 20, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing a Letter of Agreement No. 96SNR00065 (1996 Rate Settlement Agreement) with the Western Area Power Administration (Western). The 1996 Rate Settlement Agreement changes rates for certain transmission services provided to Western under Contracts Nos. 14-06-200-2946A DE-AC65-80WP59000, and DE-MS65-63WP-59055, for the period April 1, 1996 through March 31, 2001.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Edison Company  
[Docket No. ER96-1110-000]

Take notice that on February 20, 1996, Commonwealth Edison Company (ComEd), submitted two Service Agreements, establishing Delhi Energy Services, Inc. (DESI), dated January 2, 1996, and City of Tallahassee (Tallahassee), dated December 4, 1995, as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). ComEd also submitted for filing two Service Agreements, establishing Koch Power Services, Inc. (Koch), dated January 19, 1996, and City of Tallahassee (Tallahassee), dated December 4, 1995, as customers under the terms of ComEd's Flexible Transmission Service Tariff FTS-1 (FTS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2, and the FTS-1 Tariff as FERC Electric Tariff, Second Revised Volume No. 3.

ComEd requests an effective date of January 20, 1996, for all four Service Agreements and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon DESI, Tallahassee, Koch and the Illinois Commerce Commission.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Cinergy Services, Inc.  
[Docket No. ER96-1111-000]

Take notice that on February 20, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Koch Power Services, Inc.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-4926 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-P

#### [Project No. 2438-007-NY]

#### **Seneca Falls Power Corporation; Notice of Availability of Draft Environmental Assessment**

February 27, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Waterloo and Seneca Falls Hydroelectric Project, located in Yates, Schuyler, and Ontario Counties, New York, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing licensed project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices

at 888 First Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Room 1-A, Washington, D.C. 20426. Please affix "Waterloo and Seneca Falls Hydroelectric Project No. 2438" to all comments. For further information, please contact Tom Dean at (202) 219-2778.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-4895 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

#### **ENVIRONMENTAL PROTECTION AGENCY**

[ASM-FRL-5432-7]

#### **Agency Information Collection Activities Up for Renewal: OMB Control Number 2060-0007**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**REQUEST FOR COMMENTS:** Pre-Certification and Testing Exemption Reporting and Record keeping Requirements for motor vehicle and motor vehicle engines.

**SUMMARY:** In compliance with the paperwork Reduction Act (44 U.S.C. 3506(c)(2)), this notice announces that the Information Collection Request listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

**DATES:** Comments must be submitted on or before May 3, 1996.

**ADDRESSES:** Vehicle Programs and Compliance Division, 401 M Street SW., (6405J), Washington, DC 20460.

**FOR FURTHER INFORMATION OR COPIES:** Interested persons may request a copy of the ICR, without charge, by writing, faxing, or phoning Anthony Tesoriero, Vehicle Programs and Compliance Division, U.S. EPA, 401 M Street SW., (6405J), Washington, DC 20460; (202) 233-9327, Fax (202) 233-9596.

#### **SUPPLEMENTARY INFORMATION:**

*Affected Entities:* Parties potentially affected by this action include:

manufacturers of new motor vehicles or engines, manufacturers of parts or equipment that is used on motor vehicles or engines, fuel refiners, manufacturers in the business of importing, modifying, or testing uncertified vehicles for resale, and Independent Commercial Importers (ICIs).

*Title:* Pre-Certification and Testing Exemptions Reporting and Record keeping Requirements, OMB No. 2060-0007, Expiration Date 3/31/96.

*Abstract:* Manufacturers of new motor vehicles or engines, manufacturers of vehicle or engine parts, fuel refiners, manufacturers in the business of importing, modifying, or testing uncertified vehicles for resale, and Independent Commercial Importers (ICIs) will report and keep records of applications for pre-certification and testing exemptions. They will submit reports as part of their testing programs when an uncertified vehicle or engine is required. EPA will use this information to ensure that uncertified vehicles or engines from the pre-certification program or the testing exemption program are introduced into commerce only on a temporary basis for legitimate purposes.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a current valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15.

EPA would like to solicit comments to:

(i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.