

inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-4894 Filed 3-1-96; 8:45 am]

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**[Project No. 10867-001 Indiana]**

**Holliday Historic Restoration Associates; Teleconference Meeting Notice**

February 27, 1996.

A. Teleconference Meeting for the Holliday Project will be held on March 14, 1996, at 10:00 a.m. to discuss the ownership/lease relationship between Holliday Historic Restoration Associates and PSI Energy, Inc. as it relates to use of the Holliday dam for project operation.

B. The following parties will participate in the teleconference: FERC staff, Holliday Historic Restoration Associates, PSI Energy, Inc.

C. Any interested party who wants to participate in this teleconference, please call Ms. Mary Golato (202) 219-2804 no later than March 7, 1996.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-4891 Filed 3-1-96; 8:45 am]

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**[Docket No. MT96-4-001]**

**Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

February 27, 1996.

Take notice that on February 16, 1996, Mid Louisiana Gas Company, (Mid Louisiana) filed the following tariff sheets to be included in its FERC Gas Tariff, Third Revised Volume No. 1:

Original Sheet No. 0

Mid Louisiana states that the purpose of the filing of the Revised Tariff Sheet is to correct the Tariff Sheet Revision numbering sequence (pagination error).

Pursuant to Section 154.7(d) of the Commission's Regulations, Mid Louisiana respectfully requests waiver of § 154.207, Notice requirements, as well as any other requirement of the Regulations in order to permit the tendered tariff sheet to become effective January 25, 1996, as submitted.

Mid Louisiana states that, in compliance with § 154.208, paper copies of the Revised Tariff Pages and this filing were served upon its jurisdictional customers and appropriate state regulatory agencies.

Any person desiring to protest said compliance filing should file a protest

with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this compliance filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-4897 Filed 3-1-96; 8:45 am]

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**[Docket No. MT96-6-000]**

**National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff**

February 27, 1996.

Take notice that on February 15, 1996, National Fuel Gas Supply Corporation (National) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Third Revised Sheets Nos. 232 and 233, proposed to become effective on March 18, 1996.

National's proposed tariff sheets are filed to comply with the requirement in Section 250.16 of the Commission's Regulations (18 CFR Section 250.16) that pipelines which conduct transportation transactions with affiliated marketing or brokering entities must update and refile, to reflect changes, the tariff provisions required by that regulation.

National states that copies of this filing were served upon the Company's jurisdictional customers and the Regulatory Commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). All such motions to intervene and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-4896 Filed 3-1-96; 8:45 am]

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**[Docket No. RP95-409-004]**

**Northwest Pipeline Corporation; Notice of Compliance Filing**

February 27, 1996.

Take notice that on February 20, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revision Volume No. 1, the following tariff sheets, to become effective February 1, 1996:

Second Substitute Fifth Revised Sheet No. 375

Second Substitute Fourth Revised Sheet No. 376

Second Substitute Fifth Revised Sheet No. 377

Northwest states that the purpose of this filing is to comply with the Commission's directives in its order on Motion Filing issued February 7, 1996 in Docket No. RP95-409-003. 74 FERC ¶ 61,115. The Commission directed Northwest to file revised tariff sheets within 15 days of this Order to include in its Index of Customers shippers holding permanent capacity acquired through capacity release transactions.

Northwest states that it began including holders of permanent capacity acquired through capacity release transactions in its Index of Shippers (now called the Index of Customers) in 1994. Accordingly, on December 28, 1995, the date that Northwest submitted the last Index of Customers, it believed the composition of the Index of Customers was already in compliance with the Commission's February 7, 1996 Order.

Northwest states that it had incomplete information on two new permanent capacity release agreements at the time that the Index of Customers was being compiled. Northwest is proposing to add these two agreements at this time.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-4890 Filed 3-1-96; 8:45 am]

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**[Docket No. CP96-198-000]**

**Southern Natural Gas Company;  
Notice of Request Under Blanket  
Authorization**

February 27, 1996.

Take notice that on February 16, 1996, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-198-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point, including measurement and appurtenant facilities for service to Alabama Gas Corporation (Alagasco), under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of Natural Gas Act, all as more fully set forth in request that is on file with the Commission and open to public inspection.

Southern proposes to construct and operate certain measurement and other appurtenant facilities to provide transportation service to Alagasco at a new delivery point so Alagasco may provide natural gas service to International Paper's manufacturing plant in Dallas County, Alabama. Southern will locate the facilities around Mile Post 187.265 on its 26-inch South Main Loop Line in Autauga County, Alabama. The estimated cost of the construction and installation of the measurement facilities is \$297,200 and will be reimbursed to Southern by Alagasco. Southern states it will transport gas on behalf of Alagasco under its existing Service Agreements pursuant to Southern's Rate Schedules FT and IT. Alagasco will assign a Maximum Daily Delivery Quantity of 2 Mcf per day to the new delivery point from its existing Tuscaloosa Area Delivery Point. Alagasco does not propose to add any transportation demand to its firm service due to the additional delivery point. Southern states that there is sufficient capacity to accomplish deliveries without

detriment or disadvantage to its other customers.

Any person or Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-4892 Filed 3-1-96; 8:45 am]

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**[Docket No. EL96-35-000]**

**Wabash Valley Power Association, Inc.  
v. Northern Indiana Public Service  
Company, Inc.; Notice of Filing**

February 20, 1996.

Take notice that on February 14, 1996, Wabash Power Association, Inc. (Wabash Valley) tendered for filing its complaint against Northern Indiana Public Service Company (NIPSCO) alleging that NIPSCO's transmission and distribution rates to Wabash are excessive, unjust and unreasonable.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 21, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to the complaint shall be due on or before March 21, 1996.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-4898 Filed 3-1-96; 8:45 am]

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**[Docket No. EG96-47-000, et al.]**

**NFR Power, Inc., et al.; Electric Rate  
and Corporate Regulation Filings**

February 26, 1996.

Take notice that the following filings have been made with the Commission:

1. NFR Power, Inc.

[Docket No. EG96-47-000]

On February 21, 1996, NFR Power, Inc. ("NFR Power"), 478 Main Street, Buffalo, New York 14202, filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

*Comment date:* March 19, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Louis Dreyfus Electric Power Inc. and Duke/Louis Dreyfus L.L.C.

[Docket No. EC96-12-000]

Take notice that on February 22, 1996, Louis Dreyfus Electric Power Inc. (Louis Dreyfus) and Duke/Louis Dreyfus L.L.C. (Duke/Louis Dreyfus) filed an application for permission to transfer Louis Dreyfus' wholesale power contracts to Duke/Louis Dreyfus.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Illinois Power Company

[Docket No. ER96-1101-000]

Take notice that on February 20, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which UtiliCorp United Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 29, 1996.

*Comment date:* March 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Public Service Corporation

[Docket No. ER96-1102-000]

Take notice that on February 20, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 1 to Supplement No. 10 to Exhibit 1-F to its Service Agreement No. 1 for service to Eagle River, Wisconsin, pursuant to WPSC's Tariff Original