

[Project No. 11243-007]**Whitewater Engineering Corporation;
Notice to File Additional Scientific
Studies**

February 5, 1996.

Pursuant to the Energy Policy Act of 1992, Whitewater Engineering Corporation (Whitewater) intends to prepare a preliminary draft environmental assessment (PDEA) to file with its license application for the proposed Power Creek Hydroelectric Project (FERC No. 11243-001), to be located on Power Creek, near the town of Cordova, Alaska.

Under Section 4.32(b)(7) of the Commission's Regulations, if any agency, Indian Tribe, special interest group, or individual thinks that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the project's merits, they must request that study within 60 days of the filing of the license application.

For the Power Creek Project, however, Whitewater requested waiver of section 4.32(b)(7) of the regulations to accommodate their preparation of the PDEA, so the additional studies request opportunity will be afforded now. The waiver has been granted. Therefore, all requests for studies must be filed within 60 days of the issuance date of this notice.

The study requests, which must conform to section 4.32(b)(7) of the regulations, should clearly identify the following on the first page:

Power Creek Hydroelectric Project (FERC No. 11243-001).

The requests should then be served on the following two parties:

Thom Fischer, President, Whitewater Engineering Corporation, 1050 Larrabee Ave., Suite 104-107, Bellingham, WA 98225

Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426

Lois D. Cashell,
Secretary.

[FR Doc. 96-3958 Filed 2-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11374-001, et al.]**Hydroelectric Applications [Butler
County, Iowa, et al.]; Notice of
Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application*: 5-MW Exemption.

b. *Project No.*: 11374-001.

c. *Date filed*: February 25, 1994.

d. *Applicant*: Butler County, Iowa.

e. *Name of Project*: Greene Milldam.

f. *Location*: on the Shell Rock River, in the Town of Greene, Butler County, Iowa.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: Mr. Steve Brunsma, 19429 Timber Road, Clarksville, Iowa 50619, (319) 278-4237.

i. *FERC Contact*: Mary C. Golato, (202) 219-2804.

j. *Deadline Date*: April 1, 1996.

k. *Status of Environmental Analysis*: This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project*: The existing inoperative project would consist of: (1) a 290-foot-long, 11-foot-high concrete dam; (2) an existing reservoir having an 85-acre surface area and a 385-acre-foot storage capacity at normal water surface elevation 946 feet mean sea level; (3) an existing powerhouse containing one 150-kilowatt (Kw) generating unit and one 250-Kw generating unit for a total installed capacity of 400 Kw operated at a 10.6-foot head; (4) a short 13.8-kilovolt transmission line; and (5) appurtenant facilities. The dam is owned by Butler County, Iowa. The applicant estimates that the average annual generation would be 1,280 megawatt-hours.

m. *Purpose of the Project*: All project energy generated would be utilized by the applicant for sale.

n. This notice also consists of the following standard paragraphs: A4, D10 and H.

o. *Available Locations of Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2-A, Washington, D.C. 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Mr. Steve Brunsma, 19429 Timber Road, Clarksville, IA 50619, (319) 278-4237.

2a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11567-000.

c. *Date filed*: December 15, 1995.

d. *Applicant*: Shelby Electric Cooperative, Inc.

e. *Name of Project*: Lake Shelbyville Project.

f. *Location*: On the Kaskaskia River, in Shelbyville, in Shelby County, Illinois.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: Mr. Lincoln Duncan, Engineer, Barnes, Henry,

Meisenheimer and Gende, Inc., 4658 Gravois Avenue, St. Louis, MO 63116, (314) 352-8630.

i. *FERC Contact*: Mary Golato, (202) 219-2804.

j. *Comment Date*: April 15, 1996.

k. *Description of Project*: The proposed project would utilize the existing U.S. Corps of Engineers dam and would consist of the following: (1) a proposed powerhouse containing one turbine-generator unit having a total capacity of 6,100 kilowatts; (2) a proposed 12,470-volt transmission line 800 feet long; and (3) appurtenant facilities. The average annual generation is estimated to be 21,200 megawatt-hours. The cost of the studies under the term of the permit will not exceed \$150,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, D2 and H.

3a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11568-000.

c. *Date Filed*: January 2, 1996.

d. *Applicant*: MARIA Hydro Corporation.

e. *Name of Project*: Marble Rock Mill Dam.

f. *Location*: On the Shell Rock River in Floyd County, Iowa.

g. *Filed Pursuant to*: Federal Power Act 17 U.S.C. §§ 791(a)-825(r).

h. *Contact Person*: Thomas J. Wilkinson, Jr., 300 American Building, 101 Second Street SE, Cedar Rapids, IA 52401, (319) 366-4990.

i. *FERC Contact*: Ms. Julie Bernt, (202) 219-2814.

j. *Comment Date*: April 15, 1996.

k. *Description of Project*: The proposed project would consist of: (1) an existing 15-foot-high concrete dam owned by the City of Marble Rock, Iowa; (2) an impoundment with a surface area of 55 acres at 545 feet m.s.l., with 250 acre-feet of storage; (3) a proposed powerhouse containing one generating unit with a rated capacity of 660 Kw; and, (4) a proposed 50-foot-long transmission line. The applicant estimates the average annual energy production to be 2,890 Mwh and the cost of the work to be performed under the preliminary permit to be \$27,000.

l. *Purpose of Project*: The power produced would be sold to a local utility company.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, D2 and H.

4a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11569-000.

c. *Date Filed*: January 2, 1996.

d. *Applicant*: HUMIA Hydro Corporation.

e. *Name of Project:* Humboldt Mill Dam.

f. *Location:* On the West Fork, Des Moines River in Humboldt County, Iowa.

g. *Filed Pursuant to:* Federal Power Act 17 U.S.C. §§ 791(a)–825(r).

h. *Contact Person:* Thomas J. Wilkinson, Jr., 300 American Building, 101 Second Street SE, Cedar Rapids, IA 52401, (319) 366–4990.

i. *FERC Contact:* Ms. Julie Bernt, (202) 219–2814.

j. *Comment Date:* April 15, 1996.

k. *Description of Project:* The proposed project would consist of: (1) an existing 12-foot-high concrete dam owned by the Humboldt County Conservation Board; (2) an impoundment with a surface area of 80 acres at 1070 feet m.s.l. with 400 acre-feet of storage; (3) a proposed powerhouse containing one generating unit with a rated capacity of 820 Kw; and, (4) a proposed 50-foot-long transmission line. The applicant estimates the average annual energy production to be 3,590 Mwh and the cost of the work to be performed under the preliminary permit to be \$27,000.

l. *Purpose of Project:* The power produced would be sold to a local utility company.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, D2 and H.

5a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11570–000.

c. *Date Filed:* January 2, 1996.

d. *Applicant:* RUTIA Hydro Corporation.

e. *Name of Project:* Rutland Mill Dam.

f. *Location:* On the West Fork, Des Moines River in Humboldt County, Iowa.

g. *Filed Pursuant to:* Federal Power Act 17 U.S.C. §§ 791(a)–825(r).

h. *Contact Person:* Thomas J. Wilkinson, Jr., 300 American Building, 101 Second Street SE, Cedar Rapids, IA 52401, (319) 366–4990.

i. *FERC Contact:* Ms. Julie Bernt, (202) 219–2814.

j. *Comment Date:* April 15, 1996.

k. *Description of Project:* The proposed project would consist of: (1) an existing 13-foot-high concrete dam owned by the Humboldt County Conservation Board; (2) an impoundment with a surface area of 80 acres at 1090 feet m.s.l. with 350-acre feet of storage; (3) a proposed powerhouse containing one generating unit with a rated capacity of 700 Kw; and, (4) a proposed 200-foot-long transmission line. The applicant estimates the average annual energy production to be 3,549 Mwh and the

cost of the work to be performed under the preliminary permit to be \$27,000.

l. *Purpose of Project:* The power produced would be sold to a local utility company.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, D2 and H.

6a. *Type of Application:* Amendment of License.

b. *Project No.:* 2210–010.

c. *Dated filed:* December 27, 1995.

d. *Applicant:* Appalachian Power Company.

e. *Name of Project:* Smith Mountain.

f. *Location:* The project is located on the Roanoke River in Bedford, Campbell, Franklin, Pittsylvania and Roanoke Counties in Virginia.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. *Applicant Contact:* Frank M. Simms, Power Generation, American Electric Power, 1 Riverside Plaza, Columbus, OH 43215, Phone: (614) 223–1000.

i. *FERC Contact:* Buu T. Nguyen, (202) 219–2913.

j. *Comment Date:* March 23, 1996.

k. *Description of Amendment:* On behalf of Appalachian Power Company, licensee, American Electric Power filed an application requesting its license be amended to reflect a change in installed capacity from the authorized capacity of 583.75 MW to 636 MW and the replacement of the turbine runners for unit Nos. 2 and 4 at the Smith Mountain Development. The hydraulic capacity for the Smith Mountain Development increases from 43,400 cfs to 46,000 cfs.

l. This notice also consists of the following standard paragraphs; B, C1, and D2.

7a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2056.

c. *Date filed:* December 26, 1995.

d. *Submitted By:* Northern States Power Company, current licensee.

e. *Name of Project:* St. Anthony Falls.

f. *Location:* On the Mississippi River, in the City of Minneapolis, Hennepin County, Minnesota.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* January 1, 1951.

i. *Expiration date of original license:* December 31, 2000.

j. *The project consists of:* (1) a dam consisting of the Horseshoe Dam gravity section and spillway, the Main Spillway, the Roll Dams, the Hennepin Island Earthen Dam, two abandoned wasteways, a concrete non-overflow section, and the integrally constructed powerhouse of the abandoned Main

Street Station; (2) the Hennepin Island Intake Canal; (3) the Hennepin Island powerhouse containing four 2,475–Kw generating units and a 2,500–Kw generating unit; and (4) appurtenant facilities. The project has a total installed capacity of 12,400–Kw.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Northern States Power Company, Renaissance Square Building, Environmental and Regulatory Affairs Department, 8th Floor, 512 Nicollet Mall, Minneapolis, MN 55401, Contact: Jack J. Schutz (612) 330–5621.

l. *FERC contact:* Charles T. Raabe (202) 219–2811.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 1998.

8a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2901.

c. *Date filed:* December 5, 1995.

d. *Submitted By:* Nekoosa Packaging Corporation, current licensee.

e. *Name of Project:* Holcomb Rock.

f. *Location:* On the James River, in Amherst and Bedford Counties, Virginia.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* April 1, 1962.

i. *Expiration date of original license:* January 31, 2001.

j. The project consists of: (1) a stone masonry and wood crib diversion dam about 21 feet high and 644 feet long; (2) a reservoir with a surface area of 127 acres at normal pool elevation 571.7 feet m.s.l.; (3) a canal 2,700 feet in length; (4) a powerhouse containing three generating units, each rated at 625–Kw; (5) a 2.4/13.8–Kv, 3,750–KVA transformer; (6) a 6.5-mile-long, 13.8–Kv transmission line; and (7) appurtenant facilities. The project has a total installed capacity of 1,875–Kw.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Georgia-Pacific Corporation, Big Island Mill, P.O. Box 40, Route 501, Big Island, VA 24526.

l. *FERC contact:* Charles T. Raabe (202) 219–2811.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 1999.

9a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11319-001.

c. *Date filed:* January 2, 1996.

d. *Applicant:* Haines Light & Power Company, Inc.

e. *Name of Project:* Upper Chilkoot Hydroelectric Project.

f. *Location:* Partially on lands administered by the Bureau of Land Management, on an unnamed reservoir in the Chilkoot Lake drainage system, near the town of Haines in Alaska. Sections 23, 24, 25, 26, 27, 34, and 35 in T28S, R57E; sections 4, 9, 10, 14, 15, 22, 23, 25, 26, and 36 in T29S, R58E.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Corry V. Hildenbrand, President, Haines Light & Power Company, Inc., 889 South Franklin, Juneau, Alaska 99801, (907) 463-6315.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219-2827.

j. *Comment Date:* April 18, 1996.

k. *Description of Project:* The proposed project would consist of: (1) a 48-foot-high dam at the mouth of Upper Chilkoot Lake (proposed to be renamed Connolly Lake) which would increase its surface area from 90 acres to 160 acres; (2) a 6,188-foot-long, 30-inch diameter steel penstock; (3) a powerhouse containing one generating unit with an installed capacity of 6,200 Kw; (4) a 14-mile-long underground transmission line interconnecting with an existing Haines Light & Power Company, Inc. transmission line; and (5) appurtenant facilities.

No new access roads will be needed to conduct the studies.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

10a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2902.

c. *Date filed:* December 5, 1995.

d. *Submitted By:* Nekoosa Packaging Corporation, current licensee.

e. *Name of Project:* Big Island.

f. *Location:* On the James River, in Amherst and Bedford Counties, Virginia.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* April 1, 1962.

i. *Expiration date of original license:* December 31, 2000.

j. The project consists of: (1) a stone masonry and wood crib dam about 15 feet high and 600 feet long; (2) a reservoir with a surface area of 100 acres at normal pool elevation 604.7 feet m.s.l.; (3) a powerhouse containing two

generating units each rated at 256-kW; and (4) appurtenant facilities. The project has a total installed capacity of 512-kW.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Georgia-Pacific Corporation, Big Island Mill, P.O. Box 40, Route 501, Big Island, VA 24526.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 1998.

11a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 3090.

c. *Date filed:* January 18, 1996.

d. *Submitted By:* Village of Lyndonville Electric Department, current licensee.

e. *Name of Project:* Vail.

f. *Location:* On the Passumpsic River, in Caledonia County, VT.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* April 1, 1962.

i. *Expiration date of original license:* January 31, 2001.

j. The project consists of: (1) a 15-foot-high, 96-foot-long concrete gravity-type dam having spillway crest elevation 686.91 feet m.s.l. surmounted by 18-inch-high flashboards; (2) a reservoir having a 25 acre-foot storage capacity at normal water surface elevation 688.33 feet m.s.l.; (3) a trashrack and headgate; (4) an integral concrete powerhouse containing a 350-kW generating unit; (5) a 2.4-kV, 0.8-mile-long transmission line; and (6) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Village of Lyndonville, Electric Department, 20 Park Avenue, Lyndonville, VT 05851.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.19 and 16.20, each application for a new or subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 1999.

Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has

already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide

whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described

application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (April 2, 1996 for Project No. 11374-001). All reply comments must be filed with the Commission within 105 days from the date of this notice (May 17, 1996 for Project No. 11374-001).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the

service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

H. In responding, commenters may submit a copy of their comments on a 3 1/2-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines.

Dated: February 15, 1996, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3957 Filed 2-21-96; 8:45 am]

BILLING CODE 6717-01-P

[CP96-171-000, et al.]

ANR Pipeline Corporation, et al.; Natural Gas Certificate Filings

February 14, 1996.

Take notice that the following filings have been made with the Commission:

1. ANR Pipeline Corporation

[Docket No. CP96-171-000]

Take notice that on February 6, 1996, ANR Pipeline Corporation (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP96-171-000 an application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Commission's Regulations thereunder, for permission and approval to abandon certain natural gas transportation services for Texas Gas Transmission Corporation (Texas Gas), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR states that by orders issued in Docket Nos. CP69-249, CP73-65 and CP86-157, it was authorized, pursuant to transportation agreements designated as Rate Schedules X-11, X-33 and X-156 respectively, to transport natural gas for Texas Gas from various offshore Louisiana receipt points and redeliver the gas at a delivery point near Calumet, St. Mary's Parish, Louisiana.

ANR states that by letter dated August 8, 1995, Texas Gas requested that the termination of the three firm gas transportation services be made effective February 29, 1996.