

[FR Doc. 96-32491 Filed 12-20-96; 8:45 am]  
BILLING CODE 6450-01-P

[FE Docket Nos. 96-83-NG, 96-86-NG, 96-85-NG, and 96-80-NG]

**Rochester Gas and Electric Corporation, BC Gas Utility Ltd., Power City Partners, L.P., and Eastern Energy Marketing, Inc.; Orders Granting Authorization to Import and/or Export Natural Gas**

AGENCY: Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued Orders authorizing various imports and/or exports of natural gas. These Orders are summarized in the attached Appendix.

These Orders are available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities, Docket Room, 3-F056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585,

(202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on December 11, 1996.

Wayne E. Peters,

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.*

Appendix

Import/Export Authorizations Granted

DOE/FE AUTHORITY

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1221 .....	11/29/96	Rochester Gas and Electric Corporation (96-83-NG).	20 Bcf/term .....	.....	Blanket for 2 years from Canada.
1222 .....	11/29/96	BC Gas Utility Ltd. (96-86-NG)	25 Bcf/term .....	25 Bcf/term .....	Blanket for 2 years from and to Canada.
1223 .....	11/29/96	Power City Partners, L.P. (96-85-NG).	500,000 Mcf/term .....	.....	Blanket for 2 years from Canada.
1224 .....	11/29/96	Eastern Energy Marketing, Inc. (96-80-NG).	110 Bcf/term (Combined total).	(See import) .....	Blanket for 2 years from and to Canada.

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**Office of Energy Outreach; Electric and Magnetic Field Effects Research and Public Information Dissemination Program; Solicitation for Non-Federal Financial Contributions for Fiscal Year 1997**

AGENCY: U.S. Department of Energy (DOE).

**ACTION:** Notice.

**SUMMARY:** The Department of Energy today solicits financial contributions from non-Federal sources to at least match \$4,000,000 in Federal funding, in support of the national, comprehensive Electric and Magnetic Field Effects Research and Public Information Dissemination Program, described in the Notice of Intent to Solicit Non-Federal Contributions, published November 9, 1993 (58 FR 59461). Section 2118 of the Energy Policy Act of 1992 (42 U.S.C. 13475) requires the Department of Energy to solicit funds from non-Federal sources to offset at least 50 percent of the total funding for all activities under this program. Section 2118 also precludes the Department of Energy from obligating funds for program activities in any fiscal year unless funds received from non-Federal sources are available in an amount at least equal to 50 percent of the amount appropriated by Congress. Appropriations for expenditure under section 2118 have

been enacted under the Energy and Water Development Appropriation Act, 1997 (Pub. Law 104-206) in the amount of \$4,000,000 for fiscal year 1997.

**DATES:** Non-Federal contributions are requested as soon as possible in order to implement the fiscal year 1997 program in a timely manner. No portion of the \$4,000,000 in appropriated funds may be expended for fiscal year 1997 program activities until DOE has received from non-Federal sources at least an aggregate sum of \$2,000,000.

**ADDRESSES:** Contributions should be made in the form of a check payable to "U.S. Department of Energy" and should include the following annotation: "For EPA Act 2118, EMF Program". Contributions are to be mailed to: U.S. Department of Energy; Office of Headquarters Accounting Operations; Fiscal Operations Division, CR-54; P.O. Box 500; Germantown, MD 20875-0500.

**CONTACT FOR FURTHER INFORMATION:**

For additional information contact Lynne Gillette, Office of Energy Outreach, EE-14, U.S. Department of Energy, Washington, DC 20585 (202) 586-1495.

Issued in Washington, DC, on November 29, 1996.

Christine A. Ervin,

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

[FR Doc. 96-32328 Filed 12-20-96; 8:45 am]

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**Federal Energy Regulatory Commission**

[Docket No. RP97-187-000]

**Arkansas Western Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

December 17, 1996.

Take notice that on December 11, 1996, Arkansas Western Pipeline Company (AWP) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the pro forma listed on the Appendix to the filing, to become effective June 1, 1997.

AWP states that the filing sets forth the revisions to AWP's tariff sheets that are necessary to comply with Order No. 587 in Docket No. RM96-1-000.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such petitions or protests must be filed on or before January 2, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-32465 Filed 12-20-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-52-001]**

**Columbia Gulf Transmission Company; Notice of Compliance Filing**

December 17, 1996.

Take notice that on December 12, 1996, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to become effective December 1, 1996.

Substitute First Revised Sheet No. 015

On October 31, 1996, Columbia Gulf filed revised tariff sheets consistent with Article I, Section E(1) of the Stipulation and Agreement in Columbia Gulf's last Natural Gas Act (NGA) Section 4 general rate proceeding in Docket No. RP94-219. This instant filing is being made in compliance with Ordering Paragraph (A) of the Federal Energy Regulatory Commission's (Commission) order issued on November 27, 1996, in Docket No. RP97-52-000. See Columbia Gulf Transmission Co., 77 FERC ¶ 61,255 (1996) (Order).

The Order required Columbia Gulf to revise the text in its Preliminary Statement (Sheet No. 015) to indicate that Columbia Gulf will offer, award, and render its transportation services in a non-discriminatory manner and otherwise in accordance with Commission regulations and policies. The substitute sheet filed herein reflects this change in text.

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions, as well as to all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-32464 Filed 12-20-96; 8:45 am]

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**[Docket No. CP97-153-000]**

**Florida Gas Transmission Company, Notice of Request Under Blanket Authorization**

December 17, 1996.

Take notice that on December 13, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, 1400 Smith Street, Houston, Texas 77251-1188, filed in Docket No. CP97-153-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to abandon an existing meter station and to reactivate an existing delivery tap and lateral, both located in Putnam County, Florida, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to abandon by sale to Gainesville Regional Utilities (GRU) its Cyprus Mines Hawthorne Meter Station. FGT states that the meter station has been inactive since 1974 when Cyprus Mines ceased operations at its Hawthorne Plant. It is stated that GRU will bear the cost of removing the inactive facilities. It is stated that GRU will upgrade the meter station which it will own and operate. FGT proposes to reactivate the inactive tap and lateral line formerly utilized by Cyprus Mines. FGT proposes to construct electronic flow measurement equipment and appurtenances (EFM) in order to accommodate deliveries of 600 MMBtu equivalent of natural gas on an average day and 219,000 MMBtu equivalent on an annual basis by GRU to Georgia Pacific Corporation (Georgia Pacific) at its Hawthorne plant. It is estimated that the cost of FGT's EFM equipment is \$33,500, for which FGT will be reimbursed by GRU. GRU proposes to construct 2.7 miles of non-jurisdictional 4-inch pipeline downstream of the meter station to connect it to Georgia Pacific's plant. It is asserted that the reactivation will not increase FGT's currently certificated level of service under its FTS-1 service agreement and will not have any impact on FGT's peak day or annual deliveries. It is further

asserted that FGT has sufficient capacity to render the service without detriment or disadvantage to its other existing customers and that its tariff does not prohibit the addition of delivery points.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the National Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor the prospect activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

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**[Docket No. RP97-190-000]**

**Jupiter Energy Corporation; Notice of Proposed Changes in FERC Gas Tariff**

December 17, 1996.

Take notice that on December 13, 1996, Jupiter Energy Corporation (Jupiter) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets:

First Revised Sheet No. 1  
Fourth Revised Sheet No. 4  
Eleventh Revised Sheet No. 4A  
Fourth Revised Sheet No. 5  
Fourth Revised Sheet No. 6

Jupiter states that the purpose of three of the tariff sheets is to comply with some of the requirements of Order Nos. 582 and 582-A. Jupiter proposes an effective date of December 31, 1996 for those tariff sheets. Jupiter requests waiver of the remaining requirements of Order Nos. 582 and 582-A applicable to the composition of Jupiter's tariff. According to Jupiter, the other two tendered tariff sheets are to eliminate tariff pages that were applicable to former Jupiter shippers. Jupiter proposes an effective date of January 13, 1997 for those tariff sheets. Finally, Jupiter requests waiver of any Commission rule or regulation required so that the Commission can make effective all of Jupiter's tariff sheets as requested.