

DEPARTMENT OF ENERGY**ACTION:** Notice of orders.**Office of Fossil Energy**

[FE Docket Nos. 96-66-NG, 96-65-NG, 96-68-NG, 96-71-NG, 96-69-NG, 96-57-NG, 96-72-NG, 96-64-NG, 96-77-NG, 96-76-NG, 96-67-NG, 96-75-NG, 96-74-NG, 96-78-NG, 96-79-NG, and 96-73-NG]

Numac Energy (U.S.) Inc., Progas U.S.A., Inc., Amoco Energy Trading Corporation, Midcon Gas Services Corp., Transcanada Gas Services Inc., Interenergy Corporation and Interenergy Resources Corporation, Channel Gas Marketing Company, Maritimes & Northeast Pipeline, L.L.C., Gaz Metropolitan and Company, Limited Partnership, Union Gas Limited, Panenergy Trading and Market Services, L.L.C., Amerada Hess Corporation, The Montana Power Company, North Canadian Marketing Corporation, Koch Energy Trading, Inc., and United States Gypsum Company; Orders Granting Authorization to Import and/or Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued Orders authorizing various imports and/or exports of natural gas. These Orders are summarized in the attached Appendix.

These Orders are available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3-F056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on December 11, 1996.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

Appendix

Import/Export Authorizations Granted

DOE/FE AUTHORITY

Order no.	Date issued	Importer/exporter FE docket no.	Import volume	Export volume	Comments
1205	10/10/96	NUMAC Energy (U.S.) Inc. (96-66-NG).	50 Bcf/term	Blanket for 2 years from Canada.
1206	10/16/96	ProGas U.S.A., Inc. (96-65-NG)	116,402 Mcf/per day	Long-term for 10 years from Canada.
1207	10/16/96	AMOCO Energy Trading Corporation (96-68-NG).	300 Bcf/term	Blanket for 2 years from Canada.
1208	10/25/96	MidCon Gas Services Corp. (96-71-NG).	1 Tcf/term	Blanket for 2 years from Canada.
1209	10/25/96	Transcanada Gas Services Inc. (96-69-NG).	700 Bcf/term (Combined Countries).	300 Bcf/term (Combined Countries).	Blanket for 2 years from and to Canada and Mexico.
1210	10/28/96	Interenergy Corporation and Interenergy Resources Corporation (96-57-NG).	73 Bcf/term	73 Bcf/term	Blanket for 2 years from and to Canada and Mexico.
1211	10/29/96	Channel Gas Marketing Company (96-72-NG).	200 Bcf/term	Blanket for 2 years to Mexico.
1212	10/31/96	Maritimes & Northeast Pipeline, L.L.C. (96-64-NG).	626 Bcf/term (Combined total).	(See import)	Blanket for 2 years from and to Canada.
1213	10/31/96	Gaz Metropolitan and Company, Limited Partnership (96-77-NG).	12 Bcf/term	Blanket for 2 years from Canada.
1214	10/31/96	Union Gas Limited (96-76-NG)	200 Bcf/term (Combined total).	(See import)	Blanket for 2 years from and to Canada.
1215	10/31/96	PanEnergy Trading and Market Services, L.L.C. (96-67-NG).	200 Bcf/term (Combined total).	(See import)	Blanket for 2 years from and to Canada and Mexico.
1216	10/31/96	Amerada Hess Corporation (96-75-NG).	50 Bcf/term	Blanket for 2 years from Canada.
1217	10/31/96	The Montana Power Company (96-74-NG).	10 Bcf/term	Blanket for 2 years from Canada.
1218	10/31/96	North Canadian Marketing Corporation (96-78-NG).	146 Bcf/term	40 Bcf/term	Blanket for 2 years from and to Canada.
1219	10/31/96	Koch Energy Trading, Inc. (96-79-NG).	73 Bcf/term	Blanket for 2 years from Canada.
1220	10/31/96	United States Gypsum Company (96-73-NG).	13,500 MMBtu/per day.	Long-term November 1, 1997, through November 1, 2007.

[FR Doc. 96-32491 Filed 12-20-96; 8:45 am]
BILLING CODE 6450-01-P

[FE Docket Nos. 96-83-NG, 96-86-NG, 96-85-NG, and 96-80-NG]

Rochester Gas and Electric Corporation, BC Gas Utility Ltd., Power City Partners, L.P., and Eastern Energy Marketing, Inc.; Orders Granting Authorization to Import and/or Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued Orders authorizing various imports and/or exports of natural gas. These Orders are summarized in the attached Appendix.

These Orders are available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities, Docket Room, 3-F056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585,

(202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on December 11, 1996.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

Appendix

Import/Export Authorizations Granted

DOE/FE AUTHORITY

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1221	11/29/96	Rochester Gas and Electric Corporation (96-83-NG).	20 Bcf/term	Blanket for 2 years from Canada.
1222	11/29/96	BC Gas Utility Ltd. (96-86-NG)	25 Bcf/term	25 Bcf/term	Blanket for 2 years from and to Canada.
1223	11/29/96	Power City Partners, L.P. (96-85-NG).	500,000 Mcf/term	Blanket for 2 years from Canada.
1224	11/29/96	Eastern Energy Marketing, Inc. (96-80-NG).	110 Bcf/term (Combined total).	(See import)	Blanket for 2 years from and to Canada.

[FR Doc. 96-32490 Filed 12-20-96; 8:45 am]
BILLING CODE 6450-01-P

Office of Energy Outreach; Electric and Magnetic Field Effects Research and Public Information Dissemination Program; Solicitation for Non-Federal Financial Contributions for Fiscal Year 1997

AGENCY: U.S. Department of Energy (DOE).

ACTION: Notice.

SUMMARY: The Department of Energy today solicits financial contributions from non-Federal sources to at least match \$4,000,000 in Federal funding, in support of the national, comprehensive Electric and Magnetic Field Effects Research and Public Information Dissemination Program, described in the Notice of Intent to Solicit Non-Federal Contributions, published November 9, 1993 (58 FR 59461). Section 2118 of the Energy Policy Act of 1992 (42 U.S.C. 13475) requires the Department of Energy to solicit funds from non-Federal sources to offset at least 50 percent of the total funding for all activities under this program. Section 2118 also precludes the Department of Energy from obligating funds for program activities in any fiscal year unless funds received from non-Federal sources are available in an amount at least equal to 50 percent of the amount appropriated by Congress. Appropriations for expenditure under section 2118 have

been enacted under the Energy and Water Development Appropriation Act, 1997 (Pub. Law 104-206) in the amount of \$4,000,000 for fiscal year 1997.

DATES: Non-Federal contributions are requested as soon as possible in order to implement the fiscal year 1997 program in a timely manner. No portion of the \$4,000,000 in appropriated funds may be expended for fiscal year 1997 program activities until DOE has received from non-Federal sources at least an aggregate sum of \$2,000,000.

ADDRESSES: Contributions should be made in the form of a check payable to "U.S. Department of Energy" and should include the following annotation: "For EPA Act 2118, EMF Program". Contributions are to be mailed to: U.S. Department of Energy; Office of Headquarters Accounting Operations; Fiscal Operations Division, CR-54; P.O. Box 500; Germantown, MD 20875-0500.

CONTACT FOR FURTHER INFORMATION:

For additional information contact Lynne Gillette, Office of Energy Outreach, EE-14, U.S. Department of Energy, Washington, DC 20585 (202) 586-1495.

Issued in Washington, DC, on November 29, 1996.

Christine A. Ervin,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 96-32328 Filed 12-20-96; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. RP97-187-000]

Arkansas Western Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 17, 1996.

Take notice that on December 11, 1996, Arkansas Western Pipeline Company (AWP) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the pro forma listed on the Appendix to the filing, to become effective June 1, 1997.

AWP states that the filing sets forth the revisions to AWP's tariff sheets that are necessary to comply with Order No. 587 in Docket No. RM96-1-000.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such petitions or protests must be filed on or before January 2, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on