

groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by CNG and Texas Eastern.

This preliminary list of issues may be changed based on your comments and our analysis.

- About 8 acres of prime farmland would be taken permanently out of agricultural production by the expansion at the Chambersburg Compressor Station.
- Hydrostatic testing of the Myersville segment, Frederick County, Maryland, is within the South Mountain State Park.
- Federally listed endangered or threatened species may occur in the proposed project area.
- The crossing of the Canisteo River requires a Section 401 permit and a site specific crossing plan.
- Increase in noise and emissions would occur due to the construction of the Bath Compressor Station and the expansion of the Chambersburg Compressor Station.
- A total of 39 wetlands would be crossed.
- A total of 41 streams (18 perennial and 23 intermittent) would be crossed. Four of the perennial streams in West Virginia are classified as high quality streams. Six perennial streams in Pennsylvania and six in New York are classified as cold water fisheries.
- The use of the Bath Petroleum storage facility would involve:
 - conversion of existing liquid petroleum products storage caverns to natural gas storage;
 - development by solution mining (leaching) of new storage caverns;
 - drilling and use of brine disposal wells;
 - withdrawal of groundwater to use in the leaching process;
 - disposal of brine and solid wastes created by the leaching process; and
 - long-term operation issues involved in using salt caverns.

Public Participation

Your can make a difference by sending a letter addressing your specific

comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations/routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Washington, DC 20426;
- Reference Docket Nos. CP96-492-000, CP96-492-002, and CP96-606-000;
- Also, send a *copy* of your letter to: Ms. Jennifer Goggin, EA Project Manager, Federal Energy Regulatory Commission, 888 First St., N.E., PR-11.2, Washington, DC 20426; and
- Mail your comments so that they will be received in Washington, DC on or before January 6, 1997.

If you wish to receive a copy of the EA, you should request one from Ms. Goggin at the above address by using the form attached as Appendix 3.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

You do not need intervenor status to have your scoping comments considered.

Additional procedural information about the proposed project is available from Ms. Jennifer Goggin, EA Project Manager, at (202) 208-2226.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31520 Filed 12-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 1494-133, et al.

Hydroelectric Applications [Grand River Dam Authority (GRDA), et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been

filed with the Commission and are available for public inspection:

1a. Type of Application: Non-project Use of Project Lands (Expansion of Marina).

b. Project No.: 1494-133.

c. Date Filed: October 7, 1996.

d. Applicant: Grand River Dam Authority (GRDA).

e. Name of Project: Pensacola Project.

f. Location: The proposed marina expansion would be located in the Duck Creek area of Grand Lake O' the Cherokees in Delaware County, Oklahoma.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant contact: Marsha Hawkins, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.

i. FERC contact: John K. Hannula, (202) 219-0116.

j. Comment date: January 9, 1997.

k. Description of the Application: GRDA requests approval to permit Terry Frost, d/b/a Cherokee Yacht Club, to add two additional docks containing 53 boat slips.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

2a. Type of Application: Joint Application for Transfer of License.

b. Project No.: 3155-020.

c. Date Filed: October 21, 1996.

d. Applicants: Coxlake Carbonton Associates, L.P. and Coxlake Carbonton Associates, LLC.

e. Name of Project: Carbonton Dam Hydroelectric Project.

f. Location: On the Deep River in Lee County, North Carolina.

g. Filed Pursuant to: Federal Power Act, 16 USC 791 (a)-825 (r).

h. Contacts:

Garrison W. Brinton, Manager, Cox Lake Carbonton Associates, 50 East 77th Street, New York, NY 10021, (212) 628-6499.

Shiryl G. Ballard, Esquire, Hunton & Williams, P.O. Box 109, Raleigh, NC 27602, (919) 899-3000.

i. FERC Contact: Mr. Lynn R. Miles, (202) 219-2671.

j. Comment Date: January 10, 1997.

k. Description of the Proposed Action: The licensee, Coxlake Carbonton Associates, L.P., a New York limited partnership, seeks to transfer the project license to Coxlake Carbonton Associates, LLC, a North Carolina limited liability company.

l. This notice also consists of the following standard paragraphs: B, C2, and D2.

3a. Type of Filing: Request for Extension of Time to Commence Project Construction.

b. Applicant: Northumberland Hydro Partners, L.P.

c. Project Name/No.: The proposed Northumberland Hydroelectric Project, FERC No. 4244-015, is to be located in Saratoga, Saratoga County, and Northumberland, Washington County, New York, on the Hudson River.

d. Date Filed: October 29, 1996.

e. Pursuant to: Public Law 104-242.

f. Applicant Contact: John M. Forester, Exec. Vice President, Adirondack Hydro Development Corporation, 39 Hudson Falls Road, South Glens Falls, NY 12803, (518) 747-0930.

g. FERC Contact: Mr. Lynn R. Miles, (202) 219-2671.

h. Comment Date: January 9, 1997.

i. Description of the Request: Northumberland Hydro Partners, L.P. requests that the exiting deadline for the commencement of construction for FERC Project No. 4244 be extended to January 16, 1998.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.

4a. Type of Application: Petition for Declaratory Order.

b. Docket No: D197-2-000.

c. Date Filed: 11/08/96.

d. Applicant: Petersburg Municipal Power & Light.

e. Name of Project: Blind Slough Project (FERC Project No. 201).

f. Location: In southeast Alaska on the southern portion of Mitkof Island approximately 16.5 highway miles south of the City of Petersburg. (T. 61 S., R. 80 E., secs. 12 and 13, and T. 61 S., R. 81 E., secs. 6, 7, 8 and 18, Copper River Meridian, AK).

g. Filed Pursuant to: Section 23(b) of the Federal Power Act, 16 U.S.C. 817(b).

h. Applicant Contact: Nan Nalder, Acres International Corporation, 3254 Eleventh Avenue, Seattle, WA 98119, (206) 281-7079, (206) 213-0652 (FAX).

i. FERC Contact: Diane M. Murray (202) 219-2682.

j. Comment Date: January 10, 1997.

k. Description of Project: The existing project consists of: (1) A 32-foot-high by 205-foot-long rockfill dam with a concrete upstream face covered by 1/4-inch thick aluminum plate and surmounted by a 30-inch aluminum parapet wall; (2) an ungated side-channel spillway; (3) Crystal Lake Reservoir, with approximately 4,450 acre-feet of active storage and a surface area of 233 acres at spillway crest elevation 1,294 feet msl; (4) a 4,642-foot-long, 20-inch-diameter steel penstock; (5) a small collection basin near the downstream toe of the project's dam, containing two pumps used to pump leakage flow into the project's penstock;

(6) two powerhouses containing generating units with rated capacities of 1,600 kW and 400 kW; and (7) appurtenant facilities.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. Purpose of Project: To provide electricity for the Petersburg Municipal Power & Light customers.

m. This notice also consists of the following standard paragraphs: B, C1, and D2.

5a. Type of Application: Amendment of license.

b. Project Nos: 11077.

c. Date Filed: November 25, 1996.

d. Applicant: Alaska Power & Telephone Company.

e. Name of Project: Goat Lake Hydro Project.

f. Location: Skagway, Alaska.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. Section 791(a)-825(r).

h. Applicant Contact: Robert S. Grimm, P.O. Box 222, 191 Otto Street, Port Townsend, WA 98368, (907) 983-2902.

i. FERC Contact: Susan Tseng, (202) 219-2798.

j. Comment Date: January 21, 1997.

k. Description of Project: Alaska Power & Telephone Company (licensee) has filed an application to modify and relocate several project features. The licensee proposes to change the alignment and extend the access road to the bottom of the Skagway River Valley, relocate the powerhouse to the west side of the Skagway River, extend the transmission line to the new powerhouse location, realign the penstock route to provide to an elevated crossing of Brackett Wagon Road and the Skagway River, delete the 125-foot-long spillway and excavate a trench parallel to the natural outlet of the lake. The proposed changes will increase the acreage the project occupies on lands owned by the Alaska Department of

Natural Resources, but do not affect the total acreage on federal lands.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

6a. Type of Application: Preliminary Permit.

b. Project No.: 11594-000.

c. Date filed: November 12, 1996.

d. Applicant: Utah Associated Municipal Power Systems.

e. Name of Project: Dworshak Skeleton Bay Hydroelectric Project.

f. Location: Integral with the U.S. Army Corps of Engineer's existing 717-foot-high Dworshak dam, on the North Fork Clearwater River, in Clearwater County, Idaho.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Douglas Hunter, General Manager, Utah Associated Municipal Power Systems, 8722 South 300 West, Sandy, Utah 84070, (801) 566-3938.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Comment Date: February 13, 1997.

k. Description of Project: The proposed project would involve adding a powerhouse onto the existing Corps of Engineer's powerhouse, and installing one generating unit with an installed capacity of 40 MW. Electricity will be transported via Bonneville Power Administration's existing transmission line.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

7a. Type of Application: New Major License.

b. Project No.: P-2663-004.

c. Date Filed: May 12, 1995.

d. Applicant: Minnesota Power & Light Company.

e. Name of Project: Pillager Hydro Project.

f. Location: On the Crow Wing River in Cass and Morrison Counties near Pillager, Minnesota.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Christopher D. Anderson, Attorney, Minnesota Power & Light Company, 30 West Superior Street, Duluth, MN 55802, (218) 722-2641.

i. FERC Contact: Ed Lee (202) 219-2809.

j. Deadline Date: See paragraph D9.

k. Status of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis at this time—see attached paragraph D9.

l. Description of Project: The project consists of the following: (1) An existing reservoir with a surface area of 768 acres

(ac) at the normal maximum surface elevation of 1199.25 feet National Geodetic Vertical Datum (NGVD); (2) an existing earth dike, located in a swale north of the dam, about 1,332 feet long with a maximum height of about 2 feet and an existing earth embankment section (the "North Embankment"), about 225 feet long with a maximum height of about 25 feet, which includes a two foot-wide concrete corewall; (3) an existing reinforced concrete powerhouse, supported on a pile foundation, 98 feet long, 38 feet wide, and 35 feet high, containing: (a) an intake structure, consisting of 4 intake bays with steel trashracks, controlled by 3 timber gates, (b) two vertical Francis turbines, each manufactured by S. Morgan Smith and rated at 1,300 hp (or 975 kW), and (c) two existing General Electric generators, each rated at 760 kW (providing at total plant capacity of 1,520 kW); (4) an existing concrete gravity roll-way type dam composed of: (a) a gated section, about 357 feet long, equipped with 16 timber stop log gates, (b) a sluice gate section about 13 feet long equipped with a 4 feet wide sluice gate and a 6 feet by 6 feet log sluice gate; (5) an existing earth embankment section, about 223 feet long with a maximum height of about 30 feet; and (6) existing appurtenant facilities. No changes are being proposed for this major license. The applicant estimates the average annual generation for this project is 8,826 MWh. The dam and existing project facilities are owned by the applicant.

m. Purpose of Project: Project power is utilized in the applicant's power generation system.

n. This notice also consists of the following standard paragraphs: A4 and D9.

o. Available Location of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Minnesota Power & Light Company, 30 West Superior Street, Duluth, MN 55802 or by calling (218) 722-2641.

Standard Paragraphs

A4. Development Application: Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any

competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit: Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit: Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent: A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene: Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as

applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D9. Filing and Service of Responsive Documents: The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (February 3, 1997 for Project No. 2663-004). All reply comments must be filed with the Commission within 105 days from the date of this notice (March 20, 1997 for Project No. 2663-004).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply

with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: December 6, 1996, Washington, D.C.
Lois D. Cashell,
Secretary.
[FR Doc. 96-31522 Filed 12-11-96; 8:45 am]
BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5664-1]

Agency Information Collection Activities Under OMB Review; NSPS for Small Industrial-Commercial-Institutional Steam Generating Units

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) for the NESHAP for Small Industrial-Commercial-Institutional Steam Generating Units described below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before January 13, 1997.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer, United States Environmental Protection Agency, 202-260-2740, and refer to the EPA ICR No. 1564.04

SUPPLEMENTARY INFORMATION:

Title: New Source Performance Standards (NSPS) for Small Industrial-Commercial-Institutional Steam Generating Units—40 CFR Part 60, Subpart Dc, OMB No. 2060-0202, Expiration Date: 9/30/96.

This is request for a reinstatement of a previously approved collection.

Abstract: The NSPS for Subpart Dc were proposed on June 9, 1989 and promulgated on September 12, 1990. These standards apply to steam generating units with a maximum design heat input capacity of 29 megawatts (MW) (100 million Btu per hour (Btu/hr)) or less, but greater than or equal to 2.9 MW (10 million Btu/hr) commencing construction, modification or reconstruction after June 9, 1989. The pollutants regulated under this Subpart include sulfur dioxide (SO₂) and particulate matter (PM).

Owners or operators of the affected facilities described must make the following one-time-only reports: Notification of the date of construction or reconstruction; notification of the anticipated and actual dates of startup; notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate; notification of demonstration of the continuous monitoring system (CMS); notification of the date of the initial performance test; and the results of the initial performance test.

Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are required, in general, of all sources subject to NSPS.

The standards require reporting of the results of the initial performance test to determine compliance with the applicable SO₂ and/or PM standards. For units using a continuous emission monitoring system (CEMS) to determine compliance with the SO₂ standard, the regulation requires submittal of the results of the CEMS demonstration.

After the initial report, the standard for SO₂ requires each affected facility to submit quarterly compliance reports. After the initial report, the standard for PM requires quarterly reports to be submitted to notify of any emissions exceeding the applicable opacity limit. If there are no excess emissions, a semiannual report stating that no exceedences occurred may be submitted.

The recordkeeping requirements for small industrial-commercial-institutional steam generating units consist of the occurrence and duration of any startup and malfunctions as described. They include the initial performance test results including information necessary to determine the conditions of the performance test, and performance test measurements and results, including the applicable sulfur