

and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-30257 Filed 11-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP87-132-015]

Tennessee Gas Pipeline Company; Notice of Amendment

November 21, 1996.

Take notice that on November 15, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed an abbreviated application in Docket No. CP87-132-015, pursuant to Section 7(c) of the Natural Gas Act, to amend the certificate of public convenience and necessity previously issued in this proceeding to accommodate a shipper's request for an additional receipt and delivery point, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Tennessee states that on October 3, 1988, it received Section 7(c) authorization to provide, *inter alia*, firm transportation service on behalf of Ocean State Power (Ocean State).¹

¹ 45 FERC ¶ 61,010 (1988), order on rehearing, 45 FERC ¶ 61,324 (1988); order on rehearing, 55 FERC ¶ 61,480 (1991).

Tennessee states that Ocean State has requested an additional delivery point and an additional receipt point to ensure its ability to fully utilize the service under its firm transportation agreement. Ocean State asserts that the additional receipt and delivery points are required in the event of any modifications in gas requirements at its cogeneration plants due to either temporary outages at the plants or unavailability of its gas supplies.

Tennessee states the addition of these points would not increase Ocean State's current maximum daily contract quantities under its transportation agreement. In addition, the requested points for Ocean State are located between its existing firm receipt and delivery points. Tennessee states that it has sufficient capacity to accommodate these requests without adversely affecting service to other firm customers and without the construction of new facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 12, 1996, file with the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-30258 Filed 11-26-96; 8:45 am]

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[Docket No. TM97-3-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 20, 1996.

Take notice that on November 15, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS, and fuel changes attributable to transportation service purchased from Texas Gas Transmission Corporation (Texas Gas) under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This tracking filing is being made pursuant to Section 4 of Transco's Rate Schedule LSS, Section 3 of Transco's Rate Schedule GSS, and Section 4 of Transco's Rate Schedule FT-NT.

Transco states that included in Appendices B and C attached to the filing are explanations of the rate of fuel changes and details regarding the computation of the revised Rate Schedules LSS, GSS, and FT-NT rates.

Transco states that copies of the filing are being mailed to each of its LSS, GSS, and FT-NT customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered

by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30231 Filed 11-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-83-000]

Trunkline Gas Company; Notice of Application

November 20, 1996.

Take notice that on November 5, 1996, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP97-83-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by transfer to PanEnergy Field Services, Inc. (Field Services), a wholly-owned subsidiary of PanEnergy Corp, under a transfer agreement dated October 15, 1996, certain offshore and onshore gathering facilities located in Beauregard Parish, Louisiana, and Jim Wells, Bee, Goliad, Jackson, Dewitt, Victoria, Colorado, Wharton, Harris, Montgomery, Newton and Austin Counties, Texas, and Vermilion, Ship Shoal, South Timbalier, South Pelto, Ewing Bank and Grand Isle, Offshore Louisiana, all as more fully set forth in the application on file with the Commission and open to public inspection.¹

Trunkline states that the utilization of its gathering facilities is changing as a result of Order No. 636 and the required unbundling of its transportation and gathering rates together with its customers' elections to cease purchasing natural gas from Trunkline. Therefore, Trunkline is proposing to transfer its gathering facilities to Field Services for operation as a stand alone gathering system on an open access, nonjurisdictional basis. Trunkline advises that Field Services would assume all future investment, operational and economic responsibilities for these facilities. Thus, Trunkline continues, the potential for these facilities to become stranded assets of Trunkline would be avoided, and Trunkline would not experience the attendant transition and abandonment

costs under Order No. 636. Trunkline asserts that the Commission's approval of Trunkline's application is necessary to allow Field Services to compete for gathering business on a level playing field.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 11, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Trunkline to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30248 Filed 11-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC97-5-000, et al.]

Ohio Edison Company, et al.; Electric Rate and Corporate Regulation Filings

November 21, 1996.

Take notice that the following filings have been made with the Commission:

1. Ohio Edison Company, Pennsylvania Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket Nos. EC97-5-000 and ER97-413-000]

Take notice that on November 8, 1996, Ohio Edison Company (OE), Pennsylvania Power Company (Penn Power), OE's wholly-owned subsidiary, The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE) collectively, the "Applicants") filed a joint application pursuant to Sections 203 and 205 of the Federal Power Act and the Federal Energy Regulatory Commission's applicable regulations seeking authorization and approval for the Applicants to form a new system to be owned by FirstEnergy Corp. (FirstEnergy), a holding company incorporated in the State of Ohio. Applicants further request a finding that the related Joint Dispatch Agreement (JDA) is just and reasonable. The Applicants request approval by September 1, 1997.

OE is an electric utility operating in Ohio and through Penn Power, in western Pennsylvania. CEI is an electric utility operating in Ohio. TE is an electric utility operating in Ohio. Pursuant to the Merger Agreement, CEI, OE and TE will become operating companies of FirstEnergy. Penn Power will remain a subsidiary of Ohio Edison.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Catamount Thetford Corporation

[Docket No. EG96-98-000]

Take notice that on November 19, 1996, Catamount Thetford Corporation (the "Applicant") whose address is 71 Allen Street, Building A, Rutland, Vermont, 05701, filed with the Federal Energy Regulatory Commission an application, pursuant to Order 591, to amend its application for determination of exempt wholesale generator status made pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged indirectly, through Fibrowatt Thetford Limited, its affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, and exclusively in the business of owning an approximately 38.5 MW net poultry-litter-fired electrical generating facility located in Thetford, England, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the application for exempt wholesale generator status is

¹ Field Services has filed a related petition for declaratory Order in Docket No. CP97-84-000.