

shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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[Docket No. EG97-15-000, et al.]

Termo Santander de Colombia, E.S.P., et al. Electric Rate and Corporate Regulation Filings

November 14, 1996.

Take notice that the following filings have been made with the Commission:

1. Termo Santander de Colombia, E.S.P.

[Docket No. EG97-15-000]

On November 8, 1996, Termo Santander de Colombia, E.S.P. ("Termo"), with its principal office at Carrera 11, No. 93-53, Piso 6°,—Bogota D.C., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is currently a sociedad anonima, a Colombian corporation, but will be converted to a limited partnership by shares under Colombian law prior to commercial operation. The Applicant will be engaged, exclusively in leasing, owning, and operating a 220 MW gas-fired electric generating plant and associated 65 km, 230 kV transmission line on the OPON gas field in the town of Cimitarra, the Department of Santander, Colombia and engaging in project development activities with respect thereto and other activities as permitted by the Commission.

Comment date: December 4, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Amoco Power Finance (BVI) Limited

[Docket No. EG97-16-000]

On November 8, 1996, Amoco Power Finance (BVI) Finance. (the "Applicant"), with its principal office at Craigmuir Chambers, P.O. BOX 71, Road Town, Tortola, BVI, filed with the Federal Energy Regulatory Commission an application for determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

The Applicant is a company organized under the laws of the British Virgin Islands. The Applicant will be engaged, exclusively in owning and

leasing gas fired electric generation equipment with an approximate name plate rating of 220 MW which will be located on the OPON gas field in the town of Cimitarra, the Department of Santander, Colombia and engaging in project development activities with respect thereto, and other activities as permitted by the Commission.

Comment date: December 4, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Powernet Corporation; Morgan Stanley Capital Group, Inc.; Industrial Energy Applications, Inc.; Texaco Natural Gas Inc.; Enserve, L.C.; Power Fuels, Inc.

[Docket Nos. ER94-931-010, ER94-1384-012, ER95-1465-004, ER95-1787-004, ER96-182-004, ER96-1930-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On November 5, 1996, Powernet Corporation filed certain information as required by the Commission's April 22, 1994, order in Docket No. ER94-931-000.

On November 4, 1996, Morgan Stanley Capital Group, Inc. filed certain information as required by the Commission's November 8, 1994, order in Docket No. ER94-1384-000.

On November 4, 1996, Industrial Energy Applications, Inc. filed certain information as required by the Commission's September 28, 1995, order in Docket No. ER94-1465-000.

On November 4, 1996, Texaco Natural Gas Inc. filed certain information as required by the Commission's January 25, 1996, order in Docket No. ER95-1787-000.

On October 30, 1996, Enserve, L.C. filed certain information as required by the Commission's December 28, 1996, order in Docket No. ER96-182-000.

On October 30, 1996, Power Fuels, Inc. filed certain information as required by the Commission's July 5, 1996, order in Docket No. ER96-1930-000.

4. Louisville Gas & Electric Company

[Docket No. ER96-2688-000]

Take notice that on October 21, 1996, Louisville Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas & Electric Company

[Docket No. ER96-2748-000]

Take notice that on October 21, 1996, Louisville Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas & Electric Company

[Docket No. ER96-2824-000]

Take notice that on October 21, 1996, Louisville Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER97-297-000]

Take notice that on October 30, 1996, Northeast Utilities Service Company (NUSCO) on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and the Public Service Company of New Hampshire tendered for filing a summary of NUSCO's activity under the NU System Companies Tariff No. 7 (market-based rates) for the quarter ending September 30, 1996.

Comment date: November 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Northern Indiana Public Service Company

[Docket No. ER97-367-000]

Take notice that on November 4, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Southern Energy Marketing, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Southern Energy Marketing, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 8, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER97-368-000]

Take notice that on November 4, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Heartland Energy Services, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Heartland Energy Services, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 8, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Portland General Electric Company

[Docket No. ER97-370-000]

Take notice that on November 4, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, First Revised Volume No. 2, an executed Service Agreement with Franklin County PUD.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective November 1, 1996.

A copy of this filing was caused to be served upon Franklin County PUD as noted in the filing letter.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power & Light Company

[Docket No. ER97-371-000]

Take notice that on November 5, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Virginia Electric and Power Company for Non-

Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on November 1, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's regulations.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Delmarva Power & Light Company

[Docket No. ER97-372-000]

Take notice that on November 5, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing revisions to Appendix C of its Rate Schedule No. 95 to add a new delivery point and update the information provided therein about its existing delivery points.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. The Washington Water Power Company

[Docket No. ER97-373-000]

Take notice that on November 5, 1996, The Washington Water Power (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, a Five Year Agreement For the Sale Of Firm Energy Between The Washington Water Power Company And The City Of Cheney. The term of the Agreement is to commence on January 1, 1997 and continue through September 30, 2001.

WWP requests that the Commission accept the amended filing effective January 1, 1997 and waive the 60-day notice requirement. No parties will be adversely effected by the granting of this waiver.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Gulf Power Company

[Docket No. ER97-374-000]

Take notice that on November 5, 1996, Gulf Power Company, tendered for filing an amendment to the Interconnection Agreement between Gulf Power Company and Alabama Electric Cooperative, Inc. The purpose of this filing is to reflect Alabama Electric Cooperative's responsibility for scheduling the delivery of SEPA capacity and energy to SEPA's preference customers located in Northwest Florida.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER97-375-000]

Take notice that on November 5, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Koch Power Services, Inc. under Rate GSS.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas and Electric Company

[Docket No. ER97-376-000]

Take notice that on November 5, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Point-to-Point Transmission Service Agreement between Louisville Gas and Electric Company and Florida Power and Light Company under LG&E's Open Access Transmission Tariff.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas and Electric Company

[Docket No. ER97-377-000]

Take notice that on November 5, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Point-to-Point Transmission Service Agreement between Louisville Gas and Electric Company and Virginia Electric and Power Company under LG&E's Open Access Transmission Tariff.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER97-378-000]

Take notice that on November 5, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and AIG Trading Corporation has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and AIG Trading Corporation to enter into separately scheduled transactions under which NMPC will provide transmission service for AIG Trading Corporation as the parties may mutually agree.

NMPC requests an effective date of October 24, 1996. NMPC has requested

waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and AIG Trading Corporation.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Southwestern Public Service Company

[Docket No. ER97-379-000]

Take notice that on November 5, 1996, Southwestern Public Service Company (Southwestern), submitted an executed service agreement under its open access transmission tariff. This service agreement provides for Southwestern's merchant functions to take umbrella non-firm point-to-point transmission service under Southwestern's open access transmission tariff.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Southwestern Public Service Company

[Docket No. ER97-380-000]

Take notice that on November 5, 1996, Southwestern Public Service Company (Southwestern), submitted an executed service agreement under its open access transmission tariff. This service agreement provides for Southwestern's merchant functions to take umbrella firm point-to-point transmission service under Southwestern's open access transmission tariff.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Central Illinois Public Service Company

[Docket No. ER97-381-000]

Take notice that on November 5, 1996, Central Illinois Public Service Company (CIPS), submitted two service agreements, each dated October 30, 1996, establishing AIG Trading Corporation (AIG) and Morgan Stanley Capital Group Inc. (Morgan Stanley), respectively, as customers under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of October 30, 1996 for the service agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon AIG, Morgan Stanley and the Illinois Commerce Commission.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Exact Power Co., Inc.

[Docket No. ER97-382-000]

Take notice that on November 5, 1996, Exact Power Co., Inc. (Exact Power), tendered for filing with the Federal Energy Regulatory Commission (Commission) Exact Power Co., Inc. FERC Rate Schedule No. 1 which permits Exact Power to make sales of capacity and energy at market-based rates.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Cinergy Services, Inc.

[Docket No. ER97-383-000]

Take notice that on November 6, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Nordic Wholesale Electric, L.L.C.

Cinergy and Nordic Wholesale Electric, L.L.C. are requesting an effective date of November 18, 1996.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29655 Filed 11-19-96; 8:45 am]

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[Docket No. EG96-96-000, et al.]

Termovalla S.C.A., et al. Electric Rate and Corporate Regulation Filings

November 13, 1996.

Take notice that the following filings have been made with the Commission:

1. Termovalle S.C.A. Empresa de Servicios Publico

[Docket No. EG96-96-000]

On November 1, 1996, Termovalle S.C.A. Empresa de Servicios Publico ("Termovalle"), United States office at KMR Power Corporation, Suite 902, 1000 Wilson Blvd, Arlington, VA 22209, filed with the Federal Energy Regulatory Commission an Amended Application For Determination Of Status As An Exempt Wholesale Generator pursuant to Part 365 of the Commission's Regulations.

Termovalle will directly and exclusively, develop, own and operate an electric generating facility, to be located near Cali, Colombia and sell electricity at wholesale or exclusively in markets outside of the United States. The electric generating facility will be a natural gas fired combined cycle generating unit, consisting principally of a combustion turbine and associated electric generator, a steam turbine and associated electric generator and appurtenant interconnection facilities. The facility will have a nominal generating capacity of 199 MW.

Comment date: December 3, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

2. Sumas Cogeneration Company, L.P.

[Docket No. EG97-13-000]

On November 4, 1996, Sumas Cogeneration Company, L.P., 335 Parkplace, Suite 110, Kirkland, Washington 98033, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The applicant is a limited partnership engaged directly and exclusively in the business of owning and operating an eligible facility located in Washington and selling electric energy at wholesale. Applicant's eligible facility consists of one 123 MW (net) cogeneration facility located in Whatcom County, Washington, in the City of Sumas.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.