

pursuant to Part 284 of the Commission's regulations or the transportation rate schedules in FGT's FERC Gas Tariff, Original Volume No. 3. Copano says that FGT has one Western Division Interruptible Transportation Agreement with a receipt point on the Blind Pass Lateral for a shipper who is purchasing gas from the one active well on the Blind Pass Facilities. Copano expects to negotiate an acceptable gathering agreement with that shipper in the near future.

Copano believes that the Blind Pass Facilities meet the criteria of "gathering facilities" under Section 1(b) of the NGA as interpreted by the Commission under the "modified primary function" test, as set forth in *Amerada Hess Corp., et al.*, as amended. 52 FERC ¶61,268 (1990).

Copano asserts that the Blind Pass Facilities are well within the range of onshore systems the Commission has determined to be gathering because the facilities consist of relatively short, small-diameter pipe configured in a web-like arrangement; there is a typical backbone-type arrangement which collects gas from many wells for delivery to the FGT mainline at Station No. 3; there are no compressors or processing plants located on the Blind Pass Facilities; and the facilities operate based on wellhead pressures for delivery to FGT's Station No. 3.

Copano cites to the most recent twelve-month period ending May 1996, which shows the Blind Pass Facilities have been considerably underutilized recently. Copano says the facilities were designed to move approximately 10,000 Mcf per day, but during this twelve-month period, the average daily volume moved was less than 5% of the design capacity. Copano believes that its acquisition of the Blind Pass Facilities for use as non-jurisdictional gathering will bring increased use of the Blind Pass Facilities for the benefit of consumers served by means of the FGT transmission system.

Any person desiring to be heard or to make any protest with reference to said petition should on or before November 27, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing

therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Docket No. RP97-58-000]

East Tennessee Natural Gas Company; Notice of Tariff Filing

November 6, 1996.

Take notice that on November 1, 1996, East Tennessee Natural Gas Company (East Tennessee), filed the pro forma tariff sheets listed on the attached Appendix A in compliance with the Commission's directives in Order No. 587.

East Tennessee states that the pro forma tariff sheets reflect the changes to East Tennessee's tariff that result from the Gas Industry Standards Board's (GISB) consensus standards that were adopted by the Commission in its July 17, 1996 Order No. 587 in Docket No. RM96-1-000. East Tennessee further states that Order No. 587 contemplates that East Tennessee will implement the GISB consensus standards for May 1997 business, and that the pro forma tariff sheets therefore reflect an effective date of May 1, 1997. East Tennessee's filing includes a table listing each Commission-adopted GISB standard and its relationship to East Tennessee's tariff, including a brief description of the tariff changes that are submitted with East Tennessee's filing.

East Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

Appendix A—East Tennessee Natural Gas Company

First Revised Sheet No. 1
 First Revised Sheet No. 9
 Second Revised Sheet No. 10
 First Revised Sheet No. 20
 Second Revised Sheet No. 21
 First Revised Sheet No. 30A
 Second Revised Sheet No. 31
 First Revised Sheet No. 33
 Third Revised Sheet No. 51
 Fourth Revised Sheet No. 52
 Third Revised Sheet No. 52A
 Second Revised Sheet No. 54
 First Revised Sheet No. 60
 Third Revised Sheet No. 61
 Second Revised Sheet No. 63
 First Revised Sheet No. 100
 Second Revised Sheet No. 102
 Third Revised Sheet No. 103
 Third Revised Sheet No. 104
 Third Revised Sheet No. 105
 First Revised Sheet No. 109
 Second Revised Sheet No. 111
 First Revised Sheet No. 115
 First Revised Sheet No. 123
 First Revised Sheet No. 124
 First Revised Sheet No. 127
 First Revised Sheet No. 128
 First Revised Sheet No. 129
 Original Sheet No. 129A
 First Revised Sheet No. 131
 First Revised Sheet No. 132
 First Revised Sheet No. 133
 First Revised Sheet No. 134
 First Revised Sheet No. 135
 First Revised Sheet No. 136
 First Revised Sheet No. 137
 First Revised Sheet No. 138
 Second Revised Sheet No. 139
 Second Revised Sheet No. 140A
 First Revised Sheet No. 141
 First Revised Sheet No. 142
 Third Revised Sheet No. 143
 First Revised Sheet No. 144
 Second Revised Sheet No. 145
 First Revised Sheet No. 147
 First Revised Sheet No. 148
 First Revised Sheet No. 149
 First Revised Sheet No. 150
 First Revised Sheet No. 151
 First Revised Sheet No. 152
 First Revised Sheet No. 153
 Second Revised Sheet No. 154
 Second Revised Sheet No. 155
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 First Revised Sheet No. 165
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 First Revised Sheet No. 169
 First Revised Sheet No. 185
 First Revised Sheet No. 188
 First Revised Sheet No. 194
 First Revised Sheet No. 196
 First Revised Sheet No. 202
 First Revised Sheet No. 203
 First Revised Sheet No. 211
 First Revised Sheet No. 221
 First Revised Sheet No. 228
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First Revised Sheet No. 236
 First Revised Sheet No. 241
 First Revised Sheet No. 244
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 First Revised Sheet No. 262
 First Revised Sheet No. 263
 First Revised Sheet No. 264
 First Revised Sheet No. 265
 Original Sheet No. 282

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[Docket No. RP97-59-000]

**Midwestern Natural Gas Company;
 Notice of Proposed Changes in FERC
 Gas Tariff**

November 6, 1996.

Take notice that on November 1, 1996, Midwestern Gas Transmission Company (Midwestern), filed the pro forma tariff sheets listed on the attached Appendix A in compliance with the Commission's directives in Order No. 587.

Midwestern states that the pro forma tariff sheets reflect the changes to Midwestern's tariff that results from the Gas Industry Standards Board's (GISB) consensus standards that were adopted by the Commission in its July 17, 1996 Order No. 587 in Docket No. RM96-1-000. Midwestern further states that Order No. 587 contemplates that Midwestern will implement the GISB consensus standards for May 1997 business, and that the pro forma tariff sheets therefore reflect an effective date of May 1, 1997.

Midwestern states that its filing includes a table listing each Commission-adopted GISB standard and its relationship to Midwestern's tariff, including a brief description of the tariff changes that are submitted with Midwestern's filing.

Midwestern states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 285.214 and 385.211 of the Commission's Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

**Appendix A—Midwestern Gas
 Transmission Company**

First Revised Sheet No. 1
 Second Revised Sheet No. 14
 Second Revised Sheet No. 20
 First Revised Sheet No. 30
 First Revised Sheet No. 31
 Second Revised Sheet No. 32
 First Revised Sheet No. 33
 First Revised Sheet No. 36
 First Revised Sheet No. 37
 First Revised Sheet No. 39
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 First Revised Sheet No. 53
 First Revised Sheet No. 54
 First Revised Sheet No. 55
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 First Revised Sheet No. 99
 Second Revised Sheet No. 100
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 Second Revised Sheet No. 108
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 First Revised Sheet No. 145
 First Revised Sheet No. 151
 First Revised Sheet No. 152
 First Revised Sheet No. 158
 First Revised Sheet No. 159
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First Revised Sheet No. 190
 First Revised Sheet No. 191
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 First Revised Sheet No. 193
 First Revised Sheet No. 194

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[Docket No. RP97-64-000]

**Natural Gas Pipeline Company of
 America; Notice of Proposed Changes
 in FERC Gas Tariff**

November 6, 1996.

Take notice that on November 1, 1996, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain pro forma tariff sheets to be effective May 1, 1997.

Natural states that the purpose of the filing is to reflect changes to conform to the standards adopted by the Gas Industry Standards Board and incorporated into the Commission's Regulations by Order No. 587, issued July 17, 1996 in Docket No. RM96-1-000.

Natural states that copies of the filing are being mailed to its jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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[Docket No. RP97-61-000]

**NorAm Gas Transmission Company;
 Notice of Proposed Changes in FERC
 Gas Tariff**

November 6, 1996.

Take notice that on November 1, 1996, NorAm Gas Transmission