

there will be meetings of three of the Board's standing committees: Achievement Levels, Reporting and Dissemination, Subject Area #1.

The Achievement Levels Committee will meet in partially closed session. During the open portion of the meeting, 10:00–11:00 a.m., the Committee will discuss the 1996 science level-setting process and proposed achievement level descriptions. The Committee will then meet in closed session from 11:00 a.m.–12:00 noon to discuss the results of the current 1996 science level-setting and to review the current analysis of data and proposed exemplar items. This part of the meeting must be conducted in closed session because references will be made to specific items from the assessment and premature disclosure of the information presented for review would be likely to significantly frustrate implementation of a proposed agency action. Such matters are protected by exemption (9)(B) of Section 552b(c) of Title 5 U.S.C.

Between 10:00 a.m. and 12:00 noon, there will be open meetings of the Reporting and Dissemination Committee, and Subject Area Committee #1. Agenda items for the Reporting and Dissemination Committee include a discussion of redesign issues related to timely release of NAEP reports and definitions of standard, comprehensive, and focussed reports. Subject Area Committee #1 will meet to review the status of the 1998 civics and reading assessments, and to discuss NAEP redesign policy implementation issues.

The full Board will reconvene in closed session, beginning at 12:00 noon, to hear a briefing on the proposed achievement levels for the 1996 science assessment. This part of the meeting must be conducted in closed session because reference will be made to specific items from the assessment and premature disclosure of the information presented for review would be likely to significantly frustrate implementation of a proposed agency action. Such matters are protected by exemption (9)(B) of Section 552b(c) of Title 5 U.S.C.

Beginning at 2:15 p.m., the meeting will be open to the public. During the open portion of the meeting the Board will hear two presentations: (1) the New Education Entity—Follow-up to the National Education Summit, and (2) an update on the NAEP redesign initiative.

On November 16, 1 the Nominations Committee will meet in open session from 8:00 a.m.–9:00 a.m. The Committee will review procedures to be used for the solicitation of the names of individuals to succeed the Board members whose terms expire September 30, 1997. The expiring terms are in the

following categories: general public, non-public school, business, local board of education, state board of education, state legislator (Republican), and test and measurement specialist.

Beginning at 9:00 a.m., until adjournment at approximately 12:00 noon, the full Board will reconvene. The agenda includes a presentation on international standards and reports from the standing committees—Subject Areas #1 and #2, Achievement Levels, Reporting and Dissemination, Design and Methodology, and Executive.

Summaries of the activities of the closed sessions and related matters, which are informative to the public and consistent with the policy of section 5 U.S.C. 552b(c), will be available to the public within 14 days after the meeting. Records are kept of all Board proceedings and are available for public inspection at the U.S. Department of Education, National Assessment Governing Board, Suite 825, 800 North Capitol Street, N.W., Washington, D.C., from 8:30 a.m. to 5:00 p.m.

Dated: October 18, 1996.

Roy Truby,

Executive Director, National Assessment Governing Board.

[FR Doc. 96-27134 Filed 10-22-96; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG96-34-000]

AEP Resources International, Limited; Notice of Surrender of Exempt Wholesale Generator Status

October 17, 1996.

Take notice that on October 7, 1996, pursuant to section 365.7 of the Commission's regulations, 18 CFR 365.7 (1996), AEP Resources International, Limited filed notification that it surrenders its status as an exempt wholesale generator under section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27109 Filed 10-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-35-000]

AEP Resources Project Management Company, Limited; Notice of Surrender of Exempt Wholesale Generator Status

October 17, 1996.

Take notice that on October 7, 1996, pursuant to section 365.7 of the Commission's regulations, 18 CFR 365.7, AEP Resources Project Management Company, Limited filed notification that it surrenders its status as an exempt wholesale generator under section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27110 Filed 10-22-96; 8:45 am]

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[Docket No. CP97-17-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

October 17, 1996.

Take notice that on October 8, 1996, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-17-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate an interconnection between ANR and Wisconsin Fuel & Light Company (WF&L), in Marathon County, Wisconsin, to accommodate WF&L's continuing growth load. ANR makes such request under its blanket certificate issued in Docket No. CP82-480-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

ANR is proposing to modify its existing Callon tap which is located on ANR's Wittenberg Lateral in Marathon County. ANR mentions that the Callon tap was originally installed as part of the Wittenberg Lateral in 1969, but that ANR never delivered gas at that tap. ANR states that WF&L submitted a request to ANR, in which WF&L requested to tie into the Callon tap in order to accommodate continuing load growth in WF&L's Wausau distribution area. It is indicated that the Callon tap currently consists of a 4-inch underground valve with a high head extension and a blind flange. ANR states that it is proposing to modify the Callon tap so that it would be above ground, making maintenance and repairs more convenient. ANR further states that it proposes to add a flange and an

insulated flange, a reducer, two piping elbows, and approximately eight feet of 2-inch piping at this interconnection, as part of the modification.

ANR avers that approximately 240 Mcf of natural gas during a peak day, will be delivered to this interconnection, and that the delivery quantity will be within WF&L's certificated entitlements. It is estimated that the proposed modification will cost approximately \$3,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27100 Filed 10-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-362-001]

ANR Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

October 17, 1996.

Take notice that on October 11, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to become effective September 1, 1996:

Substitute Nineteenth Revised Sheet No. 18

ANR states that the above-referenced updated tariff sheet is being filed to restate its eleventh Quarterly Dakota Reservation Surcharge to reflect the impact of the update of the Eligible MDQ that is used to calculate those surcharges in compliance with the Commission's letter order dated September 26, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of

the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27107 Filed 10-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT97-4-000]

Distrigas of Massachusetts Corporation; Notice of Filing of Refund Report

October 17, 1996.

Take notice that on October 8, 1996, Distrigas of Massachusetts Corporation (DOMAC) tendered for filing a refund report to comply with the Commission Order issued February 22, 1995, in Docket No. RP95-124-000. The report indicates that on June 25, 1996, DOMAC received a refund of \$7,876.00 from the Gas Research Institute (GRI) covering the 1995 Tier 1 refund.

Pursuant to the February 22, 1995 order, member pipelines receiving refunds are required to make credits pro rata to all eligible firm customers and to file a refund report. DOMAC states that it does not pass through its GRI funding obligations to its firm customers and consequently no firm customer has borne these costs. Instead, DOMAC has funded its obligations to GRI out of its own sales margin. Therefore, DOMAC states that it will not be crediting this refund to any of its firm customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests or motions should be filed on or before October 24, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27104 Filed 10-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR96-10-000]

Dow Intrastate Gas Company; Notice of Informal Settlement Conference

October 17, 1996.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Thursday, October 24, 1996, at 9:00 A.M. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Attendance will be limited to the parties and Staff. For additional information, please contact Frank Sparber at (202) 208-0335.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27106 Filed 10-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2964-000]

Enserco Energy, Inc.; Notice of Filing

October 17, 1996.

Take notice that on October 10, 1996, Enserco Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 28, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27108 Filed 10-22-96; 8:45 am]

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