

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26926 Filed 10-18-96; 8:45 am]

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[Docket No. EC97-1-000, et al.]

**Kincaid Generation, L.L.C., et al.;
Electric Rate and Corporate Regulation
Filings**

October 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Kincaid Generation, L.L.C.

[Docket No. EC97-1-000]

Take notice that on October 8, 1996, Kincaid Generation, L.L.C. filed an application pursuant to Section 203 of the Federal Power Act and Section 33 of the Commission's Regulations for authority to acquire certain facilities located in Sangamon and Christian Counties, Illinois from Commonwealth Edison Company.

Comment date: October 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Delmarva Power & Light Company

[Docket No. EL97-1-000]

Take notice that on October 1, 1996, Old Dominion Electric Cooperative ("ODEC") submitted a Motion and Request for Hearing and Refunds with respect to new rates for partial requirements service provided to ODEC by Delmarva Power & Light Company ("DP&L"), effective on June 1, 1996. DP&L is required to calculate new partial requirements rates to ODEC, pursuant to a Rate Formula in a Settlement Agreement that was approved by the Commission in Docket Nos. ER94-1319-000 and TX94-5-000. ODEC requests a hearing on DP&L's lack of adherence to the requirements in that Rate Formula with respect to the mandated utilization of subsidiary account balances to reflect cost of service treatments approved previously by the Commission for DP&L wholesale ratemaking purposes.

Comment date: October 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. NorAm Energy Services, Inc.

[Docket No. ER94-1247-010]

Take notice that on September 30, 1996, NorAm Energy Services, Inc. filed a notice of change in status with respect to the proposed merger between NESI's parent, NorAm Energy Corporation, Houston Industries, Incorporated and

Houston Lighting & Power Company. NESI states in the notice that this change in status should not affect NESI's authority to make sales at market-based rates pursuant to its Rate Schedule FERC No. 1, as revised, pending and following the merger.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Progress Power Marketing, Inc.

[Docket No. ER96-2648-000]

Take notice that on September 25, 1996, Progress Power Marketing, Inc. tendered for filing a Notice of Withdrawal of Service Agreement.

Comment date: October 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Oneok Power Marketing Company

[Docket No. ER96-3090-000]

Take notice that on October 3, 1996, Oneok Power Marketing Company tendered for filing an amendment in the above-referenced docket.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Carolina Power & Light Company

[Docket No. ER97-19-000]

Take notice that on October 3, 1996, Carolina Power & Light Company (Carolina), tendered for filing an executed Service Agreement between Carolina and the following Eligible Entities Illinova Power Marketing, Inc., South Carolina Electric & Gas Company, AVP Energy, Inc., American Electric Power Service Corporation, Duke Power Company, Entergy Services, Inc., and Tenaska Power Services Co., Services to each Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Power Company

[Docket No. ER97-20-000]

Take notice that on October 3, 1996, Duke Power Company (Duke), tendered for filing a Market Rate Service Agreement between Duke and Seminole Electric Cooperative, Inc. (Seminole). Duke requests that the Agreement be made effective as of September 3, 1996.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER97-21-000]

Take notice that on October 3, 1996, Duke Power Company (Duke), tendered for filing a Market Rate Service Agreement between Duke and South Carolina Electric & Gas Company (SCE&G). Duke requests that the Agreement be made effective as of September 20, 1996.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-22-000]

Take notice that on October 3, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to LG&E Power Marketing, Inc. (LG&E).

Con Edison states that a copy of this filing has been served by mail upon LG&E.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-23-000]

Take notice that on October 3, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Williams Energy Service Company (WES).

Con Edison states that a copy of this filing has been served by mail upon WES.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-24-000]

Take notice that on October 3, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Western Power Services, Inc. (WPS).

Con Edison states that a copy of this filing has been served by mail upon WPS.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. San Diego Gas & Electric Company
[Docket No. ER97-25-000]

Take notice that on October 3, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and E Prime, Inc., ("E Prime").

SDG&E requests that the Commission allow the Agreement to become effective on the 2nd of December 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and E Prime.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. San Diego Gas & Electric Company
[Docket No. ER97-26-000]

Take notice that on October 3, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Nordic Electric, L.L.C. (Nordic).

SDG&E requests that the Commission allow the Agreement to become effective on the 2nd of December 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Nordic.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Company
[Docket No. ER97-27-000]

Take notice that on October 3, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Coral Power, L.L.C. for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on October 4, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Texas-New Mexico Power Company
[Docket No. ER97-28-000]

Take notice that on October 3, 1996, Texas-New Mexico Power company (TNP), tendered for filing, pursuant to Section 205 of the Federal Power Act and 18 CFR 35.15, a notice of cancellation of its Excess Power Service Rate Schedule.

TNP asserts that the filing has been served on the utility regulatory commissions of Texas and New Mexico.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Southern Company Services, Inc.
[Docket No. ER97-29-000]

Take notice that on October 3, 1996, Southern Company Services, Inc. (SCE), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed two (2) service agreements between SCS, as agent of the Southern Companies, and (i) Morgan Stanley Capital Group Inc. and (ii) Coral Power, L.L.C. for non-firm point-to-point transmission service under Part II of the Open Access Transmission Tariff of Southern Companies.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Kincaid Generation, L.L.C.
[Docket No. ER97-30-000]

Take notice that on October 4, 1996, Kincaid Generation, L.L.C. (KGL), tendered for filing its FERC Electric Rate Schedule No. 1 and requested certain waivers of the Commission's Regulations.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Arizona Public Service Company
[Docket No. ER97-31-000]

Take notice that on October 4, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity:

Williams Energy Services Company

A copy of this filing has been served on the above listed party and the Arizona Corporation Commission.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Southern Company Services, Inc.
[Docket No. ER97-32-000]

Take notice that on October 4, 1996, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern

Companies) filed service agreements under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entities: (i) Tennessee Power Company; and (ii) Central Louisiana Electric Company, Inc. SCSI states that the service agreements will enable Southern Companies to engage in short-term market-based rate transactions with these entities.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Pennsylvania Power & Light Company
[Docket No. ER97-33-000]

Take notice that on October 4, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement, dated September 13, 1996, with Western Power Services, Inc. (Western) for non-firm point-to-point transmission service under PP&L's Open Access Transmission Tariff. The Service Agreement adds Western as an eligible customer under the Tariff.

PP&L requests an effective date of September 5, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Western and to the Pennsylvania Public Utility Commission.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Columbus Southern Power Company
[Docket No. ER97-34-000]

Take notice that on October 4, 1996, Columbus Southern Power Company (CSP), tendered for filing with the Commission a Facilities and Operations Agreement dated August 6, 1996, between CSP, Buckeye Power, Inc. (Buckeye) and South Central Power Company (SCP). SCP is an Ohio electricity cooperative and a member of Buckeye Power, Inc.

SCP has requested CSP provide a new 12-Kv deliver point pursuant to provisions of the Power Delivery Agreement between CSP, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Ohio Power Company and Toledo Edison Company, dated January 1, 1968. CSP requests an effective date of October 31, 1996, for the tendered agreements.

CSP states that copies of its filing were served upon the South Central Power Company, Buckeye Power, Inc. and the Public Utilities Commission of Ohio.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. UtiliCorp United, Inc.

[Docket No. ER97-35-000]

Take notice that on October 4, 1996, UtiliCorp United, Inc. (UtiliCorp) filed service agreements with JPowers, Inc. for service under its interruptible open access transmission service tariff for its operating divisions, Missouri Public Service and WestPlains Energy-Kansas.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Duke Power Company

[Docket No. ER97-36-000]

Take notice that on October 4, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and MidCon Power Services Corp. (MidCon). Duke states that the TSA sets out the transmission arrangements under which Duke will provide MidCon non-firm point-to-point transmission service under its Pro Forma Open Access Transmission Tariff.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Duke Power Company

[Docket No. ER97-37-000]

Take notice that on October 4, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and SCANA Energy Marketing, Inc. (SCANA). Duke states that the TSA sets out the transmission arrangements under which Duke will provide SCANA non-firm point-to-point transmission service under its Pro Forma Open Access Transmission Tariff.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Puget Sound Power & Light Company

[Docket No. ER97-38-000]

Take notice that on October 4, 1996, Puget Sound Power & Light Company, tendered for filing proposed changes to its Rate Schedule FERC No. 78 relating to the Centralia Transmission Agreement executed on September 22, 1980 between Puget and Seattle City Light (Seattle). A copy of the filing was served on Seattle.

Puget states that the proposed changes would increase revenues for service provided under this schedule.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Puget Sound Power & Light Company

[Docket No. ER97-39-000]

Take notice that on October 4, 1996, Puget Sound Power & Light Company, tendered for filing an amendment to its agreement with the Bonneville Power Administration (Bonneville) filed in Docket No. ER94-1111-000. A copy of the filing was served on Bonneville.

Puget states that the amendment is intended to continue the interconnection, on a temporary, non-firm basis, for non-firm transmission for Bonneville to the City of Blaine's customers until no later than October 6, 1996.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Union Electric Company

[Docket No. ER97-40-000]

Take notice that on October 4, 1996, Union Electric Company (UE), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service dated September 10, 1996 between Delhi Energy Services, Inc. (DES) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to DES pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Southern Illinois Power Cooperative

[Docket No. NJ97-1-000]

Take notice that on October 8, 1996, Southern Illinois Power Cooperative (SIPC) submitted for filing an Open Access Transmission Tariff and a request for a declaratory order which would find the SIPC's Transmission Tariff meets the Federal Energy Regulatory Commission's comparability standards and is therefore an acceptable reciprocity tariff pursuant to the provisions of Order No. 888.

Comment date: November 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Lockhart Power Company

[Docket No. OA96-232-000]

Take notice that on September 20, 1996, Lockhart Power Company tendered for filing information regarding

its unbundled power and transmission rates inadvertently omitted from its compliance filing submitted July 9, 1996.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Empire District Electric Company

[Docket No. OA96-233-000]

Take notice that on September 23, 1996, the Empire District Electric Company (EDE) tendered for filing copies of EDE Schedule W-1 and EDE Schedule W-2 to its unbundled power and transmission rates which was inadvertently omitted from EDE's July 9, 1996, compliance filing.

Comment date: October 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. Midwest Energy, Inc.

[Docket No. OA96-234-000]

Take notice that on September 25, 1996, Midwest Energy, Inc. (Midwest) tendered for filing with the Federal Energy Regulatory Commission, pursuant to the requirements of Order No. 888, Midwest's Information filing setting forth the unbundled power and transmission rates reflected in all existing requirements contracts and tariffs and provide the bundled rates.

Midwest states that it is serving copies of the instant filing to its customers, state commissions and other interested parties.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Northern Indiana Public Service Company

[Docket No. OA96-235-000]

Take notice that on September 30, 1996, Northern Indiana Public Service Company tendered for filing an informational filing to identify a transmission component of bundled wholesale requirements rates.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26925 Filed 10-18-96; 8:45 am]

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[Docket No. CP96-696-000]

East Tennessee Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed ETNG 1997 Open Season Expansion Project and Request for Comments on Environmental Issues

October 15, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the ETNG 1997 Open Season Expansion Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

East Tennessee Natural Gas Company (ETNG) wants to expand the capacity of its facilities in Tennessee to transport an additional 31,902 Dekatherms per day to various shippers along its system. ETNG's facilities would be constructed in Tennessee and would consist of:

- About 2.52 miles of 12-inch-diameter pipeline loop in Sullivan County, commencing at the discharge side of Compressor Station No. 3309 at milepost (MP) 3308-1+17.18 and ending at MP 3308-1+19.70;
- About 2.00 miles of 20-inch-diameter pipeline loop in Bedford County, commencing at MP 3207-2+3.25 and ending at MP 3207-2+5.25;
- About 1.54 miles of 20-inch-diameter pipeline loop in Franklin County, commencing at the discharge side of Compressor Station No. 3209 at MP 3209-1+0.00 and ending at MP 3209-1+1.54;
- A new meter station in Franklin County, at MP 3209-1+6.28;

- A new meter station in Marion County, at MP 3211-1+0.001;
- Four new valve stations in Bedford, Franklin, and Sullivan Counties, as appurtenances to the loop segments;
- Three modified valve stations in Franklin and Sullivan Counties, as appurtenances to the loop segments;
- A 360-horsepower (hp) uprate of existing compressor units at ETNG's Compressor Station No. 3107 in Putnam County, Tennessee;
- A 650-hp uprate of existing compressor units at ENTG's Compressor Station No. 3201 in Perry County, Tennessee;
- A 340-hp uprate of existing compressor units at ETNG's Compressor Station No. 3206 in Marshall County, Tennessee;
- A 230-hp uprate of existing compressor units at ETNG's Compressor Station No. 3209 in Franklin County, Tennessee; and
- A 240-hp uprate of existing compressor units at ETNG's Compressor Station No. 3217 in Monroe County, Tennessee.

The general location of the project facilities and specific locations for facilities on new sites are shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require about 138.8 acres of land. Following construction, about 45.4 acres of existing right-of-way (ROW) would continue to be maintained as permanent ROW. An additional 0.4 acre of new ROW would be maintained for new aboveground facility sites. The remaining 93 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it

²The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Water resources, fisheries, and wetlands.
- Vegetation and wildlife.
- Endangered and threatened species.
- Public Safety.
- Land use.
- Cultural resources.
- Air quality and noise.
- Hazardous waste.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by ETNG.

This preliminary list of issues may be changed based on your comments and our analysis.

- Two federally listed endangered or threatened species may occur in the proposed project area.
- Two cultural resource sites that may be eligible for inclusion on the National Register of Historic Places may be affected by the project.
- One wetland (palustrine broad-leaved deciduous forest) and three small perennial streams would be affected.
- There are 31 residences located within 50 feet of the Loop 3309 construction ROW.

¹ East Tennessee Natural Gas Company's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.