

**[Docket No. RP97-6-000]****Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1996.

Take notice that on October 1, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, Pro Forma First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing; to become effective April 1, 1997.

Trunkline states that this filing is made in compliance with Order No. 587, issued in Docket No. RM96-1-000 on July 17, 1996, and the "Notice Clarifying Procedures for Filing Pro Forma Tariff Sheets", issued September 12, 1996. These pro forma tariff sheets reflect the requirements of Order No. 587 that interstate pipelines follow standardized procedures for critical business practices nominations, flowing gas (allocations, balancing, and measurement), invoicing, and capacity release.

Trunkline states that copies of this filing are being service on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell

*Secretary.*

[FR Doc. 96-25853 Filed 10-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket Nos. RP97-400-000 and RP89-183-064]****Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1996.

Take notice that on September 30, 1996, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second

Revised Volume No. 1, the following tariff sheets, with the proposed effective date of November 1, 1996.

Seventeenth Revised Sheet No. 6A  
Second Revised Sheet Nos. 8C and 8D

WNG states that this filing is being made pursuant to Article 14 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. WNG hereby submits its fourth quarter report of take-or-pay buyout, buydown and contract reformation costs and gas supply related transition costs, and the application or distribution of those costs and refunds.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 or 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-25854 Filed 10-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-396-000]****Williston Basin Interstate Pipeline Company; Notice of Annual Report**

October 3, 1996.

Take notice that on September 30, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing with the Commission Third Revised Sheet No. 358A to Second Revised Volume No. 1 of its FERC Gas Tariff pursuant to Section 39 of that Tariff. The proposed effective date of the above-referenced tariff sheet is September 30, 1996.

Williston Basin states that as of July 31, 1996 it had a zero balance in FERC Account No. 191. As a result, Williston Basin will neither refund nor bill its customers for any amounts under the

conditions of Section No. 39.3.1 of its FERC Gas Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Rules 211 and 215 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-25855 Filed 10-8-96; 8:45 am]

BILLING CODE 6717-01-M

**Federal Energy Regulatory Commission****[Docket No. ER96-3070-000, et al.]****Carolina Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings**

October 3, 1996.

Take notice that the following filings have been made with the Commission:

**1. Carolina Power & Light Company**

[Docket No. ER96-3070-000]

Take notice that on September 20, 1996, Carolina Power & Light Company (CP&L), tendered for filing separate Service Agreements for Non-Firm Point to Point Transmission Service executed between CP&L and the following Eligible Transmission Customers. Electric Clearinghouse, Inc., Duke Power Company, Florida Power & Light Company, MidCon Power Services Corporation, DuPont Power Marketing, Inc., and American Electric Power Service Corporation, and for Short-Term Firm Transmission Service with Florida Power & Light Company and American Electric Power Service Corporation. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Louisville Gas and Electric Company  
[Docket No. ER96-3071-000]

Take notice that on September 23, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Koch Power Services, Inc. under Rate GSS.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Boston Edison Company  
[Docket No. ER96-3105-000]

Take notice that on September 27, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Belmont Municipal Light Department (Belmont). Boston Edison requests that the Service Agreement become effective as of September 1, 1996.

Edison states that it has served a copy of this filing on Belmont and the Massachusetts Department of Public Utilities.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.  
[Docket No. ER96-3106-000]

Take notice that on September 27, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and City Water and Light Plant of the City of Jonesboro, Arkansas. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide firm transmission service under their Transmission Service Tariff.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power & Light Company  
[Docket No. ER96-3108-000]

Take notice that on September 27, 1996, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with Rainbow Energy Marketing Corporation for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on August 31, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power & Light Company  
[Docket No. ER96-3109-000]

Take notice that on September 27, 1996, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with MidCon Power Services Corporation for Firm Short Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on August 31, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. San Diego Gas & Electric Company  
[Docket No. ER96-3110-000]

Take notice that on September 27, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Illinois Power Marketing, Inc. (Illinova).

SDG&E requests that the Commission allow the Agreement to become effective on the 25th of November 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Illinova.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Potomac Electric Power Company  
[Docket No. ER96-3111-000]

Take notice that on September 27, 1996, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and: Commonwealth Edison Company, MidCon Power Services, and AIG Trading Corporation. An effective date of September 20, 1996 for these service agreements, with waiver of notice, is requested.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Burlington Resources Trading, Inc.  
[Docket No. ER96-3112-000]

Take notice that on September 27, 1996, Burlington Resources Trading, Inc. (Burlington Resources), tendered for filing pursuant to 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

Burlington Resources intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Burlington Resources sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither Burlington Resources nor any of its affiliates is in the business of generating or transmitting electric power, or is engaged in any form of franchised electricity distribution.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Commonwealth Edison Company  
[Docket No. ER96-3113-000]

Take notice that on September 27, 1996, Commonwealth Edison Company (ComEd), tendered for filing a new Power Sales Schedule 9 and related changes to its PSRT-1 Tariff. ComEd will offer to sell Emergency Service under the new schedule.

ComEd requests an effective date of September 28, 1996 and has therefore requested that the Commission waive the Commission's notice requirement. Copies of this filing have been served on the Illinois Commerce Commission and all customers served under ComEd's PSRT-1 Tariff.

*Comment date:* October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. MDU Resources Group, Inc.  
[Docket No. ES96-52-000]

Take notice that on September 30, 1996, MDU Resources Group, Inc. (MDU Resources) filed an application, under § 204 of the Federal Power Act, seeking authorization to issue up to 2,285,715 additional shares of its common stock, par value \$3.33 for corporate development purposes to be issued, from time to time, in one or more transactions, within a two-year period,

directly to a seller or sellers as consideration for the acquisition of business assets by MDU Resources or its subsidiaries. Under these circumstances, MDU Resources further requests an exemption from the Commission's competitive bidding and negotiated placement requirements. Alternatively, MDU Resources may issue or sell its common stock on the open market, from time to time, the cash proceeds therefrom to be used for the acquisition of business assets. If MDU Resources issues common stock on the open market, it will sell such shares by competitive bidding.

*Comment date:* October 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. El Paso Electric Company

[Docket No. ES96-53-000]

Take notice that on September 30, 1996, El Paso Electric Company (El Paso) filed an application, under § 204 of the Federal Power Act, seeking authorization to issue up to 3,500,000 shares of its common stock for its 1996 Long-Term Incentive Plan, under which officers, key employees and non-employee directors will be eligible to receive non-qualified options, incentive stock options, stock appreciation rights, restricted stock, bonus stock and performance shares of El Paso's common stock. El Paso further requests an exemption from the Commission's competitive bidding and negotiated placement requirements.

*Comment date:* October 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Hoffmann-La Roche Inc.

[Docket No. QF96-109-000]

On September 27, 1996, Hoffmann-La Roche Inc. of 340 Kingsland Street, Nutley, New Jersey 07110, submitted for filing an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the cogeneration facility will be located in the city of Belvidere, New Jersey 07823. The facility will consist of one gas turbine generator and one heat recovery boiler. Steam recovered from the facility will be used by an affiliate, Hoffmann-La Roche Vitamins and Fine Chemicals, for the processing of vitamins and for HVAC equipment. The maximum net power production capacity of the facility will be 49.5 MW. The primary energy source will be natural gas. Construction of the facility is expected to be completed in late 1997.

*Comment date:* October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25911 Filed 10-8-96; 8:45 am]

BILLING CODE 6717-01-P

#### [Docket No. ER96-3013-000, et al.]

#### Minnesota Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

October 2, 1996.

Take notice that the following filings have been made with the Commission:

##### 1. Minnesota Power & Light Company

[Docket No. ER96-3013-000]

Take notice that on September 16, 1996, Minnesota Power & Light Company tendered for filing a Service Agreement between Minnesota and Illinois Power Company.

*Comment date:* October 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Black Hills Corporation v. Basin Electric Power Cooperative, Rushmore Electric Power Cooperative, Inc., Black Hills Electric Cooperative, Inc., and Butte Electric Cooperative, Inc.

[Docket No. EL96-76-000]

Take notice that on September 23, 1996, Black Hills Corporation (Black Hills) filed a Complaint for the Reform of an Agreement for Transmission Service and the Common Use of Transmission Service (the "Agreement") between Black Hills Corporation and Basin Electric Power Cooperative; Rushmore Electric Power Cooperative, Inc.; Tri-County Electric Association, Inc.; Black Hills Electric Cooperative,

Inc.; and Butte Electric Cooperative, Inc. (collectively, the "Respondents"). The Complaint alleges that the Agreement subsidizes the Respondents' use of Black Hills' transmission system by providing them with below-cost access to a substantial portion of the system, thereby allowing Respondents to take service from Black Hills at rates that do not reflect Black Hills' cost of service and are unjust, unreasonable, unduly discriminatory, and preferential.

*Comment date:* November 1, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before November 1, 1996.

##### 3. Energy2, Inc.

[Docket No. ER96-3086-000]

Take notice that on September 24, 1996, Energy2, Inc. tendered for filing a Petition for Waivers, Blanket Approvals, and Order Approving Rate Schedule.

*Comment date:* October 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

##### 4. The Montana Power Company

[Docket No. ER96-3093-000]

Take notice that on September 26, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, an Agreement for Electric Service between Montana and Glacier Electric Cooperative, Inc. (Cooperative).

A copy of the filing was served upon the Cooperative.

*Comment date:* October 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

##### 5. New England Power Pool Executive Committee

[Docket No. ER96-3094-000]

Take notice that on September 26, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by QST Energy Trading, Inc. (QST). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit QST to join the over 100 Participants that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make QST a Participant in the Pool. NEPOOL requests an effective date on or before December 1, 1996, or as soon as possible thereafter for commencement of participation in the Pool by QST.