

[Docket No. RP96-393-000]**Koch Gateway Pipeline Company;
Notice of Proposed Changes in FERC
Gas Tariff**

October 2, 1996.

Take notice that on September 27, 1996, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Volume No. 1, the following tariff sheets, to become effective November 1, 1996:

Fifth Revised Volume No. 1
Third Revised Sheet No. 801
Third Revised Sheet No. 807
Third Revised Sheet No. 808
Second Revised Sheet No. 1302
Second Revised Sheet No. 1907
First Revised Sheet No. 1903
First Revised Sheet No. 1904
Second Revised Sheet No. 1905
Second Revised Sheet No. 1906
Fourth Revised Sheet No. 1907
Second Revised Sheet No. 1908
Fourth Revised Sheet No. 2707
Third Revised Sheet No. 5200

Koch states that the above referenced tariff sheets are being submitted to implement an unauthorized gas provision. Koch states that proposed revisions define unauthorized gas quantities and include tariff modifications to specify the treatment of this gas. Koch states that unauthorized gas shall be quantities that are delivered into Koch's pipeline system without a nomination or those quantities that are in excess of 120% of the scheduled nomination.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed as provided by Section 154.210 of the Commission Regulations. Protests will be considered by the Commission in determining the appropriate parties to the proceeding. Any person wishing to become a part must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25696 Filed 10-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-16-000]**National Fuel Gas Supply Corporation;
Notice of Tariff Filing**

October 2, 1996.

Take notice that on September 30, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Thirteenth Revised Sheet No. 5A, with a proposed effective date of October 1, 1996.

National states that pursuant to Article I, Section 4, of the approved settlement in Docket Nos. RP94-367-000, *et al.*, National is required to redetermine quarterly the Amortization Surcharge to reflect revisions in the Plant to be Amortized, interest and associated taxes, and a change in the determinants. The recalculation produced in Amortization Surcharge of 14.07 cents per dth.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.11 or 385.14). All such motions or protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25698 Filed 10-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-801-000]**Northern Natural Gas Company; Notice
of Request Under Blanket
Authorization**

October 2, 1996.

Take notice that on September 18, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-801-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery point to accommodate deliveries of gas to Western Gas Utilities, Inc. (WGU), in Wright County, Minnesota, under

Northern's blanket certificate issued in Docket No. CP82-401-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to construct and operate the new delivery point, to be known as the Delano #1B TBS, in order to deliver up to 1,000 MMBtu equivalent of natural gas per day to WGU on a peak day and up to 153,000 MMBtu equivalent on an annual basis. It is stated that the end uses of the gas will be commercial and industrial. Northern proposes to make the deliveries under its currently effective interruptible throughput service agreement. The cost of the facilities is estimated at \$183,000. It is asserted that the total volumes to be delivered to WGU after the addition of the requested delivery point would not exceed those presently authorized. It is further asserted that Northern has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers. It is further explained that Northern's tariff does not prohibit the addition of delivery points.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25688 Filed 10-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-28-000]**Panhandle Eastern Pipe Line
Company; Notice of Proposed
Changes in FERC Gas Tariff**

October 2, 1996.

Take notice that On September 30, 1996, Panhandle Eastern Pipe Line company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets

listed on Appendix A to the filing, to become effective November 1, 1996.

Panhandle states that this filing is made in accordance with section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. Panhandle states that the revised tariff sheets filed herewith reflect the following changes to the Fuel Reimbursement Percentages:

(1) a (4.09%) decrease in the Gathering Fuel Reimbursement Percentage;

(2) a (0.41%) decrease in the Field Zone Fuel Reimbursement Percentage;

(3) a (0.06%) decrease in the Market Zone Fuel Reimbursement Percentage;

(4) a (0.52%) decrease in the Injection and (0.25%) decrease in the Withdrawal Field Area; Fuel Reimbursement Percentage; and

(5) a (0.83%) decrease in the Injection and (0.56%) decrease in the Withdrawal Market.

Area Storage Fuel Reimbursement Percentages.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25699 Filed 10-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-391-000]

**Raton Gas Transmission Company;
Notice of Proposed Changes in FERC
Gas Tariff**

October 2, 1996.

Take notice that on September 27, 1996, Raton Gas Transmission Company (Raton) tendered for filing First Revised

Tariff Sheets 4, 10, 18 and 23 to become effective October 1, 1996. Raton receives upstream transportation and storage services from Colorado Interstate Gas Company (CIG); Raton's Rate Schedule FT-1, Firm Transportation Service, and Rate Schedule IT-1, Interruptible Transportation Service, incorporate by reference the charges by CIG for its transportation and storage of natural gas from CIG's points of receipt to its delivery to Raton pursuant to CIG's currently effective Rate Schedule NNT-1.

In Docket No. RP96-190-000, CIG has proposed, inter alia, to increase its rates and to restructure its service, and to replace the service presently provided pursuant to its Rate Schedule NNT-1 with several optional services. Raton has elected to replace the service it receives under CIG's present Rate Schedule NNT-1 with services pursuant to CIG's proposed Rate Schedules NNT-1 and TF-2. Raton's First Revised Tariff Sheets 4 and 18 incorporate CIG's Rate Schedule NNT-1 and TF-2 charges into Raton's Rate Schedules. First Revised Sheet No. 10 changes the minimum Btu per cubic foot from 968 Btu's to 950 Btu's, in order to reflect the minimum Btu content for natural gas accepted for shipment by CIG. First Revised Sheet No. 23, Index of Shippers, replaces Associated Natural with PanEnergy Field Services, Inc., which has acquired the pipeline system formerly owned by Associated Natural.

CIG's Rate Schedules NNT-1 and TF-2 will be made effective October 1, 1996, subject to refund. Raton has requested that its First Revised Tariff Sheets 4, 10, 18 and 23 be accepted effective October 1, 1996, simultaneous with the CIG tariff changes, subject to the flow-through of any refunds that CIG makes when Docket No. RP96-190-000 is finally resolved.

Raton states that a full copy of its filing is being served on each of its two customers and upon the New Mexico Public Service Commission.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426 in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25693 Filed 10-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-818-000]

**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

October 2, 1996.

Take notice that on September 27, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-818-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install a new delivery point to provide continuing firm natural gas transportation service to the Southern Connecticut Gas Company (Southern Connecticut) under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to establish a new delivery point on Tennessee's system in the vicinity of Mainline Valve No. 342 in Fairfield County, Connecticut. Tennessee will install two 6-inch hot taps, approximately fifty feet of 6-inch bypass, 10-inch headers and Bristol 3330 electronic gas measurement (EGM). The two hot taps and the interconnecting pipe will be located within Tennessee's existing right-of-way. The meter station will be located adjacent to Tennessee's existing right-of-way on a site provided by Southern Connecticut. Tennessee will install, own, operate and maintain the hot taps, the interconnecting pipe and the EGM, and will install and operate the measurement facilities. Southern Connecticut will own and maintain the measurement facilities.

Tennessee states that the total quantities to be delivered to Southern Connecticut after the delivery point is installed will not exceed the total quantities authorized prior to this request. Tennessee asserts that the installation of the proposed delivery point is not prohibited by Tennessee's tariff and that it has sufficient capacity to accomplish deliveries at the proposed new point without detriment or