

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25689 Filed 10-7-96; 8:45 am]  
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**[Docket No. RP96-190-004]**

**Colorado Interstate Gas Company;  
Notice To Place Suspended Tariff  
Sheets Into Effect**

October 2, 1996.

Take notice that on September 30, 1996, Colorado Interstate Gas Company (CIG) tendered for filing a motion to place suspended rates in effect, the following revised tariff sheets:

Substitute Original Sheet No. 7A  
Substitute Fourth Revised Sheet No. 8  
Substitute Original Sheet No. 8A  
Substitute Sixth Revised Sheet No. 9  
Substitute Sixth Revised Sheet No. 10  
Substitute First Revised Sheet No. 13A

According to CIG, this filing reflects the elimination, from the costs underlying the Docket No. RP96-190 rates, of costs associated with facilities not placed in service by September 30, 1996. This elimination was required by the Commission's April 25, 1996 "Order Accepting and Suspending Tariff Sheets, Subject to Refund and Conditions, and Establishing Hearing Procedures" in Docket No. RP96-190-000, Colorado Interstate Gas Company, 75 FERC (CCH) ¶ 61,090 (1996); see *id.* at 61,304 (Ordering Paragraph (D)).

CIG states that a full copy of its filing is being served on each jurisdictional customer, interested state commission, and each party that has requested service as well as upon each party appearing on the Commission's official service list for Docket No. RP96-190.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspections in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-25692 Filed 10-7-96; 8:45 am]  
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**[Docket No. CP96-784-000]**

**Columbia Gas Transmission  
Corporation; Notice of Request Under  
Blanket Authorization**

October 2, 1996.

Take notice that on September 12, 1996, as supplemented on September 30, 1996, Columbia Gas Transmission Corporation (Columbia), Post Office Box 1273, Charleston, West Virginia 25325-1273, filed in Docket No. CP96-784-000 a request pursuant to §§ 157.205, 157.212(a), and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208(b), and 157.216(b)) for authorization to modify certain measurement and appurtenant facilities at an existing point of delivery to Commonwealth Gas Services, Inc. (COS) at the Sunrise Valley Station (Sunrise), in Fairfax County, Virginia, and to partially reassign the Maximum Daily Delivery Obligations (MDDO's) from other existing points of delivery to COS to this particular point of delivery, under the blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia states that it currently provides COS with firm transportation service under Part 284 of the Commission's Regulations at Sunrise. Columbia proposes to provide increased services to COS at Sunrise pursuant to its blanket certificate issued in Docket No. CP86-240-000 under its existing Rate Schedule, Storage Service Transportation (SST) and within certificated entitlements. Columbia claims that COS has requested that its existing SST Agreement with Columbia be amended increasing the MDDO at Sunrise from 43 to 2,000 Dth/d and reducing the MDDO's at Warrenton from 4,110 to 3,224 Dth/d and at Dulles from

5,148 to 4,077 Dth/d. Columbia proposes to deliver 2,000 Dth/d and up to 200,000 Dth/annually at the proposed modified delivery point. Columbia asserts that COS has not asked for an increase in its firm entitlements in conjunction with this request and that there is no impact on Columbia's peak day obligations to its other customers as a result of the proposed modification.

Columbia states that the proposed modification will consist of abandoning by removal approximately 33 feet of four-inch station piping, a regulator setting and a relief valve, meter setting and the four by six inch reducer; installing electronic measurement equipment; and operating and maintaining the electronic measurement and the Equimeter T-18 turbine meter and associated meter run. Additionally, Columbia states that COS will install approximately 53 feet of four-inch station piping, six by four inch reducer, four inch insulation joint, meter setting, Equimeter T-18 turbine meter, heater valve setting, regulator setting and new odorizer system. Columbia claims that COS will operate and maintain approximately 53 feet of four-inch station piping, the insulation joint, meter setting and bypass run, heater valve setting, regulator setting, six by four inch reducer, and new odorizer system. Columbia states that COS will own all of the facilities that are to be constructed.

Columbia estimates that the cost for the proposed modification is \$34,700, which COS will reimburse Columbia 100% of the total actual cost. Columbia claims that there will be no salvage value for its facilities that are to be retired and the estimated net debit to accumulated provision for depreciation is \$23,919. Columbia asserts that it has received clearance from the Commonwealth of Virginia Department of Historic Resources and the United States Department of the Interior Fish and Wildlife Service for its proposed construction. Columbia states that it has also obtained clearance from the Commonwealth of Virginia Department of Environmental Quality comprising of Virginia Department of Environmental Quality comprising of Virginia's Coastal Resources Management Program. Columbia states that the proposed abandonment is supported by COS and will not result in any abandonment of service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to

§ 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25687 Filed 10-7-96; 8:45 am]  
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**[Docket No. GT96-101-000]**

**Equitrans L.P.; Notice of Proposed Changes in FERC Gas Tariff**

October 21, 1996.

Take notice that on September 30, 1996, Equitrans, L.P. (Equitrans), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective October 1, 1996.

Third Revised Sheet No. 400  
Fourth Revised Sheet No. 401

Equitrans states that this filing is made to update Equitrans' index of customers. In Order No. 581 the Commission established a revised format for the Index of Customers to be included in the tariffs of interstate pipelines and required the pipelines to update the index on a quarterly basis to reflect changes in contract activity. Equitrans requests a waiver of the Commission's notice requirements to permit the tariff sheet to take effect on October 1, 1996, the first calendar quarter, in accordance with Order No. 581.

Equitrans states that a copy of its filing has been served upon its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25691 Filed 10-7-96; 8:45 am]  
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**[Docket No. RP91-143-039]**

**Great Lakes Gas Transmission Limited Partnership; Notice of Revenue Sharing Report 1994/1995 Contract Year**

October 2, 1996.

Take notice that on September 30, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement Agreement) filed on September 24, 1992, and approved by the Commission's February 3, 1993, order issued in Docket No. RP91-143-000, *et al.*

Great Lakes states that in accordance with Article IV of the Settlement Agreement as modified by Commission order issued in Great Lakes' restructuring proceeding in Docket No. RS92-63 on October 1, 1993, this report reflects application of the revenue sharing mechanism and remittances made to firm shippers for I/O revenue collected during the November 1, 1994, through October 31, 1995, period. Such remittances, totaling \$824,377, were made to Great Lakes' firm shippers on August 30, 1996.

Great Lakes states that copies of the report were sent to its firm customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rule of Practice and Procedure 18 CFR 385.211. All such protests must be filed on or before October 9, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25686 Filed 10-7-96; 8:45 am]  
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**[Docket No. TM97-2-110-000]**

**Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes In FERC Gas Tariff**

October 2, 1996.

Take notice that on September 30, 1996, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Fourteenth Revised Sheet No. 4, with a proposed effective date of November 1, 1996.

Iroquois states that pursuant to Part 154 of the Commission's regulations and Section 12.3 of the General Terms and Conditions of its tariff, Iroquois is filing the referenced tariff sheet and supporting workpapers as part of its annual update of its Deferred Asset Surcharge to reflect the annual revenue requirement associated with its Deferred Asset for the amortization period commencing November 1, 1996. The revised tariff sheet reflects a decrease of \$.0001 per Dth in Iroquois' effective Deferred Asset Surcharge for Zone 1 (from \$.0009 to \$.0008 per Dth), a decrease in the zone 2 surcharge of \$.0001 per Dth (from \$.0007 to \$.0006 per Dth), and a decrease in the Inter-Zone surcharge of \$.0002 per Dth (from \$.0016 to \$.0014 per Dth).

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedures. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

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