

"Statement of Policy and Request for Comments" in Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, Docket No. RM95-6-000, to be effective November 1, 1996:

First Revised Original Sheet No. 039
First Revised Original Sheet No. 046
1st Revised Third Revised Sheet No. 054
1st Revised Second Revised Sheet No. 055
2nd Revised Second Revised Sheet No. 062
1st Revised Second Revised Sheet No. 063
Second Revised Sheet No. 144
Second Revised Sheet No. 145
Second Revised Sheet No. 146
2nd Revised First Revised Sheet No. 163
Third Revised Sheet No. 193
Second Revised Sheet No. 205
Second Revised Sheet No. 220

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25296 Filed 10-2-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-326-011]

Natural Gas Pipeline Company of America; Notice of Compliance Filing

September 27, 1996.

Take notice that on September 25, 1996, Natural Gas Pipeline Company of America (Natural) tendered for filing proposed changes in its FERC Gas Tariff, Sixth Revised Volume No. 1 (Tariff), to become effective December 1, 1995.

Natural states that the purpose of this filing is to comply with the Commission's letter order issued September 13, 1996, which required Natural to revised its compliance filing to reflect the change to make discountable Natural's \$10 charge for

unauthorized overruns under Rate Schedules ITS and BESS.

Natural requests waiver of its Tariff and the Commission's Regulations to the extent necessary to permit the tariff sheets submitted to become effective December 1, 1995.

Natural states that copies of the filing are being mailed to Natural's jurisdictional customers, interested state regulatory agencies and all parties on the official service lists in Docket Nos. RP95-326-008 and RP96-128-001.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25293 Filed 10-2-96; 8:45 am]
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[Docket No. CP96-793-000]

Panhandle Eastern Pipe Line Company; Notice of Request Under Blanket Authorization

September 27, 1996.

Take notice that on September 17, 1996, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-793-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to establish a point of interconnection to be located in Sangamon County, Illinois, for delivery of natural gas to the City of Springfield, Illinois-City Water Light and Power (Springfield CWL&P) under Panhandle's blanket certificate issued in Docket No. CP83-83-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Panhandle proposes to establish and install a point of interconnection on its system to serve an end-user, Springfield CWL&P's peaking power project located in Sangamon County, Illinois.

Panhandle states the interconnect will include a tap, minor connecting pipe, measuring and regulating station with flow control and electronic flow measurement equipment.

In addition to the facilities described above, Panhandle proposes to construct approximately 3,000 feet of 10-inch pipeline and pressure regulation consisting of a 4-inch pressure control valve and associated 6-inch piping. Panhandle states that Springfield CWL&P will own and operate these proposed facilities.

Panhandle advises the proposed facilities will initially be utilized to deliver up to 40,000 Dt per day of natural gas to Springfield CWL&P. Panhandle states the pipeline will be designed to deliver up to 75,000 Dt per day at a maximum allowable operating pressure of 850 p.s.i.g. Panhandle states the proposed facilities will be located entirely on its existing right-of-way.

Panhandle indicates that Springfield CWL&P will reimburse them 100 per cent for the costs and expenses incurred for installing the tap and appurtenant facilities and for installing Springfield CWL&P's proposed facilities. Panhandle estimates the total costs to construct these new facilities to be approximately \$1,174,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25285 Filed 10-2-96; 8:45 am]
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[Docket No. RP96-340-001]

Questar Pipeline Company; Notice of Tariff Filing

September 27, 1996.

Take notice that on September 25, 1996, Questar Pipeline Company (Questar) tendered for filing to become part of its FERC Gas Tariff, First Revised

Volume No. 1, Substitute Third Revised Sheet Nos. 52 and 68 and Substitute Original Sheet No. 52A, to be effective September 14, 1996.

Questar states that the proposed tariff sheets, which are being filed in compliance with the Commission's September 12, 1996, Order in the referenced docket, have been revised to be consistent with recent Commission precedent as addressed in that order.

Questar states further that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25294 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-100-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 27, 1996.

Take notice that on September 24, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, certain revised tariff sheets which are enumerated in Appendix A attached to the filing. The proposed effective date of such tariff sheets is November 15, 1996.

Transco states that the purpose of the instant filing is to terminate Section 7(c) firm transportation service under Rate Schedules X-322 and X-323 and to convert such services to service provided under Rate Schedule FT pursuant to Transco's blanket transportation certificate and Part 284 of the Commission's regulations effective November 15, 1996. In that regard, Transco and its APEC shippers have agreed that, as part of the conversion process, converting APEC shippers will

be entitled to elect annual firm transportation service in lieu of seasonal (November 15 through March 31) service. Public Service Electric and Gas Company (PSE&G) and South Jersey Gas Company (South Jersey) timely notified Transco of their election to convert their APEC service to annual firm transportation service.

Transco states that the rates applicable to the converted service are the generally applicable charges under Rate Schedule FT (including fuel), plus reservation and commodity rate surcharges as set forth on Original Sheet No. 40E to Transco's Third Revised Volume No. 1 Tariff. Original Sheet No. 40E sets forth the charges applicable to APEC firm transportation service which has been converted from individually certificated Section 7(c) firm transportation service to annual firm transportation service under Transco's blanket certificate and Part 284 of the Commission's regulations.

Transco states that copies of the filing are being mailed to PSE&G, South Jersey and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25289 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-812-000]

Wyoming Interstate Company, Ltd.; Notice of Application

September 27, 1996.

On September 24, 1996, Wyoming Interstate Company, Ltd. (Applicant), P.O. Box 1087, Colorado Springs, Colorado 80944 filed an application under Section 7(b) of the Natural Gas Act to abandon a transportation service for Northern Natural Gas Company (Northern) and for authorization under Section 7(c) to provide transportation service for Barret Resources Corporation, Questar Energy Trading Company and Western Gas Resources,

Inc., all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant and Northern entered into a Service Agreement dated August 15, 1983 which provided for the transportation of 89,000 Mcf/d through Applicant's system for delivery to Trailblazer Pipeline Company at the easternmost point on Applicant's system. The Northern has entered into prearranged long term capacity releases with three shippers for the capacity which it holds on Applicant's system. The term of the releases is from November 1, 1996 until January 1, 2004, the day the Northern agreement with Applicant ends. The Shippers are: (i) Barrett Resources Corporation—20,000 Mcf/d, (ii) Questar Energy Trading Company—40,000 Mcf/d and (iii) Western Gas Resources, Inc.—29,000 Mcf/d.

Any person desiring to be heard or to make any protest with reference to this application should on or before October 18, 1996, file with the Federal Energy Regulatory Commission, Washington D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be