

an exclusive license to practice the invention described in U.S. Patent No. 5,032,657, entitled "Polymerizable 2(2-Hydroxynaphthyl) 2H-Benzotriazole Compounds" which relates to polymerizable compounds effective as UV light stabilizers and absorbers. The invention is owned by the United States of America, as represented by the Department of Energy (DOE).

**DATES:** Written comments or nonexclusive license applications are to be received at the address listed below no later than November 25, 1996.

**ADDRESSES:** Office of Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

**FOR FURTHER INFORMATION:** Colette C. Muenzen, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, Forrestal Building, Room 6F-067, 1000 Independence Avenue, S.W., Washington, D.C. 20585; Telephone (202) 586-0343.

**SUPPLEMENTARY INFORMATION:** 35 U.S.C. 209(c) provides the Department with authority to grant exclusive licenses in Department-owned inventions, where a determination can be made, among other things, that the desired practical application of the invention has not been achieved, or is not likely expeditiously to be achieved, under a nonexclusive license. The statute and implementing regulations (37 CFR 404) require that the necessary determinations be made after public notice and opportunity for filing written objections.

Great Lakes Chemical Corporation, of West Lafayette, Indiana, has applied for an exclusive license to practice the invention embodied in U.S. Patent No. 5,032,657, and has a plan for commercialization of the invention. The patent is entitled "Polymerizable 2(2-Hydroxynaphthyl) 2H-Benzotriazole Compounds," useful for synthesizing polymerizable compounds effective as UV light stabilizers and absorbers.

The exclusive license will be subject to a license and other rights retained by the U.S. Government, and other terms, conditions and restrictions to be negotiated. DOE intends to grant the license, upon a final determination in accordance with 35 U.S.C. § 209(c), unless, within 60 days of this notice, the Assistant General Counsel for Technology Transfer and Intellectual Property, Department of Energy, Washington, D.C. 20585, receives in writing any of the following, together with supporting documents.

(i) A statement from any person setting forth reasons why it would not be in the best interests of the United States to grant the proposed license; or

(ii) An application for a nonexclusive license to the invention, in which applicant states that he has already brought the invention to practical application or is likely to bring the invention to practical application expeditiously.

The Department will review all timely written responses to this notice, and will grant the license if, after expiration of the 60-day notice period, and after consideration of written responses to this notice, a determination is made, in accordance with 35 U.S.C. 209(c), that the license grant is in the public interest.

Issued in Washington, D.C., on September 17, 1996.

Eric J. Fygi,

*Deputy General Counsel.*

[FR Doc. 96-24391 Filed 9-23-96; 8:45 am]

**BILLING CODE 6450-01-P**

### **Federal Energy Regulatory Commission**

**[Docket No. TM97-118-000]**

#### **Arkansas Western Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

September 18, 1996.

Take notice that on September 13 1996, Arkansas Western Pipeline Company (AWP) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Third Revised Sheet No. 4 to become effective October 1, 1996.

AWP states that the filing established the revised Annual Charge Adjustment (ACA) rate effective October 1, 1996, for AWP's transportation rates. The ACA rate is designed to recover the charge assessed by the Commission pursuant to Part 382 of the Commission's Regulations.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-24384 Filed 9-23-96; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP96-383-000]**

#### **CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

September 18, 1996.

Take notice that on September 13, 1996, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 105  
Third Revised Sheet No. 106  
First Revised Sheet No. 119  
First Revised Sheet No. 134  
Third Revised Sheet No. 135  
First Revised Sheet No. 141  
First Revised Sheet No. 142  
Fourth Revised Sheet No. 143  
Second Revised Sheet No. 155  
First Revised Sheet No. 160  
First Revised Sheet No. 161  
First Revised Sheet No. 162  
Fourth Revised Sheet No. 163  
Second Revised Sheet No. 175  
First Revised Sheet No. 182  
First Revised Sheet No. 183  
Second Revised Sheet No. 195  
Second Revised Sheet No. 200  
Second Revised Sheet No. 201  
Second Revised Sheet No. 364  
Original Sheet No. 364A  
Second Revised Sheet No. 369  
First Revised Sheet No. 373  
Original Sheet No. 373A

CNG requests an effective date of November 1, 1996, for these tariff sheets.

CNG states that this filing is submitted as an application pursuant to section 4 of the Natural Gas Act, 15 U.S.C. 717c (1988) and Part 154 of the Rules and Regulations of the Commission.

CNG states that the purpose of this filing is to provide CNG and its customers with the ability to negotiate rates as provided in the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-24377 Filed 9-23-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM97-4-23-000]**

**Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

September 18, 1996.

Take notice that on September 12, 1996, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, with proposed effective dates of September 1, 1996, October 1, 1996 and November 1, 1996, respectively.

Eastern Shore states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from Columbia Gas Transmission Corporation (Columbia) under Columbia's Rate Schedules SST and FSS the costs of which are included in the rates and charges payable under Eastern Shore's Rate Schedules CWS and CFSS effective September 1, 1996, October 1, 1996 and November 1, 1996, respectively. This tracking filing is being filed pursuant to Section 24 of the General Terms and Conditions of Eastern Shore's FERC Gas Tariff to reflect changes in Eastern Shore's jurisdictional rates.

Eastern Shore states that copies of the filing have been served upon its jurisdictional customers and interested State Commission.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the

Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-24385 Filed 9-23-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-766-000]**

**Florida Gas Transmission Company; Notice of Request Under Blanket Authorization**

September 18, 1996.

Take notice that on September 5, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-766-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point in Mobile County, Alabama for Clarke-Mobile Counties Gas District (Clarke-Mobile), under the blanket certificate issued in Docket No. CP82-553-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is an file with the Commission and open to public inspection.

FGT asserts that Clarke-Mobile requested FGT to construct a new delivery point, to which FGT will transport gas on an interruptible basis on a self-implementing basis pursuant to Subpart G of Part 284 of the Commission's Regulations. FGT proposes to construct, operate and own the new delivery point, which will include a 6-inch tap, electronic flow measurement equipment, approximately 100 feet of connecting pipe, and any other related appurtenant facilities necessary for FGT to deliver gas up to a maximum of 28,800 MMBtu per day and up to 10,512,000 MMBtu per year. FGT claims that Clarke-Mobile will reimburse FGT for all costs directly and indirectly incurred for the construction of the new delivery point. FGT estimates that the total cost of the proposed construction is \$100,000 and includes federal income tax gross-up.

FGT states that the end use of the gas will be primarily for industrial, commercial, and residential.

FGT states that Clarke-Mobile will construct, operate, and own certain non-jurisdictional facilities which will include the metering facility and any other related appurtenant facilities necessary for receiving up to a maximum of 28,800 MMBtu/d. FGT asserts that the design and installation of these facilities will be in accordance with FGT's specifications and approval and that it will have the right to inspect such facilities during and after construction. FGT states that the proposed request will have no impact on FGT's peak day delivery, however, annual deliveries could be affected, up to 10,512,000 MMBtu.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-24371 Filed 9-23-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-787-000]**

**Florida Gas Transmission Company; Notice of Application To Abandon**

September 18, 1996.

Take notice that on September 13, 1996, Florida Gas Transmission Company (Applicant), 1400 Smith Street, Houston, Texas 77002, filed pursuant to Section 7(b) of the Natural Gas Act, for authority to abandon, a certificated transportation service with Gulf Oil Corporation, predecessor in interest to Chevron USA, Inc. (Gulf). The service is Applicant's Rate Schedule X-4 in its FERC Gas Tariff, Original Volume No. 3. Applicant's proposal is more fully set forth in the application which is on file with the Commission and open to public inspection.