

The Interchange Agreement provides for the following services between Cinergy and WESCO.

1. Exhibit A—Power Sales by WESCO.
2. Exhibit B—Power Sales by Cinergy.

Cinergy and WESCO have requested an effective date of September 9, 1996.

Copies of the filing were served on Williams Energy Services Company, Oklahoma Corporation Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Interstate Power Company

[Docket No. ER96-2908-000]

Take notice that on September 5, 1996, Interstate Power Company (IPW), tendered for filing a replacement Transmission Service Agreement between IPW and Illinois Power Company (IP). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to IP.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER96-2909-000]

Take notice that on September 5, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and IUC Power Services (IUC). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows IUC to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7, under Docket No. OA96-196.

Wisconsin Electric requests waiver of the Commission's notice requirements and an effective date of September 15, 1996 to allow for economic transactions. Copies of the filing have been served on IUC, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER96-2910-000]

Take notice that on September 5, 1996, PECO Energy Company (PECO), filed a Service Agreement dated August 30, 1996 with Rochester Gas and Electric Corporation (RG&E) under

PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds RG&E as a customer under the Tariff.

PECO requests an effective date of August 30, 1996, for the Service Agreement.

PECO states that copies of this filing have been applied to RG&E and to the Pennsylvania Public Utility Commission.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER96-2911-000]

Take notice that on September 5, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Long-Term Firm Point-to-Point Transmission Service to The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, the NU System Companies) under the NU System Companies' Open Access Transmission Service Tariff No. 8. The Service Agreement provides for the delivery of a sale of Power from the NU System Companies to the Citizens Lehman Power Sales LP.

NUSCO states that a copy of this filing has been mailed to the NU System Companies.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. American Electric Power Service Corporation

[Docket No. ER96-2912-000]

Take notice that on September 5, 1996, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements, executed by AEPSC and the following Parties, under the AEP Companies' Power Sales and/or Point-to-Point Transmission Service Tariffs: Carolina Power & Light Company, IUC Power Services, PacifiCorp Power Marketing, Inc., City of Shelby, Ohio, and Williams Energy Services Company.

The Power Sales Tariff has been designated as FERC Electric Tariff, First Revised Volume No. 2, effective October 1, 1995. The Transmission Tariff has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996. AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after August 7, 1996.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Indianapolis Power & Light Company

[Docket No. ES96-43-000]

Take notice that on September 3, 1996, Indianapolis Power & Light Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue unsecured promissory notes, from time to time, in an aggregate principal amount of up to \$175 million outstanding at any one time on or before December 31, 1998, with final maturities not more than twelve (12) months after the date of issuance.

Comment date: October 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23766 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC96-34-000, et al.]

State Line Energy, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

September 9, 1996.

Take notice that the following filings have been made with the Commission:

1. State Line Energy, L.L.C.

[Docket No. EC96-34-000]

Take notice that on September 3, 1996, State Line Energy, L.L.C. tendered

for filing an application requesting authorization to acquire certain jurisdictional facilities pursuant to Section 203 of the Federal Power Act. The application involves the proposed purchase by State Line Energy of the 490 MW coal-fired State Line Generating Station location near Lake Michigan in Hammond, Indiana.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. PanEnergy Trading and Market Services, L.L.C., et al.

[Docket No. EC96-35-000]

Take notice that on September 5, 1996, PanEnergy Power Services, Inc. (PPSI), PanEnergy Trading and Market Services, L.L.C. (PT&MLLC), and Mobil Natural Gas Inc. (MNGI) (collectively, the Applicants) filed an application for approval to transfer wholesale power agreements from PPSI to PTMSI Management, Inc. (PTMSI), and immediately thereafter to PT&MLLC, a limited liability company jointly owned by PTMSI and MNGI.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Kalaeloa Partners, L.P.

[Docket No. EG96-89-000]

On August 30, 1996, Kalaeloa Partners, L.P. ("Kalaeloa"), with its principal office located at 202 Carnegie Center, Suite 100, Princeton, NJ 08540, filed with the Federal Energy Regulatory Commission an application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations.

Kalaeloa states that it is a Delaware limited partnership. Kalaeloa is engaged directly and exclusively in owning a 209 MW fuel oil fired power plant (the "Facility") located in Oahu, Hawaii and selling energy at wholesale from the Facility to a Hawaiian electric public utility. In addition, steam cogenerated from the Facility will be sold to an independent refinery.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Power Development Corporation

[Docket No. EG96-92-000]

On September 4, 1996, Entergy Power Development Corporation, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Section

32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992. The applicant is a corporation that is engaged directly or indirectly and exclusively in owning and operating eligible facilities and selling electric energy at wholesale and at retail abroad. Applicant is investing in a facility being developed in the Sindh Province of Pakistan near the town of Daharki. The facility will consist initially of one 215 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The facility will include such interconnection components as are necessary to interconnect the facility with the utility grid.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Company

[Docket No. ER94-1625-002]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on August 8, 1996, tendered for filing a supplemental refund report in accordance with the Commission's June 13, 1996, order in the above-referenced proceeding.

Copies of the filing have been served on the City of Geneva, Illinois, the City of Kiel, Wisconsin, the Illinois Commerce Commission, and the Public Service Commission of Wisconsin.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Arizona Public Service Company

[Docket No. ER96-2205-000 and ER96-2237-000]

Take notice that on August 16, 1996, Arizona Public Service Company (APS) tendered for filing an amendment to its June 25, 1996, filing in Docket No. ER96-2237-000 and its June 21, 1996, filing in Docket No. ER96-2205-000.

APS requests waiver of the Commission's Notice Requirements to allow for an effective date of November 21, 1991 for the Interconnection of the Waddell 230 Kv Transmission Line at the Westwing Substation.

A copy of this filing has been served on the Arizona Corporation Commission, the Nevada Public Service Commission, the Salt River Project, Tucson Electric Power Company, the United States Bureau of Reclamation, and Nevada Power Company.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Dayton Power and Light Company

[Docket No. ER96-2274-000]

Take notice that on August 19, 1996, The Dayton Power and Light Company (DP&L) tendered for filing a supplement to its June 28, 1996, filing of an agreement dated June 25, 1996 between DP&L and American Municipal Power-Ohio with 30 MW of non-firm point-to-point transmission service from DP&L's interconnection with Cincinnati Gas & Electric Company to DP&L's interconnection with the Ohio Edison Company.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. New Jersey Natural Energy Company

[Docket No. ER96-2627-000]

Take notice that on August 30, 1996, New Jersey Natural Energy Company tendered for filing a supplement to its August 5, 1996, Petition filed in this docket.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. E Prime, Inc.

[Docket No. ER96-2767-000]

Take notice that on August 19, 1996, E Prime, Inc. tendered for filing a letter approving its application for membership in the Western Systems Power Pool.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Sierra Pacific Power Company

[Docket No. ER96-2770-000]

Take notice that on August 20, 1996, Sierra Pacific Power Company (Sierra) tendered for filing a Special Facilities Agreement between Sierra and Wells Rural Electric Company.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Texas Utilities Electric Company

[Docket No. ER96-2844-000]

Take notice that on August 29, 1996, Texas Utilities Electric Company (TU Electric) tendered for filing three executed transmission service agreements (TSA's) with National Gas & Electric, L.P., Morgan Stanley Capital Group, Inc. and Aquila Power Corporation for certain Economy Energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service

commencement date under each of the three TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on National Gas & Electric, L.P., Morgan Stanley Capital Group, Inc. and Aquila Power Corporation as well as the Public Utility Commission of Texas.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER96-2876-000]

Take notice that on September 3, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and PacifiCorp Power Marketing, Inc. under Rate TS.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company

[Docket No. ER96-2877-000]

Take notice that on September 3, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Purchase and Sales Agreement between LG&E and Duke/Louis Dreyfus L.L.C. under Rate Schedule GSS—Generation Sales Service.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Kansas City Power & Light Company

[Docket No. ER96-2878-000]

Take notice that on September 3, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated August 28, 1996, by KCPL. KCPL proposes an effective date of September 1, 1996 and requests waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Firm Transmission service by KCPL for a wholesale transmission.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. OA96-4-000.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. US Energy, Inc.

[Docket No. ER96-2879-000]

Take notice that on September 3, 1996, US Energy, Inc. petitioned the

Commission for acceptance of its Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations. US Energy, Inc. is a privately held, international firm, incorporated in Freeport, Grand Bahamas, with U.S. offices located in Jacksonville, Florida.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Idaho Power Company

[Docket No. ER96-2880-000]

Take notice that on September 3, 1996, Idaho Power Company (IPC), tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Notice of Cancellation for IPC's Rate Schedule FERC No. 131, the Interim Agreement to secure firm transmission through IPC's transmission system to facilitate the proposed merger of Washington Water Power and Sierra Pacific Power.

Copies of this filing were supplied to Washington Water Power and Sierra Pacific Power.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER96-2881-000]

Take notice that on September 3, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Coral Power, L.L.C.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Russell Energy Services Company

[Docket No. ER96-2882-000]

Take notice that on September 3, 1996, Russell Energy Services Company (RESCo), petitioned the Commission for acceptance of RESCo's Rate Schedule FERC Tariff No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market based rates, and waiver of certain Commission Regulations.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Niagara Mohawk Power Corporation

[Docket No. ER96-2885-000]

Take notice that on September 3, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing

with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and VTEC Energy Inc. (VTEC). This Service Agreement specifies that VTEC has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and VTEC to enter into separately scheduled transactions under which NMPC will sell to VTEC capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of August 22, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and VTEC.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. New York State Electric & Gas Corporation

[Docket No. ER96-2886-000]

Take notice that on September 3, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing a supplement to its Agreement with Consolidated Edison Company of New York, Inc. (Con Edison), designated Rate Schedule FERC No. 87. The supplement is made pursuant to the rate update provisions of the rate schedule.

NYSEG requests an effective date of September 1, 1996, and, therefore, requests waiver of the Commission's notice requirements.

Copies of the filing were served upon Consolidated Edison Company of New York and on the Public Service Commission of the State of New York.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Southern Company Services, Inc.

[Docket No. ER96-2888-000]

Take notice that on September 3, 1996, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed service agreements under Southern Companies' Market-Based Rate Power Sales Tariff (FERC

Electric Tariff, Original Volume No. 4) with the following entities: (i) PacifiCorp Power Marketing; and (ii) Progress Power Marketing, Inc. SCSi states that the service agreements will enable Southern Companies to engage in short-term market-based rate transactions with these entities.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Niagara Mohawk Power Corporation

[Docket No. ER96-2889-000]

Take notice that on September 3, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and USGen Power Services, LP (USGen). This Service Agreement specifies that USGen has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and USGen to enter into separately scheduled transactions under which NMPC will sell to USGen capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of August 16, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and USGen.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Boston Edison Company

[Docket No. ER96-2890-000]

Take notice that on September 3, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Coral Power, L.L.C. (Coral). Boston Edison requests that the Service Agreement become effective as of September 1, 1996.

Edison states that it has served a copy of this filing on Coral and the Massachusetts Department of Public Utilities.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Boston Edison Company

[Docket No. ER96-2891-000]

Take notice that on September 3, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Duke/Louis Dreyfus, L.L.C. (Duke). Boston Edison requests that the Service Agreement become effective as of August 1, 1996.

Edison states that it has served a copy of this filing on Duke and the Massachusetts Department of Public Utilities.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. NGTS Energy Services

[Docket No. ER96-2892-000]

Take notice that on September 3, 1996, NGTS Energy Services (NES), tendered for filing pursuant to Section 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting in FERC Electric Rate Schedule No. 1 to be effective no later than 60 days from the date of its filing.

NES intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where NES sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. NES is not in the business of generating, transmitting, or distributing electric power.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Louisville Gas and Electric Company

[Docket No. ER96-2893-000]

Take notice that on September 3, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Purchase and Sales Agreement between LG&E and PacifiCorp Power Marketing, Inc. under Rate Schedule GSS—Generation Sales Service.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Cinergy Services, Inc.

[Docket No. ER96-2894-000]

Take notice that on September 4, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated August 1, 1996

between Cinergy, CG&E, PSI and PacifiCorp Power Marketing, Inc. (PacifiCorp PM).

The Interchange Agreement provides for the following service between Cinergy and PacifiCorp PM:

1. Exhibit A—Power Sales by PacifiCorp PM
 2. Exhibit B—Power Sales by Cinergy
- Cinergy and PacifiCorp PM have requested an effective date of September 9, 1996.

Copies of the filing were served on PacifiCorp Power Marketing, Inc., Oregon Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Southwestern Electric Power Company

[Docket No. ER96-2895-000]

Take notice that on September 4, 1996, Southwestern Electric Power Company (SWEPCO), tendered for filing an executed Scheduling Agent Agreement between SWEPCO and the City of Bentonville, Arkansas (Bentonville) and an executed Amendment No. 2 to the Power Supply Agreement between SWEPCO and Bentonville. SWEPCO states that the agreements (1) document an arrangement whereby SWEPCO will act as Bentonville's scheduling agent for the purpose of bringing Southwestern Power Administration (SPA) power to Bentonville's system and (2) coordinate the termination dates for the two agreements and Bentonville's contract with SPA.

SWEPCO requests an effective date of September 27, 1995, for both the Scheduling Agent Agreement and Amendment No. 2. Accordingly, SWEPCO seeks waiver of the Commission's notice requirements. Copies of this filing have been served on Bentonville, SPA and the Arkansas Public Service Commission.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Central Illinois Public Service Company

[Docket No. ER96-2896-000]

Take notice that on September 4, 1996, Central Illinois Public Service Company (CIPS) submitted a service agreement, dated August 15, 1996, establishing Commonwealth Edison Company (ComEd) as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of August 15, 1996 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon ComEd and the Illinois Commerce Commission.

30. Commonwealth Edison Company
[Docket No. ER96-2897-000]

Take notice that on September 4, 1996, Commonwealth Edison Company (ComEd), submitted for filing five Service Agreements, establishing AIG Trading Corporation (AIG), Jacksonville Electric Authority (JEA), Coral Power, L.L.C. (Coral), Rochelle Municipal Utilities (Rochelle), and Phibro, Inc. (Phibro), as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of August 5, 1996 for the Service Agreements between ComEd and AIG, JEA, Coral, and Rochelle, and an effective date of August 6, 1996 for the Service Agreement between ComEd and Phibro, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon AIG, JEA, Coral, Rochelle, Phibro and the Illinois Commerce Commission.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. Long Island Lighting Company
[Docket No. ER96-2898-000]

Take notice that on September 4, 1996, Long Island Lighting Company (LILCO), tendered for filing an amendment to its filing of September 27, 1995, concerning an Interconnection Construction and Interconnection Agreement (ICIA) between LILCO and the Village of Freeport (Freeport).

The ICIA provides, among other things, for the installation and initial construction of a new 138 KiloVolt interconnection between LILCO's and Freeport's electric system. It also provides for the on-going operation, maintenance, repair, replacement, relocation, and removal of such interconnection. LILCO requests a waiver of the Commission's notice requirements to permit the ICIA to become effective on September 5, 1996.

The amendments to LILCO's filing consist of updates and clarifications requested by Commission staff.

LILCO states that copies of this filing have been served by LILCO on the New York State Public Service Commission, the New York Power Authority, and Freeport.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Southern Company Services, Inc.
[Docket No. ER96-2899-000]

Take notice that on September 4, 1996, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed service agreements under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entities: (i) Entergy Services, Inc.; (ii) Williams Energy Services Company; (iii) Acquila Power Corporation; (iv) Arkansas Electric Cooperative Corporation; (v) Jonesboro City Water & Light; (vi) TransCanada Power Corp.; and (vii) CNB Power Services Corporation. SCSI states that the service agreements will enable Southern Companies to engage in short-term market-based rate transactions with these entities.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. Northeast Utilities Service Company
[Docket No. ER96-2900-000]

Take notice that on September 4, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Plum Street Enterprises (PSE) under the NU System Companies System Power Sales/Exchanges, Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to PSE.

NUSCO requests that the Service Agreement become effective August 1, 1996.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. Southwestern Public Service Company
[Docket No. ER96-2901-000]

Take notice that on September 4, 1996, Southwestern Public Service Company (Southwestern), submitted executed service agreements under its open access transmission tariff with West Texas Municipal Power Agency (WTMPA). The service agreements are umbrella agreements for firm and non-firm point-to-point transmission service.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. Florida Power & Light Company
[Docket No. ER96-2902-000]

Take notice that on September 4, 1996, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and Aquila Power Corporation. FPL requests an effective date of September 6, 1996.

Comment date: September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23686 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-610-000]

**Granite State Gas Transmission, Inc.;
Notice of Intent To Prepare a
Supplement to the Draft Environmental
Impact Statement for the Proposed
Granite State LNG Project and Request
for Comments on Alternative Siting
Issues**

September 11, 1996.

On January 29, 1996, the Federal Energy Regulatory Commission (FERC) issued a Draft Environmental Impact Statement (DEIS) for the proposed Granite State Gas Transmission Inc.'s (Granite State) LNG Project in Docket No. CP95-52-000. However, on June 21, 1996, the Director of the Office of Pipeline Regulation of FERC dismissed the CP95-52-000 application without prejudice to the refiling by Granite State to change its proposal from a winter baseload to a peakshaving service. The dismissal letter also stated that all of the environmental information would be retained by the FERC staff and that Granite State could incorporate this material by reference if, and when, it