

[Docket No. TM97-1-97-001]

**Chandeleur Pipe Line Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

September 10, 1996.

Take notice that on September 5, 1996, Chandeleur Pipe Line Company (Chandeleur) submits for refiling the following tariff sheets to become effective October 1, 1996:

Substitute Fourth Revised Sheet No. 5

Chandeleur proposes to adjust its rates to reflect the Federal Energy Regulatory Commission's FY 1996 annual charge for natural gas pipeline companies of \$0.0020 per MMBTu.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-23613 Filed 9-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-269-000]

**East Tennessee Natural Gas Company;  
Notice of Motion To Place Tariff Sheets  
Into Effect on Systemwide Basis**

September 10, 1996.

Take notice that on September 4, 1996, East Tennessee Natural Gas Company (East Tennessee) filed a motion to place the following tariff sheets into effect on a systemwide basis effective September 1, 1996:

First Revised Sheet No. 50  
First Revised Sheet No. 51  
Second Revised Sheet No. 52  
First Revised Sheet No. 52A  
Second Revised Sheet No. 53  
Second Revised Sheet No. 55  
Substitute Original Sheet No. 55A  
Substitute Original Sheet No. 55B

East Tennessee states that the foregoing tariff sheets implement the Swing Storage Option (SSO) on a permanent basis. East Tennessee states that the SSO allows East Tennessee's customers to use their firm storage entitlements with Tennessee Gas

Pipeline Company to manage the difference between scheduled and actual flows on a daily basis at East Tennessee's deliver points.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-23600 Filed 9-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-2-001]

**East Tennessee Natural Gas Company;  
Notice of Revised Filing**

September 10, 1996.

Take notice that on September 5, 1996, East Tennessee Natural Gas Company (East Tennessee) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1 Seventh Revised Sheet No. 4.

East Tennessee states the purpose of the filing is to reflect a \$.0003 decrease to its currently effective Annual Charge Adjustment (ACA) surcharge resulting in an ACA surcharge of \$.0019 to its commodity rates for the period October 1, 1996 through September 30, 1997. East Tennessee requests an effective date of October 1, 1996.

East Tennessee further states that on August 30, 1996 it submitted for filing its ACA surcharge. In that filing, East Tennessee indicated no change in the currently effective ACA surcharge was required. East Tennessee has subsequently learned it inadvertently used the FERC unit charge factor for fiscal year 1996 of \$.00231 instead of the unit charge factor for fiscal year 1997 of \$.00203. East Tennessee's proposed ACA surcharge of \$.0019 gives effect of the Commission's prior year adjustment of (\$2,415) and a Btu conversion factor of 1.03558 applied to the 1997 unit charge factor of \$.00203.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 385.211 of

the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-23605 Filed 9-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-380-000, CP96-139-001, and CP96-217-001]

**Florida Gas Transmission Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

September 10, 1996.

Take notice that on September 4, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective October 4, 1996.

1st Revised Second Revised Sheet No. 189  
First Revised Sheet No. 190

FGT states that in an Order issued August 5, 1996 in Docket Nos. CP96-139 and CP96-217, the Commission concluded that language in section 21.D of FGT's current Tariff allows FGT to deviate, by written agreement, from the provisions of sections 21.D.1 and D.2 of its Tariff generally providing that, where construction of facilities is necessary to provide certain firm service: (1) FGT shall construct, own, and operate such facilities, and (2) shipper shall bear all costs of construction. The Commission, however, ordered FGT, inter alia, to show cause why the Commission should not exercise its authority under Section 5 of the NGA and order FGT to revise its Tariff to provide: (1) A standard for the non-discriminatory availability of the construction subsidy, and (2) a procedure in the Tariff to notify FGT's other customers that it has agreed to terms made in writing other than those stipulated in Sections 21.D.1 and D.2 of FGT's Tariff. FGT is filing herein to make such revisions to its Tariff.

FGT also states that the proposed Tariff changes clarify the standards that FGT will use to evaluate, on a not unduly discriminatory basis, whether subsidization of facilities to provide any requested transportation service should be economically justified. In addition,

FGT will notify its customers of any such subsidization by a posting on its Electronic Bulletin Board (EBB). FGT is also amending the Tariff language to clarify that FGT is not required to modify existing facilities, nor construct new facilities. Because FGT is filing to revise its Tariff in accordance with the Commission's August 5 Order, FGT states there is no reason for the Commission to exercise its NGA Section 5 authority to require FGT to do so.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-23601 Filed 9-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP85-221-064]

**Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement**

September 10, 1996.

Take notice that on August 30, 1996, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 50,000 MMBtu, not to exceed 5 Bcf of Frontier's gas storage inventory on an "as metered" basis to WBI Gas Services Company, for term ending September 30, 1997.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after filing the agreement with the Commission, and may continue making

such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the Federal Register, file with the Federal Energy Regulatory Commission (888 1st Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-23594 Filed 9-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP91-143-037]

**Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff**

September 10, 1996.

Take notice that on September 5, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes) submits for consideration as part of its FERC Gas Tariffs, Second Revised Volume No. 1 and Original Volume Number 2, the following pro forma tariff sheets, with distinctive tariff sheets for each of three cases A, B and C.

Second Revised Volume Number 1

Pro Forma Sheet No. 4  
Pro Forma Sheet No. 4A  
Pro Forma Sheet No. 5

Original Volume Number 2

Pro Forma Sheet No. 151  
Pro Forma Sheet No. 223  
Pro Forma Sheet No. 245  
Pro Forma Sheet No. 269  
Pro Forma Sheet No. 294  
Pro Forma Sheet No. 603  
Pro Forma Sheet No. 604

Great Lakes states that it submits the above-referenced pro forma tariff sheets to reflect three alternative methods for implementing the Commission's requirement that certain costs on Great Lakes' pipeline system be allocated on a volume, as opposed to the current volume-distance, basis.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20406, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Commission's Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-23597 Filed 9-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-65-001]

**Jupiter Energy Corporation; Notice of Amendment to Filing**

September 10, 1996.

Take notice on September 5, 1996, Jupiter Energy Corporation (Jupiter Energy) tendered for filing an amendment to its August 28, 1996 filing herein. The amendment consists of the following tendered tariff sheets to Jupiter Energy's FERC Gas Tariff, Original Volume No. 1:

Substitute Tenth Revised Sheet No. 4A  
Substitute Tenth Revised Sheet No. 5A  
Substitute Tenth Revised Sheet No. 6A

Jupiter Energy states that the amendment is submitted to correct the proposed Annual Charge Adjustment (ACA) surcharge of 0.23¢ per Mcf that was proposed in Jupiter Energy's original filing in this docket. The amendment proposes a surcharge rate of 0.20¢ per Mcf.

Jupiter Energy proposes an effective date of October 1, 1996. Jupiter Energy requests a waiver of the 30-day notice period to place in effect as of October 31, 1996 the tariff sheets tendered by the amendment.

Jupiter Energy states that copies of the filing have been served on the Company's jurisdictional customers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of Jupiter Energy's filing are on