

A-12: Cost principles applicable to grants, contracts, and other agreements with nonprofit organizations.

A-128: Audits of State and local governments. BPA's solicitations include notice of applicability and availability of the BPI and the BFAI, as appropriate, for the information of offerors on particular purchases or financial assistance transactions.

Issued in Portland, Oregon, on August 29, 1996.

Steven C. Kallio,
Manager, Contracts and Property
Management.

[FR Doc. 96-23186 Filed 9-10-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. TM97-1-20-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Algonquin Gas Transmission Company (Algonquin) filed to update its Annual Charge Adjustment (ACA). Algonquin tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, and Original Volume No. 2, of the following revised tariff sheets, with a proposed effective date of October 1, 1996:

Fourth Revised Volume No. 1

Thirteenth Revised Sheet No. 21

Thirteenth Revised Sheet No. 22

Tenth Revised Sheet No. 23

Tenth Revised Sheet No. 24

Tenth Revised Sheet No. 25

Tenth Revised Sheet No. 27

Ninth Revised Sheet No. 29

Ninth Revised Sheet No. 31

Ninth Revised Sheet No. 35

First Revised Sheet No. 36

First Revised Sheet No. 37

Original Volume No. 2

Tenth Revised Sheet No. 259

Ninth Revised Sheet No. 343

Seventh Revised Sheet No. 431

Algonquin states that this filing decreases its current ACA charge by \$.0003 per MMBtu to \$.0020 per MMBtu.

Algonquin states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.10 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23139 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-373-000, RM96-14-001]

Boston Gas Company and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Filing

September 5, 1996.

Take notice that on August 30, 1996, Boston Gas Company tendered for filing in Docket No. RM96-14-001 an application to participate in the Commission's Proposed Experimental Pilot Program to Relax the Price Cap for Secondary Market Transactions. Boston Gas is a local distribution company that serves approximately 40,000 commercial and industrial customers and 480,000 residential customers in the metropolitan Boston area. Its public utility activities are subject to regulation by the Massachusetts Department of Public Utilities ("MassDPU").

On May 17, 1996, Boston Gas on its own initiative filed proposed tariff sheets with the MassDPU to unbundle its firm transportation service and to withdraw entirely from the merchant business. Hearings on the proposal have concluded, and the MassDPU will act on the proposal no later than November 29, 1996. Boston Gas states that it is willing to accept contingent approval of its application subject to action taken by the MassDPU.

Boston Gas submits that its unbundling proposal is consistent with the pilot program and that its phased departure from the merchant business will remove the potential to exercise market power within Boston Gas' service territory. Under Boston Gas' timetable, unbundled sales and transportation service will be available to all of its commercial and industrial customers effective December 1, 1996, and to all residential customers effective November 1, 1997. The proposal includes a capacity assignment program

which will enable customers to choose their own marketers and permit these marketers to offer competitive prices for gas supply delivered to the Company's city-gate stations. Boston Gas states that thirteen gas marketers are currently competing for this business.

Any person desiring to comment on or to protest Boston Gas's application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 and 385.214 and with the Commission's notice in Docket No. RM-96-14-001. All such motions or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Boston Gas' application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23154 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-120-000]

Carnegie Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Carnegie Interstate Pipeline Company (CIPCO), tendered for filing and acceptance the following revised tariff sheet to its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet with a proposed effective date of October 1, 1996:

Ninth Revised Sheet No. 7

CIPCO states that the above tariff sheet has been revised to reflect a modification to the Annual Charge Adjustment fee. CIPCO was not assessed any annual charges this year and, therefore, reduced its ACA to zero. CIPCO reserved all rights to refile its ACA in the event that it is assessed ACA charges.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23150 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-371-000]

Cleveland Electric Illuminating Company; Notice of Filing

September 5, 1996.

Take notice that on July 29, 1996, Cleveland Electric Illuminating Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 13, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23138 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-32-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

September 5, 1996.

Take notice that on August 30, 1996, Colorado Interstate Gas Company (CIG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 11A, with a proposed effective date of October 1, 1996.

CIG states that the tariff sheet reflects an increase in the fuel reimbursement

percentage for Lost, Unaccounted-For and Other Fuel Gas from 0.58% to 0.62%, reflecting an increase in the fuel retention percentage for Transportation Fuel Gas from 2.32% to 2.39%, and reflecting a decrease in the fuel retention percentage for Storage Fuel Gas from 1.36% to 1.25% effective October 1, 1996.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such petitions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must give a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23133 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-32-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Colorado Interstate Gas Company, (CIG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Eighteenth Revised Sheet No. 11, with an effective date of October 1, 1996.

CIG states that the tariff sheet reflects an ACA rate of \$0.0020 per Dth based on CIG's 1996 ACA billing.

CIG requests that the new \$0.0020 cent per Dth ACA charge be effective October 1, 1996.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). All such petitions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23140 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-355-000, RP96-356-000, RM96-14-001]

Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company, Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application to Participate in Experimental Pilot Program and of Proposed Changes in FERC Gas Tariffs

September 5, 1996.

Take notice that on August 30, 1996, Columbia Gas Transmission Corporation (Transmission) and Columbia Gulf Transmission Company (Gulf) [together Columbia] each filed the following revised tariff sheets to their FERC Gas Tariffs, Second Revised Volumes No. 1 bearing a proposed effective date of November 1, 1996:

Columbia Gas Transmission Corporation
Second Revised Sheet No. 295
Third Revised Sheet No. 352
Third Revised Sheet No. 353
Third Revised Sheet No. 354

Pro Forma Tariff Sheets

Sheet No. 262
Sheet No. 485
Sheet No. 486
Sheet No. 487
Sheet No. 488

Columbia Gulf Transmission Company

Fourth Revised Sheet No. 154
Original Sheet No. 154A
Fifth Revised Sheet No. 192
Second Revised Sheet No. 193
Fourth Revised Sheet No. 194
Second Revised Sheet No. 194A
Third Revised Sheet No. 195

Pro Forma Tariff Sheets

Sheet No. 125
Sheet No. 281
Sheet No. 282