

Conservation and the Railroad  
Commission of Texas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR, Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-22309 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-64-002]

**South Georgia Natural Gas Company;  
Notice of Proposed Changes to FERC  
Gas Tariff**

August 27, 1996.

Take notice that on August 22, 1996, South Georgia Natural Gas Company (South Georgia) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective as shown:

	Effective date
Fourth Revised Sheet No. 5	Jan. 1, 1996.
Fourth Revised Sheet No. 6	Jan. 1, 1996.
First Revised First Sheet No. 14.	Jan. 1, 1996.
Third Revised Sheet No. 14	Jan. 29, 1996.
Third Revised Sheet No. 32	Jan. 1, 1996.

South Georgia states that the purpose of this filing is to implement Tariff revisions proposed by South Georgia in its Stipulation and agreement filed on June 10, 1996, in Docket Nos. RP96-64-000, et al., and approved by the Commission in its order issued on July 18, 1996. Under the Stipulation and Agreement, which addresses South Georgia's recovery to its costs under Financial Accounting Standards No. 106 (SFAS 106), South Georgia is required to implement these revisions retroactively to January 1, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 88 First Street, N.E., Washington, D.C.

20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedures (18 CFR Section 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-22316 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-346-000]

**Southern Natural Gas Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

August 27, 1996.

Take notice that on August 23, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective September 1, 1996:

Second Revised Sheet No. 139a  
Third Revised Sheet No. 140  
First Revised Sheet No. 140a  
Second Revised Sheet No. 141  
Second Revised Sheet No. 142

Southern states that the purpose of this filing is to revise the monthly cashout mechanism of its imbalance resolution procedures to provide that the tolerance level for shippers who accrue monthly imbalances in the same direction as the net system imbalance for that month will change from two percent to one percent and that imbalance percentages will be based on the actual imbalance at the end of the month. Southern also states that monthly imbalances of less than or equal to 1,000 MMBtu will be priced at the index price and that the last weekly posting used from Natural Gas Intelligence Gas Price Index for determining the monthly low price, high price, and index price will be the posting in the last issue of the month. Southern has requested that these sheets be made effective as of September 1, 1996.

Southern states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.211 and 385.214). All such motions and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-22291 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-69-000]

**Stingray Pipeline Company; Notice of  
Proposed Changes in FERC Gas Tariff**

August 27, 1996.

Take notice that on August 23, 1996, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Sixth Revised Sheet No. 5, to be effective October 1, 1996.

Stingray states that the purpose of the filing is to implement the Annual Charges Adjustment (ACA) charge necessary for Stingray to recover from its customers annual charges assessed it by the Federal Energy Regulatory Commission (Commission) pursuant to Part 382 of the Commission's Regulations. The rate authorized by the Commission to be effective October 1, 1996 is \$.00203 per Mcf. Under Stingray's billing basis, this rate converts to \$.0020 per MMBtu.

Stingray states that a copy of the filing is being mailed to Stingray's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22310 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-345-000]**

**Tennessee Gas Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

August 27, 1996.

Take notice that on August 23, 1996, Tennessee Gas Pipeline Company (Tennessee), submitted for filing to become part of its FERC Gas Tariff, Fifth Revised Volume 1, the following revised tariff sheets, to be effective on September 23, 1996:

Third Revised Sheet No. 319

Third Revised Sheet No. 319A

Tennessee states that the purpose of this filing is to correct an inadvertent error in its October 4, 1995 compliance filing in Docket No. RP95-112-000, et al. Tennessee states that the revised tariff sheets reinstate its Unscheduled Flow provision that governs the flow of gas at receipt or delivery point(s) where a nomination has not been made for such flow.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22292 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-275-001]**

**Tennessee Gas Pipeline Company;  
Notice of Compliance Filing**

August 27, 1996.

Take notice that on August 15, 1996, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of August 1, 1996:

Substitute First Revised Sheet No. 405

Substitute Original Sheet No. 405A

Substitute Original Sheet No. 405B

Substitute Original Sheet No. 405C

Tennessee states that it is filing the revised tariff sheets in compliance with the Commission's July 31 Order in the above referenced proceeding. The Commission directed Tennessee to make certain modifications to its filings in this docket and to more thoroughly explain certain aspects of its net present value criteria which the pipeline will utilize to evaluate bids for available capacity posted during open seasons.

Any person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests were due to be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection in the Public Reference Room.

Louis D. Cashell,

*Secretary.*

[FR Doc. 96-22349 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-737-000]**

**Texas-Ohio Pipeline, Inc.; Notice of  
Application**

August 27, 1996.

Take notice that on August 21, 1996, Texas-Ohio Pipeline, Inc. (Texas-Ohio), 800 Gessner, Suite 900, Houston, Texas 77024, filed an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon, by sale to Total Compression Incorporated (TCI), two compressors and appurtenant equipment from its existing facilities located in Garrard County, Kentucky, and for the authority to lease back from

TCI one of the compressors for continued service on its existing pipeline facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas-Ohio requests that the Commission treat the proposed abandonment and leaseback arrangement as one transaction for purposes of granting the necessary authorizations. Texas-Ohio further requests that the Commission grant the requested abandonment and leaseback authority retroactive to October 1, 1995, the date the abandonment and leaseback transaction actually took place, or alternatively, grant whatever waivers of the Commission's rules and regulations are necessary to amend Texas-Ohio's NGA Section 7(c) certificate to reflect these transactions.

Texas-Ohio states that it was constructed to operate as a winter peaking service which allowed gas flow around historical bottlenecks created in Tennessee Gas Pipeline Company's (Tennessee) and Texas Eastern Transmission Corporation's (TETCO) supply area. Texas-Ohio states that its facilities consist of approximately 600 feet of 10-inch pipeline and two gas compression units each with approximately 980 horsepower. With the advent of Order No. 636 and the restructuring of the interstate pipeline industry, Texas-Ohio states that its pipeline operations have significantly changed. It is stated that unbundling of pipeline services and rate structure changes on the interstate pipelines have changed the economics and the flow of natural gas on both the interconnecting pipelines of Texas-Ohio's system to a point where historical bottlenecks occur less often, requiring substantially less peaking service. It is stated that the original transportation design capacity of Texas-Ohio's facilities is 60,000 Mcf per day. At present, Texas-Ohio states that it has no long-term firm transportation shippers; it only transports gas pursuant to interruptible and short-term firm (less than 30 days) transportation agreements.

Texas-Ohio states that in early 1995, it began evaluating alternatives to reduce the costs of operating its facilities in light of a significant reduction in system throughput since the advent of Order No. 636. Since Order No. 636, which has led to the increased use of released firm capacity at the expense of interruptible capacity on both Tennessee and TETCO, shippers have become for less reliant on interruptible transportation, alleviating much of the bottlenecks that historically occurred on these systems, and, more