

Virginia Electric and Power Company. SCSJ states that the service agreements will enable Southern Companies to engage in short-term market-based rate transactions with these entities.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. TPC Corporation

[Docket No. ER96-2658-000]

Take notice that on August 8, 1996, TPC Corporation (TPC), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the Commission's order accepting the Rate Schedule for filing.

TPC intends to engage in electric power and energy transactions as a marketer. In these transactions, TPC proposes to charge market-determined rates, mutually agreed upon by the parties. All sales and purchases will be arms-length transactions.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Kentucky Utilities Company

[Docket No. ER96-2659-000]

Take notice that on July 31, 1996, Kentucky Utilities Company tendered for filing information on transactions that occurred during April 16, 1996 through June 30, 1996, pursuant to the Power Services Tariff accepted by the Commission in Docket No. ER95-854-000.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER96-2662-000]

Take notice that on August 8, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 1 to add the following twenty-five customers to the Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000:

Aquila Power Corporation
Baltimore Gas & Electric Company
Carolina Power & Light Company
Citizens Lehman Power

CNG Power Services Corporation
Commonwealth Edison Company
Coral Power, L.L.C.

The Dayton Power & Light Company
Engelhard Power Marketing, Inc.
Industrial Energy Applications, Inc.
InterCoast Power Marketing Company

Koch Power Services, Inc.
LG&E Power Marketing, Inc.

Morgan Stanley Capital Group, Inc.
Ohio Edison Company

PanEnergy Power Services, Inc.
PECO Energy Power Team

Phibro, Inc.
Rainbow Energy Marketing Corporation

Sonat Power Marketing, Inc.
Southern Energy Marketing, Inc.

Tennessee Power Company
TransCanada Power Corporation

WTEC Energy, Inc.
Western Power Services, Inc.

The proposed effective date under the Service Agreements is July 9, 1996.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Commonwealth Electric Company
Cambridge Electric Light Company

[Docket No. ER96-2663-000]

Take notice that on August 8, 1996, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and Niagara Mohawk Power Corporation (NIMO).

These Service Agreements specify that NIMO has signed on to and has agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and NIMO to enter into separately scheduled transactions under which the Companies will sell to NIMO capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-21494 Filed 8-22-96; 8:45 am]

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[Docket No. CP96-199-000]

Egan Hub Partners, L.P.; Notice of Availability of the Environmental Assessment for the Proposed Egan Gas Storage Expansion Project

August 19, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas storage facilities proposed by Egan Hub Partners, L.P. (Egan) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of a second gas storage cavern and installation of about 6,260 horsepower of additional compression at the storage facility site in Acadia Parish, Louisiana.

Egan indicates that the additional storage facilities would provide up to a total of about 4 billion cubic feet of working gas storage capacity.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Herman Der, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, PR-11.1, 888 First Street, N.E., Washington, DC 20426, (202) 208-0896.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP96-199-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than September 23, 1996, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Herman Der, Environmental Project Manager, PR-11.1, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Herman Der, Environmental Project Manager.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-21501 Filed 8-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 420 Alaska]

Ketchikan Public Utilities; Notice of Scoping Pursuant to the National Environmental Policy Act of 1969

August 19, 1996.

The Energy Policy Act of 1992, allows applicants to prepare their own draft environmental assessment (EA) for hydropower projects and file it with the Federal Energy Regulatory Commission (Commission) along with their license

application as part of the "applicant-prepared EA" process. Ketchikan Public Utilities (KPU) intends to prepare an EA to file with the Commission for the Ketchikan Lakes Hydroelectric Project No. 420. KPU will hold two public scoping meetings, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA.

Scoping Meetings

The times and locations of the two scoping meetings are:

Agency Meeting

Date: Wednesday, September 18, 1996.

Place: Ketchikan Public Utilities Office, 2930 Tongass Avenue, Ketchikan, Alaska.

Time: 1:00 to 4:00 pm.

Public Meeting

Date: Wednesday, September 18, 1996.

Place: Ketchikan Public Utilities Office, 2930 Tongass Avenue, Ketchikan, Alaska.

Time: 7:00 to 9:00 pm.

At the scoping meetings, KPU will (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantitative data, on the resources at issue; and (3) encourage statements from experts and the public on issues that should be analyzed in the EA.

All interested individuals, organizations, and agencies are invited and encouraged to attend either or both meetings to assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, KPU prepared and distributed "Initial Consultation Package and Scoping Document 1" for this project. Copies of this scoping document can be obtained by calling Larry Keith of Greystone (consultant to KPU) at (303) 850-0930, or can be obtained directly at either meeting.

Site Visit

KPU will also conduct a site visit for this project on Thursday, September 19, 1996. Those attending the site visit must meet at the Fair Street Substation by 9:00 am. Those planning to attend the site visit must notify Mr. Ron Settje of KPU at (901) 225-1000.

Meeting Procedures

The meetings will be conducted according to the procedures used at

Commission scoping meetings. Because this meeting will be a NEPA scoping meeting, the Commission will not conduct another NEPA scoping meeting when the application and draft EA are filed with the Commission.

Both meetings will be recorded by a stenographer, and thus will become a part of the formal record of the proceedings for this project.

Those who choose not to speak may instead submit written comments on the project. These comments should be mailed to Larry Keith at Greystone, 5990 Greenwood Plaza Blvd. Suite 250, Englewood, CO 80111. All correspondence should show the following caption on the first page: Scoping Comments, Ketchikan Lakes Hydroelectric Project, FERC No. 420, Alaska.

For further information, please contact Larry Keith at (303) 850-0930, or Chuck Hall of the Commission at (202) 219-2853.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-21500 Filed 8-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2105-037 & 038]

Pacific Gas and Electric Company; Notice of Availability of Final Environmental Assessment

August 19, 1996.

A final environmental assessment (FEA) is available for public review. The FEA was prepared in support of dam safety repairs to be made pursuant to 18 CFR 12.4 at the Upper North Fork Feather River Project. The work will be conducted to improve the seismic stability of the project's Butt Valley and Canyon Dams. The FEA finds that work would not constitute a major federal action significantly affecting the quality of the human environment. The Upper North Fork Feather River Project is located on Butt Creek and the North Fork Feather River in Plumas County, California.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling the project manager, John Mudre, at (202) 219-1208.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 96-21502 Filed 8-22-96; 8:45 am]

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