

information as required by the Commission's April 5, 1994, order in Docket No. ER94-964-000.

On July 31, 1996, Coastal Electric Services Company filed certain information as required by the Commission's September 29, 1994, order in Docket No. ER94-1450-000.

On July 31, 1996, Calpine Power Services Company filed certain information as required by the Commission's March 9, 1995, order in Docket No. ER94-1545-000.

On July 31, 1996, CNG Power Services Corporation filed certain information as required by the Commission's October 25, 1994, order in Docket No. ER94-1554-000.

On July 31, 1996, Citizens Lehman Power Sales filed certain information as required by the Commission's February 2, 1995, order in Docket No. ER94-1685-000.

On August 5, 1996, Howard Energy Marketing, Inc. filed certain information as required by the Commission's February 24 1995, order in Docket No. ER94-252-000.

3. Cincinnati Gas & Electric Company [Docket No. ER95-625-002]

Take notice that on August 9, 1996, Cincinnati Gas & Electric Company tendered for filing a letter advising the Commission that no refunds are due to its Ohio wholesale customers group which include the Villages of Bethel, Blanchester, Georgetown, Hamersville, Ripley and the City of Lebanon.

Comment date: August 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Massachusetts Electric Company, New England Power Company

[Docket No. ER96-1626-002]

Take notice that on July 29, 1996, Massachusetts Electric Company and New England Power Company tendered for filing a compliance filing in this docket.

Comment date: August 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Niagara Mohawk Power Corporation [Docket No. ER96-1687-001]

Take notice that on July 26, 1996, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission the following: (1) an Amended and Restated Service Agreement between NMPC and Plum Street Enterprises, Inc. (PSE), and (ii) two revised pages to NMPC's Wholesale Power Sales Tariff No. 2 in compliance with the Order issued on June 26, 1996.

NMPC has served copies of the filing on the New York Public Service Commission and customers authorized to receive service under the sales tariff.

Comment date: August 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Pacific Gas and Electric Company

[Docket No. ER96-1703-000]

Take notice that on August 1, 1996, Pacific Gas and Electric Company tendered for filing additional information requested by FERC in its letter dated July 2, 1996.

Comment date: August 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Southwestern Public Service Company

[Docket No. ER96-1969-000]

Take notice that on July 31, 1996, Southwestern Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER96-2566-000]

Take notice that on July 30, 1996, Southern Company Services, Inc. acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies") submitted a report of short-term transactions that have occurred under the Market Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) during the period April 30, 1996 through June 30, 1996.

Comment date: August 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Cumberland Power, Inc.

[Docket No. ER96-2624-000]

Take notice that on August 5, 1996, Cumberland Power, Inc. tendered for filing a request for blanket authorization under the Commission's Regulations for approval to sell electricity for resale in interstate commerce.

Comment date: August 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Plains Electric Generation and Transmission Cooperative, Inc.

[Docket No. TX96-11-000]

On August 6, 1996, Plains Electric Generation and Transmission Cooperative, Inc. (Plains), filed an

application requesting that the Commission order Public Service Company of New Mexico (PNM) to provide transmission services pursuant to Section 211 of the Federal Power Act.

The transmission service sought by Plains in the Application is 56 MW of firm, point-to-point transmission service over PNM's San Juan-ojo 345 Kv transmission line, which extends from the San Juan 345 Kv switchyard in the Four Corners area of Northwestern New Mexico to the ojo 345 Kv Switching Station near Espanola, New Mexico, beginning on December 10, 1996 and continuing thereafter on a long-term basis.

Comment date: September 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-21389 Filed 8-21-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11580-000, et al.]

Hydroelectric Applications [Cascade Energy Limited Partnership, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Preliminary Permit.

b. Project No.: 11580-000.

c. Date filed: June 3, 1996.

d. Applicant: Cascade Energy Limited Partnership.

e. Name of Project: Lewis River Pumped Storage Project.

f. Location: On the Lake Merwin section of the Lewis River, approximately 19 miles southeast of the

city of Longview, in Cowlitz and Clark Counties, Washington. Sections 9, 10, 15, 16, 22, 33, and 34 in T6N, R3E; sections 3 and 4 in T5S, R3E.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. Applicant Contact: Ms. Carol H. Cunningham, Consolidated Pumped Storage, Inc., 680 Washington Blvd., 5th Floor, Stamford, CT 06901, (203) 425–8850.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219–2827.

j. Comment Date: October 24, 1996.

k. Description of Project: The applicant is exploring two alternative schemes for the proposed pumped storage project. Both alternatives would utilize PacifiCorp's existing Lake Merwin (FERC Project No. 935) as a lower reservoir. The first alternative would also consist of: (1) a 240-foot-high dam and 105-acre upper reservoir; (2) a 26-foot-diameter, 6,800-foot-long penstock; (3) a powerhouse containing four generating units with a total installed capacity of 700 MW; (4) two 26-foot-diameter, 1,500-foot-long tailraces; and (5) appurtenant facilities.

The second alternative would also consist of: (1) a 150-foot-high dam, a 100-foot-high dam, and an 84-acre upper reservoir; (2) a 24-foot-diameter, 3,800-foot-long penstock; (3) a powerhouse containing three generating units with a total installed capacity of 500 MW; (4) two 24-foot-diameter, 1,350-foot-long tailraces; and (5) appurtenant facilities.

No new access roads will be needed to conduct the studies.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. Type of Application: Preliminary Permit.

b. Project No.: 11589–000.

c. Date filed: July 19, 1996.

d. Applicant: United Power Corporation.

e. Name of Project: Bryant Mountain Hydroelectric Pumped Storage Project.

f. Location: Partially on lands administered by the Bureau of Land Management, approximately 3 miles northeast of the town of Malin, in Klamath County, Oregon. Sections 1, 2, 11, 12, and 14 in T41S, R12E; Sections 22, 23, 26, 27, 35, and 36 in T40S, R13E; Sections 19, 20, 29, 30, and 31 in T40S, R13E.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. Applicant Contact: United Power Corporation, Mr. Bart O'Keeffe, P.O. Box 245, Byron, CA 94514, 510–634–1550.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219–2827.

j. Comment Date: October 24, 1996.

k. Description of Project: The proposed pumped storage project would consist of: (1) an 80-foot-high dam and 40-foot-high dam forming a 500-acre upper reservoir; (2) a 35-foot-diameter, 16,570-foot-long power tunnel connecting the upper reservoir with a lower reservoir; (3) a 65-foot-high dam forming the 570-acre lower reservoir; (4) a powerhouse containing four generating units with a combined installed capacity of 1,000 MW; (5) a 4-mile-long transmission line interconnecting with an existing Pacific Southwest transmission line; and (6) appurtenant facilities.

Water for the project will come from the Bureau of Reclamation's and Klamath Irrigation District's "D" Canal.

No new access roads will be needed to conduct the studies.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

3 a. Type of Application: Transfer of License.

b. Project No.: 2506–018.

c. Date filed: July 22, 1996.

d. Applicant: Mead Corporation, Publishing Paper Division.

e. Name of Project: Escanaba.

f. Location: On the Escanaba River, near the township of Escanaba in Delta and Marquette Counties, Michigan.

g. File Pursuant to: Federal Power Act, 16 USC 791(a)–825(r).

h. Applicant Contact:

Mr. Max Curtis, Upper Peninsula Power Co., 600 Lakeshore Drive, P.O. Box 130, Houghton, Michigan 49931, (906) 487–5063.

Ms. Amy S. Koch, McKenna LLP, 1800 M Street, N.W., Suite 600 South Lobby, Washington, D.C. 20036, (202) 466–9270.

i. FERC Contact: Thomas F. Papsidero (202) 219–2715.

j. Comment Date: September 30, 1996.

k. Description of Filing: Application to transfer the license for the Escanaba Project to the Upper Peninsula Power Company.

l. This notice also consists of the following standard paragraphs: B, C2 & D2.

4 a. Type of Application: Amendment of License.

b. Project No.: 2697–007.

c. Date filed: May 13, 1996.

d. Applicant: Northern States Power Company.

e. Name of Project: Cedar Falls.

f. Location: On the Red Cedar River, in Dunn County, Wisconsin.

g. File Pursuant to: Federal Power Act, 16 USC 791(a)–825(r).

h. Applicant Contact:

Lloyd Everhart, Northern States Power Company—Wisconsin, 100 North Barstow Street, Eau Claire, WI 54701, (715) 839–2692.

William J. Madden, Jr., John A. Whittaker, IV, Winston & Strawn, 1400 L Street, N.W., Washington, DC 20005, (202) 371–5700.

i. FERC Contact: Tom Papsidero, (202) 219–2715.

j. Comment Date: September 30, 1996.

k. Description of Proposed Action: The licensee requests an amendment to extend the expiration date of the license for the Cedar Falls Project from January 31, 2001 to March 31, 2005. The licensee makes this request so that the expiration date coincides with the expiration date for its Menomonie Project, located on the Red Cedar River approximately six miles downstream of the Cedar Falls Project.

Concurrent expiration dates for both projects would be more efficient for all interested parties, including the Commission and state and federal resource agencies, because environmental and other relicensing issues could be addressed concurrently. The licensee has coordinated its request with the State of Wisconsin Department of Natural Resources and the U.S. Fish and Wildlife Service, who have no objection.

l. This notice also consists of the following standard paragraphs: B, C1, D2.

5 a. Type of Application: Joint Application for Transfer of License.

b. Project No.: 8864–012.

c. Date Filed: July 16, 1996.

d. Applicants: Weyerhaeuser Company and Calligan Hydro, Inc.

e. Name of Project: Calligan Creek Hydroelectric Project.

f. Location: On Calligan Creek in King County, Washington.

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791 (a)–825 (r).

h. Contacts:

Mr. Richard A. Ryon, 7001–396th S.E., Snoqualmie, WA 98065, (206) 888–2511 ext. 251.

Mr. Martin W. Thompson, 19515 North Creek Parkway, Suite 310, Bothell, WA 98011–8200, (206) 487–6541.

i. FERC Contact: Mr. Lynn R. Miles, (202) 219–2671.

j. Comment Date: September 27, 1996.

k. Description of the Proposed Action: The licensee, Weyerhaeuser Company, seeks to transfer the project license to Calligan Hydro, Inc.

l. This notice also consists of the following standard paragraphs: B, C2, and D2.

6 a. Type of Application: Joint Application for Transfer of License.

b. Project No.: 9025-008.
 c. Date Filed: July 16, 1996.
 d. Applicants: Weyerhaeuser Company and Hancock Hydro, Inc.
 e. Name of Project: Hancock Creek Hydroelectric Project.
 f. Location: On Hancock Creek in King County, Washington.
 g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791 (a)-825 (r).
 h. Contacts:
 Mr. Richard A. Ryon, 7001-396th S.E., Snoqualmie, WA 98065, (206) 888-2511 ext. 251.
 Mr. Martin W. Thompson, 19515 North Creek Parkway, Suite 310, Bothell, WA 98011-8200, (206) 487-6541.
 i. FERC Contact: Mr. Lynn R. Miles, (202) 219-2671.
 j. Comment Date: September 27, 1996.
 k. Description of the Proposed Action: The licensee, Weyerhaeuser Company, seeks to transfer the project license to Hancock Hydro, Inc.
 l. This notice also consists of the following standard paragraphs: B, C2, and D2.
 7a. Type of Application: Preliminary Permit.
 b. Project No.: 11588-000.
 c. Date filed: July 15, 1996.
 d. Applicant: Alaska Power and Telephone Company.
 e. Name of Project: Otter Creek.
 f. Location: On the Kasidaya Creek, within City of Skagway City Limits (S.E. Alaska), Alaska, partially within the Tongass National Forest.
 g. Filed Pursuant to: Federal Power Act, 16 U.S.C., § 791(a)-825(r).
 h. Applicant Contact: Mr. Robert S. Grimm, President, Alaska Power and Telephone Company, P.O. Box 222, Port Townsend, WA 98368, (206) 385-1733.
 i. FERC Contact: Mr. Hector M. Perez, (202) 219-2843.
 j. Comment Date: October 24, 1996.
 k. Description of Project: The proposed project would consist of: (1) a 30-foot-long, 15-foot-high concrete or wood crib diversion structure and a screened intake; (2) a small impoundment with a surface area of about 5 acres; (3) a 42-inch-diameter and 3,000-foot-long penstock; (4) a prefabricated metal powerhouse with an installed capacity of 4.5 Kw; (5) a short tailrace; (6) a 35-Kv transmission line connecting the project to the distribution system of the Dewey Lakes Project No. 1051; and (6) other appurtenances.
 l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.
 8 a. Type of filing: Notice of Intent to File An Application for a New License.
 b. Project No.: 2589.

c. Date filed: July 29, 1996.
 d. Submitted By: Board of Light and Power, City of Marquette, Michigan, current licensee.
 e. Name of Project: Marquette.
 f. Location: On the Dead River, in Marquette County, Michigan.
 g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
 h. Effective date of original license: April 1, 1962.
 i. Expiration date of original license: July 30, 2001.
 j. The project consists of three developments:
 (1) Development No. 1, comprising: (a) Dam No. 2 (Upper Dam), a 425-foot-long, 55-foot-high concrete structure consisting of a 202-foot-long overflow section with spillway crest elevation 770.98 feet NGVD, a short closed section, a 33-foot-wide penstock intake section with trash racks, headgates, and a gate house, and an abutment wall; (b) the Forestville Reservoir, having a 106-acre surface area; and (c) appurtenant facilities;
 (2) Development No. 2, comprising: (a) A 90-inch-diameter, 4,167-foot-long woodstave pipeline from Dam No. 2 to a 30-foot-diameter concrete surge tank, and two 78-inch-diameter, 450-foot-long steel penstocks from the surge tank to Plant No. 2; (b) Plant No. 2, a powerhouse containing an installed generating capacity of 3,200-kW; (c) generator leads to the 2-phase switchyard; (d) one 2-phase bus and one 3-phase bus; (e) two 2,000-kVA transformers; and (f) appurtenant facilities.
 (3) Development No. 3, comprising: (a) Dam No. 3 (Lower Dam), a 970-foot-long, 20-foot-high structure, consisting of a 79-foot-long concrete overflow section with spillway crest elevation 638.0 feet NGVD, a gated section having two 10-foot-wide, 10-foot-high tainter gates, an embankment section having continuous reinforced concrete corewalls, and a 21-foot-wide penstock intake section with trashracks and a headgate; (b) a one-mile-long, 110-acre surface area reservoir; (c) a 96-inch-diameter, 139-foot-long steel penstock; (d) Plant No. 3, a powerhouse containing an installed generating capacity of 700-kW; (e) generator leads; (f) a bank of 2,400/7,200-volt transformers; (g) a 1.66-mile-long, 7,200-volt transmission line to the 3-phase side of the switchyard at Plant No. 2; and (h) appurtenant facilities.
 The project has a total installed capacity of 3,900-kW.
 k. Pursuant to 18 CFR 16.7, information on the project is available at: Marquette Board of Light and Power,

2200 Wright Street, Marquette, Michigan 49855, (906) 228-0320.
 l. FERC contact: Charles T. Raabe (202) 219-2811.
 m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 30, 1999.
 9 a. Type of Action: Proceeding Pursuant to Article 408, Proposed Amendment of License for Whitewater Boating.
 b. Project No: 9690-025.
 c. License Issued: April 14, 1992.
 d. Licensee: Orange and Rockland Utilities, Inc.
 e. Name of Project: Rio Project.
 f. Location: Mongaup River in Orange and Sullivan Counties, New York.
 g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r) and Article 408 of project license.
 h. Licensee Contact: Mr. Hans Hasnay, Orange and Rockland Utilities, Inc., One Blue Hill Plaza, Pearl River, NY 10965, (914) 577-2648.
 i. FERC Contact: Heather Campbell, (202) 219-3097.
 j. Comment Date: September 23, 1996.
 k. Description of Proposal: Pursuant to article 408, the Commission staff is considering revising the approved whitewater boating release schedule to provide for scheduled two-turbine releases. These two-turbine releases are currently taking place at the discretion of the licensee when ample water is present.
 A public notice was issued on July 17, 1996 with a comment date of August 23, 1996. On August 5, 1996, the Upper Delaware Council requested an extension of 30 days for comments. This notice is to inform all parties that comments on the proposal to amend the license will be accepted until September 23, 1996.
 l. This notice also consists of the following standard paragraphs: B, C1, and D2.
 Standard Paragraphs
 A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after

the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or

"MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: August 16, 1996 Washington, D. C.
Lois D. Cashell,
Secretary.

[FR Doc. 96-21411 Filed 8-21-96; 8:45 am]

BILLING CODE 6717-01-P

Office of Hearings and Appeals

Notice of Cases Filed; Week of May 27 Through May 31, 1996

During the week of May 27 through May 31, 1996, the appeals, applications, petitions or other requests listed in this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who will be aggrieved by the DOE action sought in any of these cases may file written comments on the application within ten days of publication of this Notice or the date of receipt of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, DC 20585-0107.

Dated: August 15, 1996.
George B. Breznay,
Director, Office of Hearings and Appeals.