

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-21113 Filed 8-19-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-74-005]

Power Source L.L.C.; Notice of Succession

August 13, 1996.

On July 30, 1996, Power Source L.L.C. filed a notice of succession changing its name from Mesquite Energy Services Inc. to Power Source L.L.C.

Any person who wishes to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. A motion or protest must be filed within 15 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. A person who wishes to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-21152 Filed 8-19-96; 8:45 am]

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[Docket No. CP96-698-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

August 14, 1996.

Take notice that on August 7, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-698-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install a new delivery point on its system for natural gas service for Natural Gas of Kentucky, Inc. (NGK) at approximate Mile Post 868-1+17.62 in Barren County, Kentucky under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of

the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The location of the proposed new delivery point is at Tennessee's existing inactive receipt meter No. 1-1833 (installed under Tennessee's blanket certificate and placed in service in December 1986). Tennessee will remove and abandon, pursuant to Section 157.216(a) of the Commission's Regulations (18 CFR 157.216(a)) and its blanket certificate, the existing interconnecting piping and meter. Tennessee will install electronic gas measurement equipment and will inspect NGK's installation of approximately twenty-five feet of 2-inch interconnecting piping, 1-inch upstream pressure regulation and the measurement facilities. Tennessee states that NGK will reimburse Tennessee approximately \$9,020 for this project.

Tennessee states that it has sufficient capacity to accomplish deliveries at the proposed new point without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-21114 Filed 8-19-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC96-27-000, et al.]

Citizens Lehman Power Sales, et al.; Electric Rate and Corporate Regulation Filings

August 13, 1996.

Take notice that the following filings have been made with the Commission:

1. Citizens Lehman Power Sales

[Docket No. EC96-27-000]

Take notice that on July 12, 1996, as supplemented on August 8, 1996,

Citizens Lehman Power Sales filed an application for an order authorizing the proposed acquisition of Citizens Lehman Power L.P.'s 75% equity interest in CL Power Sales Two, L.L.C. CL Sales will acquire the interest pursuant to an internal restructuring.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Enron Power Marketing, Inc.

[Docket No. ER94-24-013]

Take notice that on July 24, 1996, Enron Power Marketing, Inc. tendered for filing a Notice of Change in Status in the above-referenced docket.

3. Boston Edison Company

[Docket No. ER96-2497-000]

Take notice that on July 22, 1996, Boston Edison Company (Boston Edison) tendered for filing executed versions of the unexecuted revisions of contracts between Boston Edison and various Massachusetts municipal electric systems for entitlements from Boston Edison's Pilgrim nuclear power plant. The executed versions are identical to the unexecuted versions except for filing in Docket No. ER96-1749-000, except for the execution date and signatures. The filing has no effect on the rates, terms or conditions of service. Boston Edison requests that these contracts be treated as substitutes with the same effective date (July 2, 1996) as the previously-filed unexecuted versions.

Boston Edison states that it has served copies of this filing upon the affected customers and the Massachusetts Department of Public Utilities.

Comment date: August 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company

[Docket No. ER96-2499-000]

Take notice that Northeast Utilities Service Company (NUSCO) on July 23, 1996, tendered for filing a Service Agreement with Central Hudson Gas & Electric (CHG&E) under the NU System Companies' Sale for Resale Market-Based Rates Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to CHG&E.

NUSCO requests that the Service Agreement become effective June 24, 1996.

Comment date: August 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Midwest Energy, Inc.

[Docket No. ER96-2501-000]

Take notice that on July 23, 1996, Midwest Energy, Inc. tendered for filing

a fully executed Service Agreement for Opportunity Sales Service entered into between Midwest and the City of Hill City.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Comment date: August 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. CINERGY Services, Inc.

[Docket No. ER96-2503-000]

Take notice that on July 23, 1996, CINERGY Services, Inc. on behalf of The Cincinnati Gas & Electric Company and PSI Energy, Inc., which are operating subsidiaries of Cinergy Corp., tendered for filing an Interchange Agreement with Cinergy and AIG Trading Corporation.

Comment date: August 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Cleveland Electric Illuminating Company

[Docket No. ER96-2575-000]

Take notice that on July 31, 1996, Cleveland Electric Illuminating Company tendered for filing an Electric Power Service Agreement with Wabash Valley Power Association, Inc.

Comment date: August 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Arizona Public Service Company

[Docket No. ER96-2577-000]

Take notice that on July 31, 1996, Arizona Public Service Company (APS) tendered for filing a Notice of Cancellation of the Service Schedule O of the Power Coordination Agreement between APS and Salt River Project Improvement and Power District, FPC Rate Schedule No. 3.

Comment date: August 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Progress Power Marketing, Inc.

[Docket No. ER96-2648-000]

Take notice that on August 6, 1996, Progress Power Marketing, Inc. (PPM) tendered for filing a Service Agreement for Sales of Power under PPM's market based rate power sales tariff.

Comment date: August 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Baltimore Gas & Electric Company

[Docket No. ER96-2649-000]

Take notice that on August 7, 1996, Baltimore Gas & Electric Company (BG&E) tendered for filing a Service

Agreements for Non-firm Transmission Service between BG&E with Potomac Electric Power Company, Pan Energy Power Services, Inc., Western Power Services, Englehard Power Marketing, Inc., Southern Energy Marketing, Inc. and Vestar Power Marketing Inc. pursuant to the Point-to-Point Transmission Tariff filed in Docket No. ER96-894-000.

Comment date: August 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-21153 Filed 8-19-96; 8:45 am]

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[Project No. 11393-001, AK]

City of Saxman, Alaska; Notice of Application and Applicant Prepared EA Accepted for Filing; Notice Requesting Interventions and Protests; and Notice Requesting Comments, Final Terms and Conditions, Recommendations and Prescriptions

August 14, 1996.

The Applicant, City of Saxman, Alaska, (Saxman) proposes to construct, operate, and maintain a 9.6 megawatt (MW) hydroelectric project on Upper Mahoney Lake and Upper Mahoney Creek near Ketchikan in southeast Alaska. The project would be sited on private land claimed by the Cape Fox Corporation under the Alaska Native Claims Settlement Act and on approximately 114 acres of National Forest System land in the Tongass National Forest (TNF) managed by the U.S. Forest Service (FS).

The proposed project would involve constructing: (1) a lake tap near the natural outlet of Upper Mahoney Lake

about 75 feet below the normal water surface elevation; (2) a 1,700-foot-long upper tunnel; (3) a buried, 12-inch-diameter bypass pipe; (4) a 1,370-foot-long partially-lined vertical shaft; (5) an 8-foot-diameter, 3,350-foot-long horseshoe-shaped lower tunnel; (6) a semi-underground powerhouse with a single twin-jet horizontal Pelton turbine having a generating capacity of 9.6 MW; (7) a 200-foot-long tailrace channel to convey water back to Upper Mahoney Creek; (8) 1 mile of buried 13.2-kV transmission line, 0.5 mile of buried 34.5-kV transmission line, and 3.1 miles of 34.5-kV overhead transmission line; (9) a switchyard; and (10) 2.6 miles of new access road (see Figures 2 and 3).

The purpose of this notice is to: (1) update interested parties on the Mahoney Lake project application process status; (2) inform all interested parties that the Mahoney Lake applicant-prepared environmental assessment (EA) and final license application filed with the Commission on May 31, 1996, are hereby accepted; (3) invite interventions and protests; and (4) solicit comments, final recommendations, terms and conditions, or prescriptions on Saxman's applicant-prepared (EA) and final license application.

Applicant Prepared EA Process and Mahoney Lake Project Schedule

The Energy Policy Act of 1992 (Act) gives the Commission the authority to allow the filing of an applicant prepared EA with a license application. The Act also directs the Commission to institute procedures, including pre-application consultations, to advise applicants of studies or other information foreseeably required by the Commission.

On February 13, 1995, the Director, Office of Hydropower Licensing, waived or amended certain of the Commission's regulations to allow for the processes of license application and applicant prepared EA preparation to be coordinated. Since then, the Commission and FS staffs have been working cooperatively in advising Saxman of studies or other information foreseeably required by the Commission and the FS.

National Environmental Policy Act (NEPA) scoping was conducted on the project through scoping documents issued March 8, 1995 and September 27, 1995, and in public scoping meetings on April 13, 1995. A draft license application and preliminary draft EA (PDEA) were issued by Saxman for comment on March 1, 1996. The final license application and applicant prepared EA were filed with the Commission on May 31, 1996, a copy of