

specify reasonable contingency measures if the project target is not being achieved.

Red Flag Features: Features of a wetland or the surrounding landscape to which special recognition or protection is assigned on the basis of objective criteria. The recognition or protection may occur at a federal, state, regional, or local level, and may be official or unofficial.

Reference Domain: The geographic area from which reference wetlands are selected. A reference domain may or may not include the entire geographic area in which a regional wetland subclass occurs.

Reference Standard Sites: The sites within a reference wetland data set from which reference standards are developed. Among all reference wetlands, reference standard sites are judged by an interdisciplinary team to have the highest level of functioning.

Reference Standards: Conditions exhibited by a group of reference wetlands that correspond to the highest level of functioning (highest, sustainable level of functioning) across the suite of functions performed by the regional wetland subclass. The highest level of functional capacity is assigned an index score of 1.0 by definition.

Reference Wetlands: Wetland sites that encompass the variability of a regional wetland subclass in a reference domain. Reference wetlands are used to establish the range of conditions for construction and calibration of

functional indices and establish reference standards.

Regional Wetland Subclass: Wetlands within a region that are similar based on hydrogeomorphic classification factors. There may be more than one regional wetland subclass identified within each hydrogeomorphic wetland class depending on the diversity of wetlands in a region, and assessment objectives.

Site Potential: The highest level of functioning possible, given local constraints of disturbance history, land use, or other factors. Site capacity may be equal to or less than levels of functioning established by reference standards for the reference domain, and it may be equal to or less than the functional capacity of a wetland ecosystem.

Wetland Functions: The normal activities or actions that occur in wetland ecosystems, or simply, the things that wetlands do. Wetland functions result directly from the characteristics of a wetland ecosystem and the surrounding landscape, and their interaction.

[FR Doc. 96-20877 Filed 8-15-96; 8:45 am]

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DEPARTMENT OF ENERGY

[FE Docket Nos. 96-45-NG, 96-44-NG, 96-46-NG, 96-41-NG, 96-47-NG, 96-48-NG, 96-26-NG, 96-49-NG, and 96-51-NG]

Coastal Gas Marketing Company; Northstar Energy, Inc.; Mock Energy Services, LP; Arco Products Company, Division of Atlantic Richfield Company; Producers Energy Marketing, LLC; Producers Energy Marketing, LLC; St. Lawrence Gas Company, Inc.; Coenergy Trading Company; Orders Granting Authorization To Import and/or Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.
ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued Orders authorizing various imports and/or exports of natural gas. These Orders are summarized in the attached Appendix.

These Orders are available for inspection and copying in the Office of Fuels Programs Docket Room, 3-F056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on August 2, 1996.

Clifford P. Tomaszewski,
Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

APPENDIX—IMPORT/EXPORT AUTHORIZATIONS GRANTED

DOE/FE Authority Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1183	07/10/96	Coastal Gas Marketing Company (96-45-NG).	600 Bcf/term	150 Bcf/term	Blanket for 2 years from and to Canada and Mexico.
1184	07/12/96	Northstar Energy, Inc. (96-44-NG)	7.4 Bcf/term	Blanket for 2 years to Canada.
1185	07/12/96	Mock Energy Services, LP (96-46-NG).	100 Bcf/term	100 Bcf/term	Blanket for 2 years from and to Canada.
1187	07/22/96	ARCO Products Company, Division of Atlantic Richfield Company (96-41-NG).	25 Bcf/term	Blanket for 2 years from Canada.
1188	07/25/96	Producers Energy Marketing, LLC (96-47-NG).	365 Bcf/term (Combined total).	(See import)	Blanket for 2 years from and to Mexico.
1189	07/25/96	Producers Energy Marketing, LLC (96-48-NG).	365 Bcf/term (Combined total).	(See import)	Blanket for 2 years from and to Canada.
1190	07/26/96	St. Lawrence Gas Company, Inc. (96-26-NG).	20,275 Mcf/per day.	Long-term for 10 years retroactive to 11/1/92.
1191	07/26/96	AEC West Ltd. (96-49-NG)	200 Bcf/term	Blanket for 2 years from Canada.
1192	07/26/96	CoEnergy Trading Company (96-51-NG).	150 Bcf/term	Blanket for 2 years from Canada.

[FR Doc. 96-20900 Filed 8-15-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

Notice of Application With the Commission

August 12, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Declaratory Order.

b. Docket No.: DI96-10-000.

c. Date Filed: July 30, 1996.

d. Applicant: Bangor Hydro-Electric Company.

e. Name of Project: Howland Project.

f. Location: Piscataquis River, Penobscot County, Howland Maine.

g. Filed Pursuant to: Section 23(b) of the Federal Power Act, 16 U.S.C. 817(b).

h. Applicant Contact:

Alan M. Spear, Environmental Analyst, Bangor Hydro Electric Company, P.O. Box 932, 33 State Street, Bangor, ME 04402, (207) 945-5621

John A. Whittaker, IV, Winston & Strawn, 1400 L Street, N.W., Washington, DC 20005-3502, (202) 371-5766

i. FERC Contact: Hank Ecton, (202) 219-2678.

j. Comment Date: September 4, 1996.

k. Description of Project: The existing project consists of: (1) A 270-acre reservoir; (2) a 17-foot-high, 660-foot-long concrete gravity dam; (3) a 45-foot-wide, 90-foot-long forebay; (4) a powerhouse containing three generating units, with a total installed capacity of 1,875 kilowatts; and (4) appurtenant facilities.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. Purpose of Project: To produce power.

m. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20885 Filed 8-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2616-000, et al.]

Duquesne Light Company, et al.; Electric Rate and Corporate Regulation Filings

August 9, 1996.

Take notice that the following filings have been made with the Commission:

1. Duquesne Light Company

[Docket No. ER96-2616-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated June 25, 1996 with Coral Power L.L.C. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Coral Power L.L.C. as a customer under the Tariff. DLC requests an effective date of June 25, 1995 for the Service Agreement.

Comment date: August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Duquesne Light Company

[Docket No. ER96-2617-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated July 11, 1996 with LG&E Power Marketing, Inc. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds LG&E Power Marketing, Inc. as a customer under the Tariff. DLC requests an effective date of July 11, 1996 for the Service Agreement.

Comment date: August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Duquesne Light Company

[Docket No. ER96-2618-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated June 19, 1996 with NorAm Energy Services, Inc. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds NorAm Energy Services, Inc. as a customer under the Tariff. DLC requests an effective date of June 19, 1996 for the Service Agreement.

Comment date: August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corporation

[Docket No. ER96-2619-000]

Take notice that on August 5, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Public Service Electric and Gas Company (PSE&G). This Service Agreement specifies that PSE&G has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and PSE&G to enter into separately scheduled transactions under which NMPC will sell to PSE&G