

Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20297 Filed 8-8-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-322-000]

**Southern Natural Gas Company;
Notice of Termination of Gathering
Service**

August 5, 1996.

Take notice that on July 31, 1996, Southern Natural Gas Company (Southern) tendered for filing, pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service that will apply to gathering service provided by Laurel Fuel Company (Laurel Fuel) upon the transfer of Southern to Laurel Fuel of certain gathering facilities located in Gwinville Field, Jefferson Davis and Simpson Counties, Mississippi. Southern proposes the effective date of such termination of gathering services to be August 31, 1996.

Southern states that copies of the filing have been served upon each of Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20302 Filed 8-8-96; 8:45 am]
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[Docket No. RP96-323-000]

**Southern Natural Gas Co.; Notice of
GSR Revised Tariff Sheets**

August 5, 1996.

Take notice that on July 31, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised

Volume No. 1, the following tariff sheets with the proposed effective date of August 1, 1996:

Twelfth Revised Sheet No. 14
Thirty Fourth Revised Sheet No. 15
Twelfth Revised Sheet No. 16
Thirty Fourth Revised Sheet No. 17
Twenty Second Revised Sheet No. 29
Twenty Second Revised Sheet No. 30

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, due to an increase in GSR billing units effective August 1, 1996, a credit for excess firm transportation reservation quantities and the removal of a credit for excess firm transportation reservation quantities included in its June 28, 1996, filing in the above referenced dockets.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20303 Filed 8-8-96; 8:45 am]
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[Docket Nos. TM96-7-16-000]

**National Fuel Gas Supply Corporation;
Notice of Tariff Filing**

August 5, 1996.

Take notice that on July 31, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Tenth Revised Sheet No. 5A, with a proposed effective date of August 1, 1996.

National states that under Article II, Section 2, of the approved settlement in the above-captioned proceedings, National is required to recalculate monthly the maximum Interruptible

Gathering (IG) rate and charge that rate on the first day of the following month if the result is an IG rate 2 cents above or below the IG rate. The recalculation produced an IG rate of 13 cents per dth.

National further states that pursuant to Article II, Section 4, National is required to file a revised tariff sheet in a Compliance Filing each time the effective IG rate is revised within 30 days of the effective date of the revised IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20306 Filed 8-8-96; 8:45 am]
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[Docket No. CP96-545-001]

**Transcontinental Gas Pipe Line
Corporation; Notice of Amendment to
Application**

August 5, 1996.

Take notice that on August 1, 1996, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP96-545-001 an amendment to its application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity for authorization to construct and operate the SeaBoard Expansion Project, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that the purpose of the amendment is to (1) remove from the list of proposed SeaBoard facilities the 7.10 miles of 36-inch diameter pipeline loop beginning at milepost 18.96 and ending at milepost 26.06 in Burlington County, New Jersey, and (2) submit minor amendments to the precedent agreements of Delmarva Power and Light Company (Delmarva), Enron Capital and Trade Resources

Corporation (Enron) and Sun Company, Inc. (Sun). It is stated that the amendments to the precedent agreements of Delmarva and Sun clarify that a portion of their firm Sea Board volumes will be transported utilizing secondary firm capacity and of Enron corrects a clerical error made by Transco.

Any person desiring to be heard or to make a protest with reference to said amendment should on or before August 15, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20294 Filed 8-8-96; 8:45 am]

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[Docket No. CP96-670-000]

Virginia Gas Pipeline Company; Notice of Application

August 5, 1996.

Take notice that on July 26, 1996, Virginia Gas Pipeline Company (VGPC), P.O. Box 2407, Abingdon, Virginia

24212, filed in Docket No. CP96-670-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) requesting a blanket certificate of public convenience and necessity authorizing VGPC to transport natural gas under Section 284.224 of the Commission's Regulations, as may be amended from time to time, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that VGPC is an intrastate gas company owned by Virginia Gas Company. It is asserted that VGPC proposes to provide storage service from the Saltville gas storage field located in Smyth and Washington Counties, Virginia. VGPC states that it will provide firm and interruptible storage services as well as transfers of gas in-place and will offer an Authorized Overrun Service to its firm customers. VGPC asserts that it will provide 450,000 MMBtu equivalent of storage service, with an additional 200,000 MMBtu equivalent of cushion gas. It is stated that VGPC will utilize new and existing facilities, including the rehabilitation of 2 salt cavern wells, the installation of a 1,200 horsepower compressor station, and the construction of 6 miles of 8-inch pipeline to connect its facilities to those of East Tennessee Gas Company and approximately one mile of smaller diameter gathering lines to connect individual wells to the compressor station. The cost of developing the storage field is estimated at \$10.8 million.

VGPC states that it qualifies for a Hinshaw exemption and should be exempt from regulation by the Commission under Section 1(c) of the NGA. It is explained that VGPC receives all of its gas within or at the boundaries of the state of Virginia, and the gas is consumed within Virginia. VGPC states that its rates, services and facilities are subject to regulation by the Corporation Commission of the State of Virginia (VSCC). VGPC states that it will use its rates and tariffs on file with the VSCC for the services rendered under the blanket certificate requested in the subject application. VGPC further states that it will comply with all applicable conditions contained in paragraph (e) of § 284.224 of the Commission's Regulations.

Any person desiring to be heard or to make any protest with reference to said application should, on or before August 26, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR

385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for VGPC to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20293 Filed 8-8-96; 8:45 am]

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[Docket No. RP96-324-000]

West Texas Gas, Inc.; Notice for Limited Waiver

August 5, 1996.

Take notice that on July 31, 1996, West Texas Gas, Inc. (WTG) tendered for filing with the Commission a request for a limited waiver of Section 19.3 of its FERC Gas Tariff and the Commission's Regulations to the extent necessary to permit it to file its annual PGA less than 60 days prior to the proposed effective date.

WTG states that its annual PGA filing, which is due to be effective October 1, 1996, would require a filing date of August 1, 1996. WTG requests that the Commission grant WTG a limited waiver of its tariff to permit it to make its annual PGA filing on August 30, 1996, to be effective October 1, 1996.

Any person desiring to be heard or to protest said filing should file a motion