

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-20038 Filed 8-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT96-21-000]

Sabine Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

August 2, 1996.

Take notice that on July 29, 1996, Sabine Pipe Line Company (Sabine) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet proposed to be effective September 1, 1996:

Third Revised Sheet No. 289

Sabine states that the revised tariff sheet reflects a change in operating personnel shared by Sabine and its affiliated marketing company.

Sabine states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-20095 Filed 8-6-96; 8:45 am]

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[Docket No. GT96-73-000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

August 1, 1996.

Take notice that on July 12, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a report of Gas Research Institute (GRI) refunds received by Transco for the year ended December 31, 1995. Transco states that it refunded

\$3,617,244.00 to eligible shippers based on non-discounted GRI demand paid during the year ended December 31, 1995.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before August 8, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Transco's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-20040 Filed 8-6-96; 8:45 am]

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[Docket No. GT96-75-000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

August 1, 1996.

Take notice that on July 16, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refunds report summarizing refunds received from National Fuel-Penn York Division for the period June 1, 1995 through March 31, 1996. Transco states that it refunded \$170,852.68 due its eligible LSS and SS-2 customers based on refunds paid during the period June 1, 1995 through March 31, 1996.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before August 8, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Transco's filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-20041 Filed 8-6-96; 8:45 am]

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[Docket No. IS96-17-000]

Williams Pipe Line Company; Notice on Technical Conference

August 2, 1996.

On July 5, 1996, the Commission issued an order¹ in the captioned docket requiring, among other things, a technical conference on William Pipe Line Company's (Williams) proposed tariffs and tariff supplements. On July 25, 1996, Williams filed a notice pursuant to 18 CFR 341.13(b) withdrawing the proposed tariffs and tariff supplements at issue in this proceeding. Therefore, any technical conference is deferred pending review of Williams' most recent filing.

Any questions concerning this notice should be directed to John M. Robinson, (202) 208-0808, or Leon Smith, (202) 208-0505.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-20094 Filed 8-6-96; 8:45 am]

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[Project No. 2000-010]

Power Authority of the State of New York; Notice of Revised Cooperative Consultation Process Team Meetings Associated With Relicensing the St. Lawrence-FDR Power Project

August 2, 1996.

The establishment of the Cooperative Consultation Process (CCP) Team and the Scoping Process for the relicensing of the St. Lawrence-FDR Power Project were identified in the NOTICE OF MEMORANDUM OF UNDERSTANDING, FORMATION OF COOPERATIVE CONSULTATION PROCESS TEAM, AND INITIATION OF SCOPING PROCESS ASSOCIATED WITH RELICENSING THE ST. LAWRENCE-FDR POWER PROJECT issued May 2, 1996, and found in the Federal Register dated May 8, 1996, Volume 61, No. 90, on page 20813. The Scoping Process will assist the Federal Energy Regulatory Commission and the New York Department of Environmental Conservation in satisfying the agencies' requirements under the National Environmental Policy Act of 1969 and

¹Williams Pipe Line Company, 76 FERC ¶ 61,023 (1996).

Section 401(a)(1) of the Clean Water Act.

The following is a list of the future CCP Team meetings that are presently scheduled for the preparation of Draft Scoping Document 1.

August 14–15, 1996

1. The CCP Team will meet to discuss Ecological Resource issues from the consolidated list of the 45 resource issues identified for inclusion in Scoping Document 1. The meetings will be held at General Motors facilities in Massena, New York.

September 9, 10, & 11, 1996

2. The CCP Team will meet to discuss the Recreational and Land Use Issues from the consolidated list of the 45 resource issues identified for inclusion in the scoping document. The meetings will be held at Akwesasne, New York.

October 23–24, 1996

3. The CCP Team will meet to finalize the Draft Scoping Document 1. The meeting will be held at Power Authority of the State of New York's Robert Moses Powerhouse in Massena, New York.

November 19–20, 1996

4. CCP meeting held at Power Authority of the State of New York's Robert Moses Powerhouse in Massena, New York.

December 17–18, 1996

5. CCP meeting held at Power Authority of the State of New York's Robert Moses Powerhouse in Massena, New York.

If you would like to participate in the meeting or need general information on the CCP Team and process, as well as the relicensing process contact any one of the following three individuals:

Mr. Thomas R. Tatham, New York Power Authority, 212-468-6747, 212-468-6272 (fax), EMAIL: Ytathat@IP3GATE.USA.COM

Mr. Keith Silliman, New York Dept. of Environmental Conservation, 518-457-0986, 518-457-3978 (fax), EMAIL: Silliman@ALBANY.NET.

Mr. Thomas Russo, Federal Energy Regulatory Commission, 202-219-2791, 202-219-0125 (fax), EMAIL: Thomas.Russo@FERC.FED.US

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-20096 Filed 8-6-96; 8:45 am]

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Western Area Power Administration

Final Power Allocation Procedures of the Post-2000 Resource Pool—Pick-Sloan Missouri Basin Program, Eastern Division

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of final procedures.

SUMMARY: Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, hereby announces its Post 2000 Resource Pool Allocation Procedures to fulfill the requirements of Subpart C—Power Marketing Initiative of the Energy Planning and Management Program Final Rule, 10 CFR 905, published at 60 FR 54151. The Post 2000 Resource Pool Allocation Procedures are Western's implementation of Subpart C—Power Marketing Initiative of the Energy Planning and Management Program Final Rule. Western's proposed procedures were published in the Federal Register at 61 FR 2817, January 29, 1996 and revised and clarified in the Federal Register at 61 FR 28574, June 5, 1996. Responses to public comments received pertaining to the proposed procedures are included in this notice.

DATES: The Post 2000 Resource Pool Allocation Procedures will become effective 30 days from the date of publication of this notice, and will remain in effect until December 31, 2020.

ADDRESSES: Information regarding the Post 2000 Resource Pool Allocation Procedures, including comments, letters, and other supporting documents made or kept by Western for the purpose of developing the final procedures, are available for public inspection and copying at the Upper Great Plains Customer Service Region, Western Area Power Administration, located at 2900 4th Avenue North, P.O. Box 35800, Billings, MT 59107-5800.

SUPPLEMENTARY INFORMATION: Western published a notice of proposed procedures on January 29, 1996, to implement Subpart C—Power Marketing Initiative of the Energy Planning and Management Program Final Rule, 10 CFR 905, published at 60 FR 54151 in the Federal Register. The Energy Planning and Management Program (Program), which was developed in part to implement section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. Subpart C of the Program provides for the establishment of project-specific resource pools and the allocation of power from these pools to new preference customers. Those

proposed procedures, in conjunction with the Eastern Division, Pick-Sloan Missouri Basin Program Final Post-1985 Marketing Plan (Post-1985 Marketing Plan) (45 FR 71860) will establish the framework for allocating power from the resource pool to be established for the Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP-ED).

Western held public information and comment forums on the proposed procedures on February 14, 15, and 16, 1996, to accept oral and written comments on the proposed procedures and call for applications. The initial formal comment period ended March 4, 1996. On March 8, 1996, Western published a notice to extend the time that written comments and applicant profile data could be submitted until April 8, 1996. On June 5, 1996, in the Federal Register at 61 FR 28574, Western published a 30-day notice to respond to comments regarding Section III, General Allocation Criteria, Paragraph E, to clarify the Post 2000 Resource Pool Allocation Procedures in order to fulfill the intent of the Program and called for additional applications.

The Post 2000 Resource Pool Allocation Procedures set forth in this Federal Register notice will explain in detail how Western intends to implement Subpart C of the Power Marketing Initiative of the Energy Planning and Management Program Final Rule in the P-SMBP-ED.

Response to Customer Comments Regarding Post 2000 Resource Pool Allocation Procedures

I. Amount of Pool Resources

Western proposed to allocate 4 percent of the P-SMBP-ED long-term firm hydroelectric resource available as of January 1, 2001, as firm power as provided for by the Program.

Comment: We received several comments from Native American tribes expressing great disappointment in the size (4 percent) of the resource pool. It is their belief that the pool is not large enough to serve 100 percent of their current and future electrical needs. One comment suggested that the amount of power available in the resource pool will not be sufficient to meet Native American demand on January 1, 2001.

Response: The 4 percent resource pool was derived from the Program, and therefore the size of the pool is outside this process. Two future 1 percent resource pools were also identified as part of the Program and allocations from these future resource pools will be dealt with in future public processes.