

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing

the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D8. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: July 25, 1996 in Washington, DC.
Lois D. Cashell,
Secretary.
[FR Doc. 96-19668 Filed 8-1-96; 8:45 am]
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[Docket No. CP96-643-000, et al.]

Southern Natural Gas Company, et al. Natural Gas Certificate Filings

July 25, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern Natural Gas Company

[Docket No. CP96-643-000]

Take notice that on July 16, 1996, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-643-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate new delivery point facilities in Carroll County, Georgia, to accommodate deliveries of natural gas to Southwire Corporation (Southwire), under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern requests authorization to construct and operate facilities consisting of a dual 4-inch meter station and appurtenant facilities, to be located on Southern's 20-inch North Main Loop and 24-inch North Main 2nd Loop. The cost of the facilities is estimated at \$260,900. It is stated that Southwire will reimburse Southern for the construction cost. Southern states that it will transport gas for Southwire under its Rate Schedule IT. It is asserted that Southern has the capability to accomplish the deliveries proposed without detriment or disadvantage to its other customers. It is further asserted that the deliveries at the proposed facilities will have no adverse effect on Southern's peak day capacity.

Comment date: September 9, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. ANR Pipeline Company

[Docket No. CP96-646-000]

Take notice that on July 19, 1996, ANR Pipeline Company (ANR) filed in Docket No. CP96-646-000 a request pursuant to section 7(b) of the Natural Gas Act (NGA), for an order permitting and approving the abandonment, by

sale, of ANR's fifty percent interest in certain 4-inch metering facilities to Transwestern Pipeline Company (Transwestern), all as more fully set forth in the application on file with the Commission.

The 4-inch metering facilities are located at an interconnection between ANR and Transwestern in Roberts County, Texas. Transwestern operates the facilities and delivers natural gas to ANR at this interconnection. Presently, the 4-inch metering facilities are jointly owned by Transwestern (50%) and ANR (50%).

The 4-inch metering facilities consist of two 4-inch meter runs, flow control and pressure regulation facilities. The sale price of the facilities will be equal to their net book value as contained in the sales agreement entered into by ANR and Transwestern. As of April 30, 1996, the net book value of ANR's interest in the 4-inch metering facilities was \$18,841.

Comment date: August 15, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Great Lakes Gas Transmission Limited Partnership

[Docket No. CP96-647-000]

Take notice that on July 19, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed an application in Docket No. CP96-647-000 pursuant to 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing it to construct and operate various segments of pipeline loop, additional compression and compression replacement equipment, and certain minor appurtenant and above-ground facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Great Lakes proposes to construct and operate (1) Three separate segments (22 miles, 26.7 miles and 22.8 miles) of 36-inch pipeline loop totalling 71.5 miles in Kittson, Clearwater, Beltrami, Hubbard, and Carlton Counties Minnesota and in Douglas County, Wisconsin; (2) install two 7,400 horsepower (HP) unit additions, one at the existing St. Vincent Compressor Station, and one at its existing Farwell Compressor Station, located in Kittson County and Clare County, Michigan, respectively; (3) replace an aerodynamic assembly at the Thief River Falls Compressor Station, located in Marshall County, Minnesota; and (4) construct and operate permanent above-ground facilities in Kittson, Beltrami, and Carlton Counties, Minnesota and

Douglas County, Wisconsin, consisting of three loop-end crossover assemblies, the expansion of four existing mainline valve sites and, within the existing boundaries of the St. Vincent Compressor Station, a loopline valve and crossover assembly.

Great Lakes states that the proposed facilities are necessary to permit it to transport an additional 126,000 Mcf per day (Mcf) of natural gas between a point on the United States-Canada international boundary near St. Vincent, Minnesota, and a point on the United States-Canada international boundary near St. Clair, Michigan, while at the same time serving existing firm requirements. Great Lakes states it has executed precedent agreements with five shippers which fully subscribe the proposed expansion. Great Lakes further states that the project facilities will provide system-wide benefits in the form of increased reliability, lower maintenance costs, and by eliminating a periodic capacity bottleneck at the beginning of Great Lakes' system. Great Lakes indicates that it is seeking pre-approval for rolled-in rate treatment, in accordance with the guidelines established by the Commission's Pricing Policy for New and Existing Facilities Constructed by Interstate Natural Gas Pipelines (Docket No. PL94-4-000). Great Lakes states that prior to filing the application, it solicited its existing firm customers to determine if any were willing to release capacity on a permanent basis in order to meet the additional market requirements as an alternative to construction of new facilities. No shipper offered to relinquish its capacity entitlement.

Great Lakes proposes to construct its project in two phases so to avoid constructing the majority of its facilities during an environmentally sensitive period. Great Lakes seeks to construct 26.7 miles of pipeline looping in Clearwater, Beltrami, and Hubbard Counties Minnesota between October 1, 1997 and February 15, 1998, and to construct the remaining facilities during the 1988 construction season. Great Lakes proposes to have all facilities in service by November 1, 1998.

Great Lakes estimates that the project will cost \$149,300,000 and that rolled-in rate treatment will have less than a 5 percent impact on existing rates.

Comment date: August 15, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Florida Gas Transmission Company

[Docket No. CP96-649-000]

Take notice that on July 22, 1996, Florida Gas Transmission Company (Applicant), P.O. Box 1188, Houston,

Texas 77251-1188, filed in Docket No. CP96-649-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate a new delivery point, under blanket certificate issued in Docket No. CP82-553-000,¹ all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant proposes to construct a new delivery point in Wakulla County, Florida for the City of Tallahassee to accommodate gas deliveries to certain new industrial customers on an interruptible basis. Tallahassee elected to reimburse Applicant for all construction costs relating to the new meter station in lieu of customer ownership; estimated to be \$114,000. Applicant proposes to deliver up to 1000 MMBtu of gas per day at 60 psig. Applicant explains that the proposed quantities would be served from current existing certificated volumes.

Applicant holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP89-555-000.² Applicant states that construction of the proposed delivery point is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the service proposed herein without detriment or disadvantage to Applicant's other customers.

Comment date: September 9, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

¹ See, 21 FERC ¶ 62,235 (1982).

² See, 51 FERC ¶ 61,309 (1990).

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19669 Filed 8-1-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5545-9]

Acid Rain Program: Notice of Final Opt-in Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final opt-in permits.

SUMMARY: The U.S. Environmental Protection Agency is issuing two final five-year opt-in permits: one for the DuPont-Johnsonville Plant facility (Dupont) in Tennessee and one for the Warrick Power Plant facility (Warrick) in Indiana, in accordance with the Acid

Rain Permits and Opt-in regulations (40 CFR parts 72 and 74, respectively).

FOR FURTHER INFORMATION CONTACT: For Dupont: Jenny Jachim, (404) 347-3555, extension 4166, EPA Region 4; for Warrick: Cecilia Mijares, (312) 886-0968, EPA Region 5.

Dated: June 27, 1996.

Brian J. McLean,

Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 96-19709 Filed 8-1-96; 8:45 am]

BILLING CODE 6560-50-P

[AD-FRL-5546-6]

Notice of Establishment of the Industrial Combustion Coordinated Rulemaking Advisory Committee

AGENCY: Environmental Protection Agency (EPA).

ACTION: Establishment of Industrial Combustion Coordinated Rulemaking Advisory Committee.

SUMMARY: As required by section 9(a)(2) of the Federal Advisory Committee Act (FACA), 5 U.S.C. App. 2, section 9(c), EPA hereby gives notice of the establishment of the Industrial Combustion Coordinated Rulemaking Advisory Committee (hereafter referred to as the Coordinating Committee). The EPA has determined that this action is in the public interest and that the Coordinating Committee will support EPA in performing its duties and responsibilities under sections 111, 112, and 129 of the Clean Air Act (the Act).

The Coordinating Committee has been established and members will include a balanced representation of interested persons with professional qualifications and experience to contribute to the functions of the Coordinating Committee. Members will be drawn from: environmental, public health, pollution prevention, and environmental justice groups; State/local regulatory agencies; affected sources (includes a variety of industrial, commercial, and institutional establishments as well as small businesses and government and tribal agencies that own boilers, process heaters, waste incinerators, combustion turbines, and/or IC engines); manufacturers—including small business manufacturers—of combustors, emission controls, emission monitoring/testing equipment, and pollution prevention techniques; fuel producers and suppliers; labor and academic research; and EPA.

Another Federal Register notice will be published to announce the initial

meeting dates and the members selected by EPA to be on the Coordinating Committee. The EPA is actively seeking nominations for the Coordinating Committee and the Work Groups. The Federal Register notice announcing the intent to form an Advisory Committee, requesting nominations for candidates, and announcing a public meeting to be held on July 24, 1996 was published on June 21, 1996 (61 FR 31883).

DATES: The first meeting of the Industrial Combustion Coordinated Rulemaking Coordinating Committee will be held in early October. The first Work Group meetings are also expected to be held in October.

INSPECTION OF DOCUMENTS: *Docket.* Minutes of the meetings, as well as other relevant materials, will be available for public inspection at EPA Air Docket No. A-96-17, and is also available on the Technology Transfer Network (see below). The docket is open for public inspection and copying between 8 a.m. and 4 p.m., Monday through Friday except for Federal holidays, at the following address: U.S. Environmental Protection Agency, Air and Radiation Docket and Information Center (6102), 401 M Street SW., Washington, DC 20460. The docket is located at the above address in Room M-1500, Waterside Mall (ground floor). Copies of docket items may be mailed on request from the Air and Radiation Docket and Information Center by calling (202) 260-7548 or 7549. The FAX number for the Center is (202) 260-4000. A reasonable fee may be charged for copying.

Technology Transfer Network. The TTN is one of the EPA's electronic bulletin boards. Information on the ICCR can be downloaded by choosing the "ICCR-Industrial Combustion Coordinated Rulemaking Process" selection from the Technical Information Areas menu. The service is free except for the cost of a phone call. Dial (919) 541-5472 for up to a 14,400 bits-per-second (bps) modem. If more information on the TTN is needed, call the help desk at (919) 541-5384.

ADDRESSES: The location of the upcoming Work Group meetings and Coordinating Committee meeting will be announced in a later Federal Register notice.

FOR FURTHER INFORMATION CONTACT: Fred Porter, Combustion Group, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711; telephone number (919) 541-5251.

SUPPLEMENTARY INFORMATION: Two copies of the Coordinating Committee charter are filed with appropriate committees of Congress and the Library