

Holyoke Power and Electric Company) tendered for filing pursuant to Rule 205 of the Federal Power Act and § 35.13 of the Commission's Regulations, the following rate schedules:

- System Power Sales Agreement between CL&P and Connecticut Municipal Electric Energy Cooperative (CMEEC), dated July 1996; and
- Third Amendment to Transmission Service Agreement between the Northeast Utilities Companies and CMEEC, dated July 1996.

The proposed rate schedules and other documents relating to these rate schedules propose to accomplish the following: (i) provide CMEEC with sufficient wholesale power service to accommodate CMEEC's provision of wholesale power to the Mohegan Tribal Utility Authority (Tribal Utility Authority), a new CMEEC participant, and (ii) modify the Northeast Utilities Companies' existing transmission arrangement with CMEEC to provide for the transmission of firm power to the Tribal Utility Authority as a new CMEEC participant in a manner consistent with the existing arrangements among CMEEC, the Northeast Utilities Companies and other CMEEC participants.

NUSCO requests that the rate schedule become effective on July 16, 1996, and seeks waiver of the Commission's notice requirements and any applicable Commission Regulations. NUSCO states that copies of the rate schedule have been mailed or delivered to the parties to the Agreement and the affected state utility commissions.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. MidAmerican Energy Company

[Docket No. ER96-2414-000]

Take notice that on July 15, 1996, MidAmerican Energy Company, 106 East Second Street, Davenport, Iowa 52801, tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of the following:

1. Second Revised Sheet No. 16, superseding First Revised Sheet No. 16;
2. Original Sheet No. 17; and
3. Original Sheet No. 18.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in *Southern Company Services, Inc.*, 75 FERC ¶ 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power

transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the period May 1, 1996 through June 30, 1996. Summaries of transactions for the period April 1, 1996 through April 30, 1996 were accepted in Docket Nos. ER96-1664-000 and ER96-1834-000.

MidAmerican proposes an effective date of May 1, 1996 for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirement of the *Southern Company Services, Inc.*, order and the effective dates authorized in Docket Nos. ER96-1664-000 and ER96-1834-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Duke Power Company

[Docket No. ER96-2415-000]

Take notice that on July 15, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and The Cincinnati Gas & Electric Company, PSI Energy, Inc. and Cinergy Services, Inc.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Duke Power Company

[Docket No. ER96-2416-000]

Take notice that on July 15, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and East Kentucky Power Cooperative, Inc. and Schedule MR Transaction Agreement thereunder.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

STANDARD PARAGRAPH:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary

[FR Doc. 96-19270 Filed 7-29-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-2405-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

July 24, 1996

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER96-2405-000]

Take notice that on July 15, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 8, 1996 with The Cleveland Electric Illuminating Company (CEI) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds CEI as a customer under the Tariff.

PECO requests an effective date of July 8, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CEI and to the Pennsylvania Public Utility Commission.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. PECO Energy Company

[Docket No. ER96-2417-000]

Take notice that on July 15, 1996, PECO Energy Company (PECO) filed a Service Agreement dated July 8, 1996 with Old Dominion Electric Cooperative (ODEC) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds ODEC as a customer under the Tariff.

PECO requests an effective date of July 8, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ODEC and to the Pennsylvania Public Utility Commission.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER96-2418-000]

Take notice that on July 15, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 8, 1996 with Old Dominion Electric Cooperative

(ODEC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds ODEC as a customer under the Tariff.

PECO requests an effective date of July 8, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ODEC and to the Pennsylvania Public Utility Commission.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER96-2419-000]

Take notice that on July 15, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 8, 1996 with The Toledo Edison Company (TE) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds TE as a customer under the Tariff.

PECO requests an effective date of July 8, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to TE and to the Pennsylvania Public Utility Commission.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Central Illinois Public Service Company

[Docket No. ER96-2420-000]

Take notice that on July 16, 1996, Central Illinois Public Service Company (CIPS), submitted Service Agreements establishing Calpine Power Services Company, (CPS), Cleveland Electric Illuminating Company (CEI), Toledo Edison Company (TE), and Williams Energy Services Company (WES), as new customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests effective dates coincident with the dates of execution for the four service agreements and an effective date of July 8, 1996, for the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon the four customers and the Illinois Commerce Commission.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northern States Power Company

[Docket No. ER96-2421-000]

Take notice that on July 16, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the following Transmission Service Agreement between NSP and Cenerprise, Inc.

NSP requests that the Commission accept the agreements effective June 16, 1996, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Electric and Gas Company

[Docket No. ER96-2422-000]

Take notice that on July 16, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing an agreement to provide non-firm transmission service to Sonat Power Marketing, Inc., pursuant to PSE&G's Open Access Transmission Tariff presently on file with the Commission in Docket No. OA96-80-000.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of the date of this filing.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. The Dayton Power and Light Company

[Docket No. ER96-2423-000]

Take notice that on July 16, 1996, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Master Electric Interchange Agreement between Dayton and Coastal Electric Services Company (CESC).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide CESC power and/or energy for resale.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. The Dayton Power and Light Company

[Docket No. ER96-2424-000]

Take notice that on July 16, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and AIG Trading Corporation (AIG).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to AIG power and/or energy for resale.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. The Dayton Power and Light Company

[Docket No. ER96-2425-000]

Take notice that on July 16, 1996, The Dayton Power and Light Company

(Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and Virginia Electric and Power Company (VEP).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to VEP power and/or energy for resale.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. The Dayton Power and Light Company

[Docket No. ER96-2426-000]

Take notice that on July 16, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and Federal Energy Sales, Inc. (FES).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to FES power and/or energy for resale.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. The Dayton Power and Light Company

[Docket No. ER96-2427-000]

Take notice that on July 16, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and TransCanada Power Corp. (TCP).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to TCP power and/or energy for resale.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. The Dayton Power and Light Company

[Docket No. ER96-2428-000]

Take notice that on July 16, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and Southern Energy Marketing, Inc. (SEM).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to SEM power and/or energy for resale.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. The Dayton Power and Light Company

[Docket No. ER96-2429-000]

Take notice that on July 16, 1996, The Dayton Power and Light Company

(Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and Old Dominion Electric Cooperative (ODEC).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to ODEC power and/or energy for resale.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2430-000]

Take notice that on July 16, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Williams Energy Services Company (WESCO) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour. Energy and capacity sold by WESCO will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon WESCO.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2431-000]

Take notice that on July 16, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Westcoast Power Marketing, Inc. (WCPM) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour. Energy and capacity sold by WCPM will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon WCPM.

Comment date: July 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2432-000]

Take notice that on July 16, 1996, Consolidated Edison Company of New

York, Inc. (Con Edison), tendered for filing an agreement with Federal Energy Sales, Inc. (FES) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour. Energy and capacity sold by FES will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon FES.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2433-000]

Take notice that on July 16, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Global Petroleum Corp. (Global) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour. Energy and capacity sold by Global will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon Global.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Houston Lighting & Power Company

[Docket No. ER96-2434-000]

Take notice that on July 16, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc. (collectively Entergy), for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of July 22, 1996.

Copies of this filing were served on Entergy and the Public Utility Commission of Texas.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-19263 Filed 7-29-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5542-3]

Information Collection for Request Solid Waste Disposal Facility Criteria (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of request for renewal.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) listed below will be submitted to the Office of Management and Budget (OMB) under the *Paperwork Reduction Act*, 44 U.S.C. 3501 *et seq.* for renewal.

DATES: Comments must be submitted on or before September 30, 1996.

ADDRESSES: Comments should be sent to Docket Number F-96-FCIP-FFFFF located in the RCRA Docket Information Center, Office of Solid Waste (5305W), U.S. Environmental Protection Agency Headquarters (EPA HQ), 401 M Street, SW., Washington, D.C. 20460. One original and two copies of each comment should be submitted. Hand delivery of comments should be made to the RCRA Information Center (RIC), located at Crystal Gateway I, First Floor, 1235 Jefferson Davis Highway, Arlington, VA. The RIC is open from 9 a.m. to 4 p.m., Monday through Friday, excluding federal holidays. Comments may also be submitted electronically through the Internet to: rcra-