

otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the applicant, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this Order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Mid-American's issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 15, 1996.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-18904 Filed 7-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-642-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

July 19, 1996.

Take notice that on July 16, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-642-000 a request pursuant to Sections 157.205, 157.216 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 157.205, 157.216, and 157.211) for authorization to upgrade its Gresham and North Eugene Meter Stations in Multnomah and Lane Counties, Oregon respectively, by partially abandoning certain existing facilities and constructing and operating appropriate upgraded replacement facilities under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Gresham Meter Station by replacing approximately 150 feet of existing 4-inch inlet and outlet heater piping with new 6-inch inlet and outlet heater piping, replacing the existing 750,000 Btu per hour heater with a 1,000,000 Btu heater, replacing the existing regulator pilot springs in the 4-inch dual port regulators with new higher pressure regulator pilot springs and

replacing the existing 2-inch meter station by-pass line with a new 4-inch meter station by-pass line. As a result of these changes the maximum design delivery capacity of this meter station will increase from approximately 22,910 Dth per day to approximately 27,800 Dth per day.

Northwest also proposes to upgrade the North Eugene Meter Station by replacing approximately 150 feet of existing 4-inch inlet and outlet heater piping with 6-inch inlet and outlet heater piping and by replacing two existing 4-inch filters with a single 6-inch filter. As a result of these changes the maximum delivery capacity of this meter station will increase from approximately 18,539 Dth per day to approximately 33,433 Dth per day.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-18873 Filed 7-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1196-000]

Oxbow Power Marketing, Inc.; Notice of Issuance of Order

July 22, 1996.

Oxbow Power Marketing, Inc. (Oxbow PM) filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, Oxbow PM requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Oxbow PM. On July 12, 1996, the Commission issued an Order Conditionally Granting Application For Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's July 12, 1996 Order granted the request for blanket approval under Part 34, subject to the

conditions found in Ordering Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of this Order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Oxbow PM should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, Oxbow PM is hereby authorized to issue securities and to assume obligations or liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the applicant, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this Order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Oxbow PM's issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 12, 1996.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-18902 Filed 7-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RM95-8-000, RM94-7-001, RM95-9-000]

Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities; Open Access Same-Time Information System (formerly Real-Time Information Networks) and Standards of Conduct; Notice of Filings Made Pursuant to Order Nos. 888 and 889

July 19, 1996.

Take notice that the entities shown on the Attachment submitted compliance filings (e.g., compliance tariffs, "good faith" requests for waiver, and /or

informational filings) in accordance with the provisions of Order Nos. 888 and 889.¹ The vast majority of these compliance filings were submitted on July 9, 1996. In Order No. 888, as clarified, the Commission indicated that intervenors may raise any concerns with respect to these compliance filings within 30 days after each such filing.²

Any person desiring to be heard or to protest any of the filings listed in the attachment should file, in each particular proceeding and referencing the appropriate docket number, a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). *Unless otherwise noted on the Attachment*, all such motions or protests should be filed on or before August 8, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of the filings listed on the Attachment are on file with the Commission and are available for public inspection or are available on the Commission's Electronic Bulletin Board. Electronic filings are available in their original format in the Open Access Tariff Filings directory of the FERC Electric Power Data Bulletin Board, which can be reached at the same phone number as FERC CIPS (1-800-856-3920). The FERC Bulletin Board also can be accessed via the FedWorld system through dial-up modems or over the Internet.

By modem:

Dial 703-321-3339 and logon to the FedWorld system. After logging on to the FedWorld system, choose f. Government and Regulatory and then type:/go FERC

By Internet:

Option 1

Telnet to: fedword. gov
Select [1] FedWorld option

¹ Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities and Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, 61 Fed. Reg. 21,540 (May 10, 1996), FERC Stats. & Regs. ¶ 31,036 (1996) (Order No. 888); Open Access Same-Time Information System (formerly Real-Time Information Networks) and Standards of Conduct, 61 Fed. Reg. 21,737 (May 10, 1996), FERC Stats. & Regs. ¶ 31,037 (1996) (Order No. 889).

² Order Clarifying Order Nos. 888 and 889 Compliance Matters, 76 FERC ¶ 61,009 (July 2, 1996).

Logon to the FedWorld system
Choose f. Government and Regulatory
Type: /go FERC
Option 2

Point your Web Browser to: <http://www.fedworld.gov>

Scroll down the page to select

FedWorld Telnet Site

Select [1] FedWorld option

Logon to the FedWorld system

Choose f. Government and Regulatory
Type: /go FERC

Lois D. Cashell,
Secretary.

Attachment

OA96-1-000 Pacific Gas & Electric Company¹
OA96-2-000 UNUSED
OA96-3-000 St. Joseph Light & Power Company²
OA96-4-000 Kansas City Power & Light Company³
OA96-5-000 Midwest Energy, Inc.⁴
OA96-6-000 Northern States Power Company (Minn. & Wisc.)²
OA96-7-000 Niagara Mohawk Power Corporation⁵
OA96-8-000 Upper Peninsula Power Company⁵
OA96-9-000 PacifiCorp⁵
OA96-10-000 Tapoco, Inc.⁶
OA96-11-000 Long Sault, Inc.⁶
OA96-12-000 Yadkin, Inc.⁶
OA96-13-000 PECO Energy Company⁵
OA96-14-000 Central Hudson Gas & Electric Corporation⁵
OA96-15-000 Central Louisiana Electric Company, Inc.⁶
OA96-16-000 Idaho Power Company⁶
OA96-17-000 Oklahoma Gas & Electric Company⁶
OA96-18-000 Allegheny Power (Monongahela Power Company, *et al.*)⁶
OA96-19-000 Northeast Utilities Service Company⁶
OA96-20-000 Wisconsin Power & Light Company⁶
OA96-21-000 Public Service Company of Colorado, *et al.*⁶

¹ This informational filing was made on June 24, 1996; comments are due on or before August 1, 1996, which is 30 days after the Commission's July 2, 1996 Order Clarifying Order Nos. 888 and 889 Compliance Matters in which the Commission first notified interested entities that they would have 30 days to respond to compliance filings.

² Filing was made on July 2, 1996; comments are due on or before August 1, 1996.

³ This filing was originally noticed and docketed as ER96-1867-000. Comments in this proceeding were due on or before June 3, 1996. Redocketing does not change the procedural status of this proceeding.

⁴ This filing for a limited waiver was made on June 10, 1996; comments are due on or before August 1, 1996, which is 30 days after the Commission's July 2, 1996 Order Clarifying Order Nos. 888 and 889 Compliance Matters in which the Commission first notified interested entities that they would have 30 days to respond to compliance filings.

⁵ Filing was made on July 5, 1996; comments are due on or before August 5, 1996.

⁶ Filing was made on July 8, 1996; comments are due on or before August 7, 1996.

OA96-22-000 Allegheny Power (Monongahela Power Company, *et al.*)⁶
OA96-23-000 Vermont Electric Power Company, Inc., *et al.*⁶
OA96-24-000 Bangor Hydro-Electric Company⁶
OA96-25-000 Black Creek Hydro, Inc.⁶
OA96-26-000 NewCorp Resources, Inc.⁶
OA96-27-000 Southern Company Services, Inc.
OA96-28-000 Pacific Gas & Electric Company
OA96-29-000 Northern States Power Company, *et al.*
OA96-30-000 Texas-New Mexico Power Company
OA96-31-000 Central Louisiana Electric Company, Inc.
OA96-32-000 Southern Company Services, Inc.
OA96-33-000 Southwestern Public Service Company
OA96-34-000 Texas-New Mexico Power Company
OA96-35-000 Maine Public Service Company
OA96-36-000 Central Illinois Light Company
OA96-37-000 Green Mountain Power Corporation
OA96-38-000 Long Island Lighting Company
OA96-39-000 Florida Power & Light Company
OA96-40-000 Montana-Dakota Utilities Company
OA96-41-000 Central Electric Cooperative, Inc.⁶
OA96-42-000 MidAmerican Energy Company
OA96-43-000 Central Maine Power Company
OA96-44-000 UGI Utilities, Inc.
OA96-45-000 Electric Energy, Inc.
OA96-46-000 Duke Power Company
OA96-47-000 Northern Indiana Public Service Company
OA96-48-000 Union Electric Company
OA96-49-000 South Carolina Electric & Gas Company
OA96-50-000 Union Electric Company
OA96-51-000 PUD No. 1 of Lewis County, WA⁷
OA96-52-000 Virginia Electric & Power Company
OA96-53-000 Central Vermont Public Service Corporation
OA96-54-000 New England Power Company
OA96-55-000 Public Service Company of New Mexico
OA96-56-000 Duquesne Light Company
OA96-57-000 Duquesne Light Company
OA96-58-000 Graham County Electric Cooperative, Inc.
OA96-59-000 Oregon Trail Electric Consumers Cooperative
OA96-60-000 Black Hills Corporation

⁷ This filing for a waiver of the reciprocity requirements was made on June 17, 1996; comments are due on or before August 1, 1996, which is 30 days after the Commission's July 2, 1996 Order Clarifying Order Nos. 888 and 889 Compliance Matters in which the Commission first notified interested entities that they would have 30 days to respond to compliance filings.

OA96-61-000	Black Hills Power & Light Company	OA96-107-000	Fitchburg Gas & Electric Light Company	OA96-147-000	Licking Rural Electrification Inc.
OA96-62-000	Black Hills Power & Light Company	OA96-108-000	Fitchburg Gas & Electric Light Company	OA96-148-000	Rayburn County Electric Cooperative, Inc.
OA96-63-000	General Public Utilities (Jersey Central Power & Light Company, <i>et al.</i>)	OA96-109-000	Potomac Electric Power Company	OA96-149-000	Anoka Electric Cooperative
OA96-64-000	Dayton Power & Light Company	OA96-110-000	MidAmerican Energy Company	OA96-150-000	Old Dominion Electric Cooperative, Inc.
OA96-65-000	Barron Electric Cooperative	OA96-111-000	Jones-Onslow Electric Membership Corporation	OA96-151-000	Old Dominion Electric Cooperative, Inc.
OA96-66-000	Illinois Power Company	OA96-112-000	Detroit Edison Company	OA96-152-000	Glacier Electric Cooperative, Inc.
OA96-67-000	Montaup Electric Company	OA96-113-000	Southwestern Public Service Company	OA96-153-000	Arizona Pubic Service Company
OA96-68-000	Sierra Pacific Power Company	OA96-114-000	General Public Utilities (Jersey Central Power & Light Company, <i>et al.</i>)	OA96-154-000	Central Illinois Public Service Company
OA96-69-000	UNUSED	OA96-115-000	Mt. Carmel Public Utility Company	OA96-155-000	Midwest Energy, Inc.
OA96-70-000	Boston Edison Company	OA96-116-000	Tampa Electric Company	OA96-156-000	Baltimore Gas & Electric Company
OA96-71-000	Madison Gas & Electric Company	OA96-117-000	Southern Indiana Gas & Electric Company	OA96-157-000	United Illuminating Company
OA96-72-000	St. Joseph Light & Power Company	OA96-118-000	Minnesota Power & Light Company, <i>et al.</i>	OA96-158-000	Entergy Services, Inc.
OA96-73-000	Florida Power Corporation	OA96-119-000	Potomac Electric Power Company	OA96-159-000	Atlantic City Electric Company
OA96-74-000	New England Electric System	OA96-120-000	Potomac Electric Power Company	OA96-160-000	New England Electric Trans. Corporation, <i>et al.</i>
OA96-75-000	Black Hills Power and Light Company	OA96-121-000	Arizona Public Service Company	OA96-161-000	Puget Sound Power & Light Company
OA96-76-000	Southern California Edison Company	OA96-122-000	Maine Public Service Company	OA96-162-000	Washington Water Power Company
OA96-77-000	Consumers Power Company	OA96-123-000	Maine Public Service Company	OA96-163-000	Lockhart Power Company
OA96-78-000	Detroit Edison Company	OA96-124-000	Central Maine Power Company	OA96-164-000	Minnesota Power & Light Company
OA96-79-000	Wisconsin Public Service Corporation	OA96-125-000	IES Utilities Inc.	OA96-165-000	Delmarva Power & Light Company
OA96-80-000	Public Service Electric & Gas Company	OA96-126-000	Ohio Valley Electric Corporation, <i>et al.</i>	OA96-166-000	Commonwealth Edison Company, <i>et al.</i>
OA96-81-000	Indianapolis Power & Light Company	OA96-127-000	Central Maine Power Company	OA96-167-000	Commonwealth Electric Company
OA96-82-000	Portland General Electric Company	OA96-128-000	UNUSED	OA96-168-000	Seminole Electric Cooperative, Inc.
OA96-83-000	Northeast Utilities Service Company	OA96-129-000	Montana Power Company	OA96-169-000	Cinergy Services, Inc., <i>et al.</i>
OA96-84-000	Commonwealth Edison Company	OA96-130-000	Cambridge Electric Light Company	OA96-170-000	UNUSED
OA96-85-000	El Paso Electric Company	OA96-131-000	Dayton Power & Light Company	OA96-171-000	United Illuminating Company
OA96-86-000	Allegheny Power Association	OA96-132-000	Concho Valley Electric Cooperative	OA96-172-000	UNUSED
OA96-87-000	Delta-Montrose Electric Association	OA96-133-000	Interstate Energy Corporation	OA96-173-000	Edison Sault Electric Company
OA96-88-000	UNUSED	OA96-134-000	Consumers Power Company	OA96-174-000	UNUSED
OA96-89-000	Virginia Electric & Power Company	OA96-135-000	Dakota Electric Association	OA96-175-000	Long Island Light Company
OA96-90-000	Delmarva Power & Light Company	OA96-136-000	Southern Indiana Gas & Electric Company	OA96-176-000	Tucson Electric Power Company
OA96-91-000	Central Vermont Public Service Corporation	OA96-137-000	Portland General Electric Company	OA96-177-000	Jacksonville Electric Authority
OA96-92-000	Florida Power Corporation	OA96-138-000	Consolidated Edison Company of New York Inc.	OA96-178-000	Cambridge Electric Light Company
OA96-93-000	Puget Sound Power & Light Company	OA96-139-000	San Diego Gas & Electric Company	OA96-179-000	Nevada Power Company
OA96-94-000	UNUSED	OA96-140-000	Tucson Electric Power Company	OA96-180-000	Intermountain Rural Electric Association
OA96-95-000	Puget Sound Power & Light Company	OA96-141-000	Rochester Gas & Electric Company	OA96-181-000	People's Electric Cooperative
OA96-96-000	Oklahoma Gas & Electric Company	OA96-142-000	Pennsylvania Power & Light Company	OA96-182-000	Consumers Power Company
OA96-97-000	Wake Electric Membership Corporation	OA96-143-000	Golden Spread Electric Cooperative	OA96-183-000	American Electric Power System
OA96-98-000	Public Service Company of Colorado	OA96-144-000	Lower Valley Power & Light, Inc.	OA96-184-000	Citizens Utilities Company
OA96-99-000	Southern California Edison Company	OA96-145-000	Stamford Electric Cooperative, Inc.	OA96-185-000	CSW Operating Cos. (Central Power & Light Company, <i>et al.</i>)
OA96-100-000	Western Resources, Inc.	OA96-146-000	Niobrara Valley Electric Membership Corporation	OA96-186-000	UtiliCorp United, Inc.
OA96-101-000	UtiliCorp United, Inc.			OA96-187-000	Wisconsin Electric Power Company
OA96-102-000	UtiliCorp United, Inc. (WVa)			OA96-188-000	Nevada Power Company
OA96-103-000	Exeter & Hampton Electric Company			OA96-189-000	Maine Electric Power Company
OA96-104-000	UNITIL Power Corporation			OA96-190-000	Ohio Valley Electric Cooperative, <i>et al.</i>
OA96-105-000	Concord Electric Company				
OA96-106-000	UNITIL Power Corporation				

OA96-191-000 Bangor Hydro-Electric Company
 OA96-192-000 Otter Tail Power Company
 OA96-193-000 Kentucky Utilities Company
 OA96-194-000 Niagara Mohawk Power Corporation
 OA96-195-000 New York State Electric & Gas Corporation
 OA96-196-000 Wisconsin Electric Power Company
 OA96-197-000 Ohio Edison Company & Pennsylvania Power Company
 OA96-198-000 Carolina Power & Light Company
 OA96-199-000 Montana Power Company
 OA96-200-000 El Paso Electric Company
 OA96-201-000 UNUSED
 OA96-202-000 Public Service Company of New Mexico
 OA96-203-000 Western Resources, Inc.
 OA96-204-000 Cleveland Electric Illuminating Company and Toledo Edison Company
 OA96-205-000 CSW Operating Cos. (Central Power & Light Company, *et al.*)
 OA96-206-000 Empire District Electric Company
 OA96-207-000 Northwestern Public Service Company⁸
 OA96-208-000 Louisville Gas & Electric Company⁸
 OA96-209-000 Lee County Electric Cooperative, Inc.⁸
 OA96-210-000 Orange and Rockland Utilities, Inc.⁸
 OA96-211-000 Northwestern Wisconsin Electric Company⁹
 OA96-212-000 Central Illinois Light Company⁹
 OA96-213-000 Interstate Power Company⁹
 OA96-214-000 Oklahoma Municipal Power Authority⁶

[FR Doc. 96-18901 Filed 7-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-74-000]

Williams Natural Gas Company; Notice of Refund Report

July 19, 1996.

Take notice that on July 15, 1996, Williams Natural Gas Company (WNG) tendered for filing a report of refunds made to customers, pursuant to Commission order issued February 22, 1995, in Docket No. RP95-124-000.

WNG states that the February 22 order directed each pipeline receiving a refund from GRI to credit such refunds pro rata to its eligible firm customers, and within 15 days of making these credits, file a refund report with the Commission.

WNG states that the refund report reflects refunds of \$71,414 made by

WNG to its eligible firm customers on July 15, 1996.

WNG states that a copy of its filing was served on all customers receiving a refund and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 26, 1996. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-18874 Filed 7-24-96; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5541-6]

Agency Information Collection Activities Under OMB Review; OMB #2060-0083; EPA #1127.05 and OMB Number: 2060-0004; EPA ICR Number: 0658.06

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3507(a)(1)(D)), this notice announces that the Information Collection Requests (ICRs) NSPS for Hot Mix Asphalt Facilities (Subpart I) and NSPS for Pressure Sensitive Tape and Label Surface Coating (Subpart RR) described below have been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICRs describe the nature of the information collections and their expected burden and cost; where appropriate, they include the actual data collection instruments.

DATES: Comments must be submitted on or before August 26, 1996.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1127.05 or 0658.06.

SUPPLEMENTARY INFORMATION:

Title: Standards of Performance for Hot Mix Asphalt Facilities (OMB Control No. 2060-0083; EPA ICR No. 1127.05). This is a request for extension of a currently approved collection.

Abstract: Owners/operators of hot mix asphalt facilities must notify EPA of construction, modification, startups, shut downs, date and results of initial performance test. The only type of industry costs associated with the information collection activity in the standards are labor costs. In order to ensure compliance with the standards promulgated to protect public health, adequate reporting and recordkeeping is necessary. In the absence of such information enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on September 29, 1995.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 4,611 hours. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owners/operators of hot mix asphalt facilities.

Estimated Number of Respondents: 1370.

Frequency of Response: annually.

Estimated Number of Responses: 1370.

Estimated Total Annual Hour Burden: 4611 hours.

⁸Filing was made on July 10, 1996; comments are due on or before August 9, 1996.

⁹Filing was made on July 11, 1996; comments are due on or before August 12, 1996.