subscriptions to capacity on the 30-inch line from June 10 to July 1, 1996.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 11, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in the subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Shell to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14508 Filed 6–7–96; 8:45 am]

[Docket No. ER96-1883-000, et al.]

Duke Power Company, et al.; Electric Rate and Corporate Regulation Filings

June 4, 1996.

Take notice that the following filings have been made with the Commission:

1. Duke Power Company

[Docket No. ER96-1883-000]

Take notice that on May 21, 1996, Duke Power Company (Duke), tendered for filing Schedule MR Transaction Sheets under Service Agreement No. 4 of Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. AES Puerto Rico, L.P.

[Docket Nos. EL96–56–000 and QF96–28–000]

Take notice that on May 17, 1996, Communidades Unidas Contra la Contaminacion (CUCCo) filed a petition for the revocation of the certification of a 413 MW cogeneration facility of AES Puerto Rico, L.P. as a qualifying cogeneration facility.

Comment date: July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Power Company

[Docket No. ER96-1884-000]

Take notice that on May 21, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and TransCanada Power Corp. (TransCanada). Duke states that the TSA sets out the transmission arrangements under which Duke will provide TransCanada non-firm transmission service under its Transmission Service Tariff.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Duke Power Company

[Docket No. ER96-1885-000]

Take notice that on May 21, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Yadkin, Inc. (Yadkin). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Yadkin non-firm transmission service under its Transmission Service Tariff.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Orange and Rockland Utilities, Inc.

[Docket No. ER96-1886-000]

Take notice that on May 21, 1996, Orange and Rockland Utilities, Inc. (O&R), tendered for filing its proposed change to Article 9 of its wholesale sales contract with Rockland Electric Co. (RECO) (Electric Rate Schedule FERC No. 61, Supplement No. 1) which was accepted by the Commission on April 16, 1993. The proposed change would allow O&R to recover its stranded investment costs from RECO if RECO chooses to terminate its wholesale sales contract with O&R. Stranded investment costs would be recovered pursuant to the Commission's Final Rule in Docket No. RM94–7.

The reason stated by O&R for the change in the Electric Rate Schedule is to specifically provide for the recovery of stranded investment costs if such costs are incurred. A copy of this filing has been served upon RECO and the Utility Regulatory Commissions of New York and New Jersey.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Orange and Rockland Utilities, Inc.

[Docket No. ER96-1887-000]

Take notice that on May 21, 1996, Orange and Rockland Utilities, Inc. (O&R), tendered for filing its proposed change to Article 9 of its wholesale sales contract with Pike County Light & Power Co. (Pike) (Electric Rate Schedule FERC No. 60, Supplement No. 1) which was accepted by the Commission on April 16, 1993. The proposed change would allow O&R to recover its stranded investment costs from Pike if Pike chooses to terminate its wholesale sales contract with O&R. Stranded investment costs would be recovered pursuant to the Commission's Final Rule in Docket No. RM94-7.

The reason stated by O&R for the change in the Electric Rate Schedule is to specifically provide for the recovery of stranded investment costs if such costs are incurred. A copy of this filing has been served upon Pike and the utility regulatory commissions of New York and Pennsylvania.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Illinois Power Company

[Docket No. ER96-1888-000]

Take notice that on May 22, 1996, Illinois Power Company (IPC), tendered for filing as Power Sales Agreement between IPC and Illinova Power Marketing Inc. (IPMI). IPC states that the purpose of this agreement is to provide for the selling of capacity and energy by IP to IPMI.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Boston Edison Company

[Docket No. ER96-1889-000]

Take notice that on May 20, 1996, Boston Edison Company of Boston,

Massachusetts, submitted a substitute for page 1 of its contract with the Massachusetts Port Authority (Boston Edison Company Rate Schedule FERC No. 186). The substitute page 1 contains a filed-in execution date. The filing has no effect on rates or terms and conditions of service.

Boston Edison states that it has served copies of this filing upon the affected customer and the Massachusetts Department of Public Utilities.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power Corporation

[Docket No. ER96-1890-000]

Take notice that on May 22, 1996, Florida Power Corporation, tendered for filing a service agreement providing for service to Commonwealth Edison Company, pursuant to Florida Power's power sales tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on May 23, 1996.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-1892-000]

Take notice that on May 22, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Western Power Services, Inc. (WPS) dated May 16, 1996. This Service Agreement specifies that WPS has agreed to the rates, terms and conditions of the GPU Companies' **Energy Transmission Service Tariff** accepted by the Commission on September 28, 1995, in Docket No. ER95-791-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date May 16, 1996, for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on WPS.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power Corporation

[Docket No. ER96-1893-000]

Take notice that on May 22, 1996, Florida Power Corporation

(Corporation), tendered for filing Amendment No. 1 to its contract for interchange service between itself and Orlando Utilities Commission (OUC). The amendment provides for the addition of one service schedule to the contract.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on May 29, 1996. Waiver is appropriate because this filing does not change the rate under the Commission accepted, existing rate schedule.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Edison Company

[Docket No. ER96-1894-000]

Take notice that on May 22, 1996, Commonwealth Edison Company (ComEd), submitted for filing six Service Agreements, establishing Vaster Power Marketing, Inc. (Vaster), dated February 15, 1996, Jpower, Inc., (Jpower), dated April 8, 1996, WPS Energy Services, Inc., (WPS), dated April 23, 1996, and Virginia Power, (VP), dated April 29, 1996, Union Electric Company (UE), dated May 2, 1996, and TransCanada Power Corp. (TransCanada), dated May 5, 1996 as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff).

ComEd also submits for filing five Service Agreements, establishing Eastex Energy Inc. (Eastex), dated April 1, 1996; Southern Company Services, (Southern) dated April 12, 1996; Jpower, Inc. (Jpower), dated April 25, 1996; South Carolina Public Service Authority (Santee Cooper), dated April 25, 1996; and TransCanada Power Corp. (TransCanada), dated May 3, 1996, as customers under the terms of ComEd's Flexible Transmission Service Tariff (FTS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2, and the FTS-1 Tariff as FERC Electric Tariff, Second Revised Volume No. 3.

ComEd requests an effective date of April 29, 1996 for the PS-1 Service Agreements between ComEd and Vaster, Jpower, WPS, VP, and an effective date of May 2, 1996 for the Service Agreements with UE and TransCanada, respectively. An effective date of April 25, 1996 is requested for the FTS-1 Service Agreements between ComEd and Eastex, Southern, Jpower, and Santee Cooper, and an effective date of May 3, 1996 for the Service Agreement with TransCanada, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Vaster, Jpower, WPS, VP,

UE, TransCanada, Eastex, Southern, Santee Cooper and the Illinois Commerce Commission.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Arizona Public Service Company

[Docket No. ER96-1895-000]

Take notice that on May 22, 1996, Arizona Public Service Company (APS), tendered for filing, a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity:

Cinergy Services, Inc.

A copy of this filing has been served on the above listed party and the Arizona Corporation Commission.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Wisconsin Electric Power Company

[Docket No. ER96-1896-000]

Take notice that on May 23, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Delhi Energy Services, Inc. (Delhi). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Delhi to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95–1474.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Delhi, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER96-1897-000]

Take notice that on May 23, 1996, PECO Energy Company (PECO), filed a Service Agreement dated November 28, 1995, with Allegheny Electric Cooperative, Inc. (Allegheny Electric Cooperative) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Allegheny Electric Cooperative as a customer under the Tariff.

PECO requests an effective date of May 1, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Allegheny Electric Cooperative and to the Pennsylvania Public Utility Commission.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Southern California Edison Company

[Docket No. ER96-1898-000]

Take notice that on May 23, 1996, Southern California Edison Company (Edison), tendered for filing Amendment No. 3 to the 1990 Power Sale Agreement (Amendment No. 3), Amendment No. 1 to the Supplemental Agreement for the Integration of the Edison Power Sale Agreement (Agreement No. 1), and a revised Procedure No. 9 to the 1990 Integrated Operations Agreement (Operating and Accounting Procedures (Revised Procedure), with the City of Colton (Colton). Amendment No. 3, Amendment No. 1, and the Revised Procedure (Amendments) resolve disagreements concerning the provision of Edison's hourly system incremental cost data to Colton's representatives.

The Amendments shall become effective on the first day of the month after the date on which the Commission accepts the Amendments for filing.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER96-1899-000]

Take notice that on May 23, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Dayton Power and Light.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14582 Filed 6–7–96; 8:45 am] BILLING CODE 6717–01–P

[Docket No. ER96-1872-000, et al.]

Portland General Electric Company, et al.; Electric Rate and Corporate Regulation Filings

June 3, 1996.

Take notice that the following filings have been made with the Commission:

1. Portland General Electric Company [Docket No. ER96–1872–000]

Take notice that on May 20, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, an executed Service Agreement between PGE and TransAlta Enterprises Corp.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93–2–002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective.

Copies of this filing were served upon TransAlta Enterprises Corp.

Comment date: June 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power Corporation

[Docket No. ER96-1873-000]

Take notice that on May 20, 1996, Florida Power Corporation, tendered for filing a service agreement providing for service to South Carolina Public Service Authority, pursuant to Florida Power's power sales tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on May 21, 1996.

Comment date: June 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Company [Docket No. ER96–1874–000]

Take notice that on May 20, 1996, New England Power Company submitted for filing a letter agreement for transmission service to Aquila Power Corporation. Comment date: June 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Green Mountain Power Corporation [Docket No. ER96–1875–000]

Take notice that on May 20, 1996, Green Mountain Power Corporation (GMP), tendered for filing a Service Agreement for sales of capacity and energy under its FERC Electric Tariff, Original Volume No. 2 (Opportunity Transactions Tariff) to Green Mountain Energy Partners L.L.C. GMP has requested waiver of the notice requirements of the Commission's Regulations in order to permit the Service Agreement to be made effective as of May 28, 1995.

Comment date: June 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Green Mountain Power Corporation [Docket No. ER96–1876–000]

Take notice that on May 20, 1996, Green Mountain Power Corporation (GMP), tendered for filing a Service Agreement for sales of capacity and energy under its FERC Electric Tariff, Original Volume No. 2 (Opportunity Transactions Tariff) to Coastal Electric Services Company. GMP has requested waiver of the notice requirements of the Commission's regulations in order to permit the Service Agreement to be made effective as of May 1, 1996.

Comment date: June 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Illinois Power Company

[Docket No. ER96–1877–000]

Take notice that on May 21, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Air Products and Chemicals, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreements in Illinois Power's tariff.

Illinois Power has requested an effective date of April 26, 1996.

Comment date: June 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation [Docket No. ER96–1878–000]

Take notice that on May 21, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Vermont Marble Power