

facility capacity to serve Columbia's customers in the New York area. According to Columbia, it became necessary to operate the Hellertown Compressor Station at the higher horsepower to ensure continued service to customers in the New York area on an emergency basis. Columbia states that it has operated in this mode since January 13, 1996, and that its extended terms for emergency service will expire on May 13, 1996. Columbia estimates that the Line 1278 operating pressure will not be restored until November 1997, based on a remediation plan agreed to by Columbia, in consultation with the Department of Transportation. It is stated that Columbia must therefore continue supplementing deliveries to its New York customers through the Hellertown Compressor Station. Therefore, a temporary certificate is required to continue this level of service. Columbia states that the permanent certificate and subsequent appurtenant compressor facility upgrades will allow Columbia to better serve all of its customers over a wider operating range, thus enhancing the flexibility of providing service to its New York customers.

Columbia states that it does not request authorization for any new or additional service. It is stated that the proposed horsepower increase is necessary to provide reliable service to all of Columbia's New York area customers. Columbia estimates the cost of the appurtenant facility upgrades at \$860,000. It is stated that no additional costs are required to achieve the 1100 hp rating per unit, since each unit was derated originally.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 28, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act

and the Commission's Rules of Practice and Procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12789 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11572-000]

Roosevelt Water Conservation District; Notice of Application for Errata to Conduit Exemption

May 16, 1996.

Take notice that the deadline date under the notice issued April 29, 1996 (61 FR 19927, May 3, 1996) has been changed to August 2, 1996. The applicant's zip code should also be corrected to read "85236."

Lois D. Cashell,

Secretary.

[FR Doc. 96-12848 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-516-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

May 16, 1996.

Take notice that on May 10, 1996, Williams Natural Gas Company (WNG), P.O. Box 2400, Tulsa, Oklahoma, 74102, filed in Docket No. CP96-516-000 a request pursuant to Sections 157.205, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.216) for approval to abandon in place approximately 4,166 feet of the Superior eight-inch loop pipeline located in Jewell County, Kansas, under the blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG states that it is proposing to abandon the eight-inch pipeline where the pipeline crosses White Rock Creek, a tributary to Lovewell Reservoir, located in Jewell County, Kansas. WNG further states that in 1955, it installed a ten-inch pipeline which paralleled the eight-inch pipeline could either be operated as a single line or both the eight-inch line or ten-inch line pipeline could be operated simultaneously. It is further asserted that the parallel ten-inch line has sufficient capacity to continue to provide service without detriment or disadvantage to any WNG customer. WNG indicates that the reclaim cost of the line is estimated to be \$1,200 with a salvage value of \$0.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12788 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1845-001, et al.]

Central Illinois Light Co., et al.; Electric Rate and Corporate Regulation Filings

May 14, 1996.

Take notice that the following filings have been made with the Commission:

1. Central Illinois Light Co.

[Docket No. ER95-1845-001]

Take notice that on April 22, 1996, Central Illinois Light Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Heartland Energy Services, Inc., Acme Power Marketing, Inc.,

[Docket No. ER94-108-008, Docket No. ER94-1530-008 (not consolidated)]

Take notice that the following informational filings have been made

with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 1, 1996, Heartland Energy Services, Inc. filed certain information as required by the Commission's August 9, 1994 order in Docket No. ER94-108-000.

On April 10, 1996, Acme Power Marketing, Inc. filed certain information as required by the Commission's October 18, 1994 order in Docket No. ER94-1530-000.

3. Enerconnect, Inc.)

[Docket No. ER96-1424-000]

Take notice that on May 2, 1996, Enerconnect, Inc. tendered for filing supplemental information to its March 28, 1996, filing in the above-referenced docket.

Comment date: May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Kansas City Power & Light Company

[Docket Nos. ER96-1472-000, ER96-1473-000, and ER96-1474-000]

Take notice that on April 29, 1996, Kansas City Power & Light Company tendered for filing a Notice of Withdrawal in the above-referenced dockets.

Comment date: May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. New York State Electric & Gas Company

[Docket No. ER96-1508-000]

Take notice that on May 3, 1996, New York State Electric & Gas Company tendered for filing supplemental information to its April 4, 1996, filing in the above-referenced docket.

Comment date: May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Midwest Energy, Inc.)

[Docket Nos. ER96-1550-000 and ER95-590-000]

Take notice that on May 3, 1996, Midwest Energy, Inc. tendered for filing amendments in the above-referenced dockets.

Comment date: May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Gas and Electric Company

[Docket No. ER96-1703-000]

Take notice that on May 3, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing an amendment to its filing dated April 30, 1996 of the Scheduling Services

Agreement dated April 24, 1996, (the Agreement), between PG&E and USGen Power Services, L.P. (USGenPS). This amended filing is made to request waivers for an effective date of May 1, 1996 for the Agreement.

Copies of this filing have been served upon USGenPS and the California Public Utilities Commission.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER96-1709-000]

Take notice that on May 1, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Electric Clearinghouse, Inc. (ECT). Duke states that the TSA sets out the transmission arrangements under which Duke will provide ECI non-firm transmission service under its Transmission Service Tariff.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Power Company

[Docket No. ER96-1710-000]

Take notice that on May 1, 1996, Duke Power Company (Duke), tendered for filing a Schedule MR Transaction Sheet under Service Agreement No. 4 of Duke's FERC Electric Tariff, Original Volume No. 3 and Notices of Cancellation of Schedule MR Transaction Sheets dated February 26, 1996, February 27, 1996 and April 4, 1996.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. The Washington Water Power Company

[Docket No. ER96-1711-000]

Take notice that on May 1, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 a revision to its Rate Schedule FERC No. 105. WWP requests an effective date of July 1, 1996.

A copy of this filing has been served upon Bonneville, the Idaho Public Utilities Commission, and the Washington Utilities and Transportation Commission.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Green Mountain Power Corporation
[Docket No. ER96-1717-000]

Take notice that on May 1, 1996, Green Mountain Power Corporation (GMP) tendered for filing revisions GMP's to FERC Electric Tariff, Original Volume No. 2.

Comment date: May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER96-1720-000]

Take notice that on May 2, 1996, PECO Energy Company (PECO), filed a Service Agreement dated April 26, 1996, with Oglethorpe Power Corporation (OGLETHORPE) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds OGLETHORPE as a customer under the Tariff.

PECO requests an effective date of April 26, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to OGLETHORPE and to the Pennsylvania Public Utility Commission.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Pool

[Docket No. ER96-1721-000]

Take notice that on May 2, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Southern Energy Marketing, Inc. (Southern). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Southern to join the over 90 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Southern a Participant in the Pool. NEPOOL requests an effective date of June 1, 1996 for commencement of participation in the Pool by Southern.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Central Illinois Public Service Company

[Docket No. ER96-1722-000]

Take notice that on May 2, 1996, Central Illinois Public Service Company (CIPS), submitted two Service Agreements, dated April 8, and April 10, 1996, establishing VTEC Energy, Inc.

(VTEC) and Illinova Power Marketing, Inc. (Illinova), respectively, as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests effective dates of April 8, 1996, for the service agreement with VTEC, and April 10, 1996, for the service agreement with Illinova and the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon VTEC, Illinova and the Illinois Commerce Commission.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. UtiliCorp United Inc.

[Docket No. ER96-1723-000]

Take notice that on May 2, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Carolina Power & Light Company*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Carolina Power & Light Company* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Carolina Power & Light Company*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. SDS Petroleum Products, Inc.

[Docket No. ER96-1724-000]

Take notice that on May 3, 1996, SDS Petroleum Products, Inc. (SDS), tendered for filing pursuant to Rule 205, 18 CFR 385.205, an application for waivers and blanket approvals under various regulations of the Commission and for an Order accepting its FERC Electric Rate Schedule No. 1 to be effective on the earlier date of May 3, 1996, or the date of the Commission's Order herein.

SDS has its principal place of business at 14190 East Evans Avenue, Aurora, Colorado, 80014-1431. SDS intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where SDS sells electric energy, it purposes to make such sales at rates, terms, and conditions to be mutually agreed upon with the purchasing party. SDS nor its affiliate (SDS Fuels and Services) are

not in the business of generating, transmitting, or distributing electric power.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Northwestern Public Service Company

[Docket No. ES96-26-000]

Take notice that on May 7, 1996, Northwestern Public Service Company (Northwestern) filed an application, under § 204 of the Federal Power Act, seeking authorization to issue the following securities:

(i) not more than 2 million shares of its Common Stock, par value \$3.50 per share (this amount is in addition to 1,757,110 shares previously authorized by the Commission and not yet issued); and

(ii) not more than \$100 million of its Mortgage Bonds, notes, debentures, subordinated debentures (including monthly income preferred securities (MIPS)), guarantees or other evidences of indebtedness (this amount is in addition to \$10 million previously authorized by the Commission and not yet issued).

The previous authorizations were granted in Docket No. ES95-33-000 *et al.*

Also, Northwestern requests an exemption from the Commission's competitive bidding and negotiated placement requirements.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12787 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-P

Notice of Intent to File an Application for a New License

May 8, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File an Application for a New License.

b. *Project No.:* 2416.

c. *Date filed:* April 22, 1996.

d. *Submitted By:* Aquenergy Systems, Inc., current licensee.

e. *Name of Project:* Ware Shoals.

f. *Location:* On the Saluda River, in the Town of Ware Shoals, Greenwood, Laurens, and Abbeville Counties, SC.

g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* May 1, 1965.

i. *Expiration date of original license:* September 30, 2001.

j. *The project consists of:* (1) a 545-foot-long, 24-foot-high stone-rubble gravity-type dam having a taintor gate bay; (2) a 6,000-foot-long reservoir having an 88 acre surface area and a 528 acre-foot storage capacity at normal pool elevation 508 feet m.s.l.; (3) a stone-rubble intake structure; (4) a 2,700-foot-long canal; (5) four 7-foot-diameter, 345-foot-long penstocks; (6) a steel surge tank; (7) a powerhouse containing two generating units with a total installed capacity of 6,200-kW; (8) a 2.3-kV transmission line; and (9) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Aquenergy Systems, Inc., 1311-A Miller Road, Greenville, SC 29607, Attn: Kathy Dority, (864) 281-9630.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 1999.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-12847 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Accepted for Filing With the Commission

April 25, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection: