

SCCLP's facilities at the international border between the United States and Canada. SCCLP states that Boundary's use of the border facilities will not alter the current operations and ownership except that both SCCLP's gas and Boundary's gas will be transported through the border facilities. SCCLP has requested to amend its Presidential Permit; however, the requested change will also require that the Section 3 authorization be amended as well. Therefore, it is construed that the instant filing requests an amendment of the Presidential Permit and the Section 3 authorization issued in the Commission's May 1, 1991 order.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before February 12, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

FR Doc. 96-1280 Filed 1-25-96; 8:45 am]

BILLING CODE 6717-01-M

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. ER95-491-000, et al.]

New England Power Company, et al.; Electric Rate and Corporate Regulation Filings

January 19, 1996.

Take notice that the following filings have been made with the Commission:

1. New England Power Company

[Docket No. ER95-491-000]

Take notice that on December 5, 1995, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Washington Water Power Company

[Docket No. ER95-1683-000]

Take notice that on December 28, 1995, Washington Water Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Boston Edison Company

[Docket No. ER96-341-000]

Take notice that on December 19, 1995, Boston Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. American Biomass Corporation

[Docket No. ER96-639-000]

Take notice that on December 11, 1995, American Biomass Corporation tendered for filing a Wholesale Energy Purchase Agreement with West Allegheny Biomass Energy Corporation.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER96-655-000]

Take notice that on December 21, 1995, Virginia Electric Power Company tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 110 in the above-referenced docket.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Calpine Newark Cogen, Inc.

[Docket No. ER96-675-000]

Take notice that on January 11, 1996, Calpine Newark Cogen, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company Wisconsin

[Docket No. ER96-698-000]

Take notice that on December 27, 1995, Northern States Power Company tendered for filing a power and energy supply agreement with the city of Rice Lake, Wisconsin.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Northern Indiana Public Service Company

[Docket No. ER96-699-000]

Take notice that on December 27, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and WestPlains Energy-Kansas.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to WestPlains Energy-Kansas under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and WestPlains Energy-Kansas request waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Indiana Gas & Electric Company

[Docket No. ER96-705-000]

On December 28, 1995, Southern Indiana Gas & Electric Company ("SIGECO") submitted for filing a Point-To-Point Transmission Service Tariff and a Network Integration Transmission Service Tariff. Under the terms of the tariffs, SIGECO will offer firm and non-firm point-to-point transmission service, network integration service and certain ancillary services to any entity eligible for mandatory transmission service under sections 211 and 212 of the Federal Power Act. The tariffs offer eligible customers transmission services that are comparable to the transmission services that SIGECO provides itself.

SIGECO requests that the Commission permit the tariffs to become effective as of sixty days after filing.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Dayton Power & Light Company

[Docket No. ER96-708-000]

Take notice that on December 28, 1995, The Dayton Power and Light Company (Dayton), tendered for filing an amendment to its power supply agreement dated December 1, 1986 with American Municipal Power-Ohio, Inc. (Amp-Ohio). The amendment will

enable Dayton to provide Amp-Ohio with a variety of supply services not provided under the 1986 agreement, as well as permit Amp-Ohio to provide Dayton with certain enumerated supply services. Dayton, with the concurrence of Amp-Ohio, requests an effective date of December 29, 1995 and waiver of the Commission's notice requirements.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. The Dayton Power and Light Company

[Docket No. ER96-709-000]

Take notice that on December 28, 1995, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and Heartland Energy Services, Inc. (Heartland).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to Heartland power and/or energy for resale.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Union Electric Company

[Docket No. ER96-710-000]

Take notice that on December 28, 1995, Union Electric Company tendered for filing a letter terminating Connection 6—Rector Delivery Point to the Interchange Agreement between Union Electric and Arkansas Power & Light Company.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Allegheny Power Service Corporation on behalf of West Penn Power Company

[Docket No. ER96-711-000]

Take notice that on December 28, 1995, Allegheny Power Service Corporation, on behalf of West Penn Power Company, submitted Supplement No. 6 to FERC Electric Tariff First Revised Volume No. 1. The Supplement No. 6 changes the service voltage level and provides a voltage discount as a credit to customers taking service under Schedule WS-LV.

Copies of the filing were served upon the jurisdictional customers and the Public Utility Commission.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Commonwealth Edison Company

[Docket No. ER96-712-000]

Take notice that on December 28, 1995, Commonwealth Edison Company

(ComEd) submitted Service Agreements, establishing Cinergy Services Inc. (Cinergy), dated November 7, 1995; Electric Clearinghouse, Inc. (ECI), LG&E Power Marketing, Inc. (LG&E), Heartland Energy Services, Inc. (Heartland), and Enron Power Marketing, Inc. (Enron), dated November 9, 1995; Louisville Gas and Electric Company (Louisville), dated November 13, 1995; Wisconsin Electric Power Company (WEPCO), dated November 20, 1995; and Valero Power Services Company (Valero), dated December 8, 1995, as customers under the terms of ComEd's Transmission Service Tariff FTS-1 (FTS-1 Tariff). The Commission has previously designated the FTS-1 Point to Point Service tariff as FERC Electric Tariff, Second Revised Volume No. 3. Cinergy, Louisville, WEPCO and Valero are new customers. The Service Agreements with ECI, Enron, Heartland and LG&E supersedes transmission Service Agreements already on file with the Commission.

ComEd requests an effective date of November 27, 1995 for the Service Agreements with Cinergy, ECI, LG&E, Heartland, Enron, Louisville, and WEPCO, and an effective date of December 8, 1995 for the Service Agreement between ComEd and Valero, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Cinergy, ECI, LG&E, Heartland, Enron, Louisville, WEPCO, Valero and the Illinois Commerce Commission.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Public Service Company of Colorado

[Docket No. ER96-713-000]

Take notice that on December 29, 1995, Public Service Company of Colorado, tendered for filing proposed changes in its FERC Electric Rate Schedule Nos. 44, 45, 46, 47, 48, 52, 53, 54, 59, and 82. The proposed changes would increase revenues from jurisdictional sales and service by \$415,000 based on the 12 month period ending December 31, 1996. The Company proposes to increase rates to The City of Burlington, The City of Julesburg, Grand Valley Rural Power Lines, Inc., WestPlains Energy Corporation and Western Area Power Administration. The Company proposes to decrease rates to The Town of Center, Holy Cross Electric Association, Inc., Yampa Valley Electric Association, Inc., and Tri-State Generation and Transmission for its specific facility charge.

In addition, the Company filed a Power Supply Agreement between itself and the City of Glenwood Springs. The Company is also proposing to change the billing demands from 30 minutes to 60 minutes for each of its wholesale customers not already on a 60 minute billing demand basis.

The Company requests an effective date of January 1, 1996, for the rate decreases, the changes in billing demands and the Power Supply Agreement with Glenwood Springs. The Company requests an effective date of February 28, 1996 for the increases.

Copies of the filing were served upon the public utility's affected jurisdictional customers, the Public Utilities Commission of the State of Colorado, and the Colorado Office of Consumer Counsel.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Puget Sound Power & Light Company

[Docket No. ER96-714-000]

Take notice that on December 29, 1995, Puget Sound Power & Light Company, tendered for filing three agreements amending its wholesale for resale power contract with the Port of Seattle (Purchaser). A copy of the filing was served on Purchaser.

Puget states that the agreements extend the term of the wholesale for resale power contract and add stranded cost recovery provisions.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. New York State Electric & Gas Corporation

[Docket No. ER96-715-000]

Take notice that on December 29, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Regulation's, 18 CFR 35.12, as an initial rate schedule, an agreement with Public Service Electric & Gas Company (PSE&G). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to PSE&G and PSE&G will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on December 30, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the

agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and PSE&G.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1279 Filed 1-25-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2613, Moxie; 2325, Weston; 2552, Ft. Halifax; 2559, Oakland; 2557, Rice Rips; 2555, Automatic; 2556, Union Gas; 2329, Wyman; 2671, Moosehead; 2389, Edwards; and 11433, Sandy River]

Central Maine Power, Kennebec Water Power, Edwards Manufacturing & City of Augusta, Town of Madison; Notice of Intent To Hold Public Meetings in Bingham and Augusta, Maine to Discuss the Draft Environmental Impact Statement (DEIS) for Relicensing of the Kennebec River Basin Hydroelectric Projects

January 22, 1996.

In January, 1996, the Draft Environmental Impact Statement for the Kennebec River Basin Hydroelectric Projects was distributed to all parties on the Commission's mailing list and a notice of availability was published in the Federal Register. The DEIS evaluates the environmental consequences of the proposed relicensing of eleven hydroelectric projects within the Kennebec River Basin. The projects are located on the Kennebec River, Moxie Stream, Sandy River, Sebasticook River, Messalonskee Stream in Central Maine.

Three public meetings have been scheduled to be held in Bingham and Augusta, Maine for the purpose of allowing Commission Staff to present the major DEIS findings and recommendations. Interested parties will have an opportunity to give oral comment on the DEIS for the Commission's public record. Comments will be recorded by a court reporter. Individuals will be given up to five minutes each to present their views on the DEIS.

Meeting Dates, Times and Locations

Tuesday, February 13, from 7 p.m.-11 p.m.

Location: Bingham, ME; Quimby Elementary School.

Directions: From Bingham Town Center go ½ mile south on Route 201; school is on the East side of the road.

Wednesday, February 14, from 12:30 p.m.-3:30 p.m.

Location: Augusta, ME; Augusta Civic Center.

Directions: From the Maine Turnpike (Interstate 95) take Exit 31 onto Civic Center Drive; proceed south ½ mile, turn right on Community Drive to Civic Center.

Wednesday, February 14, from 7 p.m.-11 p.m.

Location: Augusta, ME; Augusta Civic Center.

Comments may also be submitted in writing, addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Reference should be clearly made to the Kennebec River Basin DEIS and the specific project(s) name and project(s) number for which comments are being provided. All comments must be received by March 25, 1996.

For additional information contact: John Blair, DEIS Task Monitor at (202) 219-2845.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1286 Filed 1-25-96; 8:45 am]

BILLING CODE 6717-01-M

Office of Energy Efficiency and Renewable Energy

Federal Energy Management and Planning Programs; Energy Savings Performance Contract Model Solicitations

AGENCY: Department of Energy.

ACTION: Extension of public comment period.

SUMMARY: The Department of Energy gives notice of an extension of the comment period for the summary of proposed changes to its energy savings performance contracting model solicitations. The Notice and invitation to comment on the summary of proposed changes to the model solicitations was published in the Federal Register on December 27, 1995 (60 FR 66961). In response to requests from the public, the Department is extending the comment period.

DATES: Comments should be received no later than March 1, 1996.

ADDRESSES: All written comments are to be submitted to: U.S. Department of Energy, Office of Federal Energy Management Programs, EE-92, 1000 Independence Avenue, SW, Washington, DC 20595-0121. Fax and e-mail comments will be accepted at (202) 586-3000 and tanya.sadler@hq.doe.gov, respectively.

FOR FURTHER INFORMATION CONTACT: Tanya Sadler, EE-92, U.S. Department of Energy, Office of Federal Energy Management Programs, EE-92, 1000 Independence Avenue, SW, Washington, DC 20585-0121, (202) 586-7755.

Issued in Washington, D.C. on this 22nd day of January 1996.

Brian T. Castelli,

Acting Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 96-1397 Filed 1-25-96; 8:45 am]

BILLING CODE 6450-01-P

Inventions Available for License

AGENCY: Department of Energy, Office of General Counsel.

ACTION: Notice.

SUMMARY: The U.S. Department of Energy announces that the following inventions are available for license in accordance with 35 U.S.C. 207-209.

U.S. Patent No. 5,205,624, "Material Isolation Enclosure"

U.S. Patent No. 5,032,657

"Polymerizable 2(2-Hydroxynaphthyl) 2H- Benzotriazole Compounds"

A copy of the patents may be obtained, for a modest fee, from the U.S. Patent and Trademark Office, Washington, DC 20231. Information describing the patented invention may be found by accessing the internet at <http://www.doe.gov/gencoun/gchome.html>

FOR FURTHER INFORMATION: Robert J. Marchick, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, 1000