

Docket# RP94-120, 011, Koch Gateway Pipeline Company  
 CAG-37.  
 Docket# RP95-182, 004, ANR Pipeline Company  
 CAG-38.  
 Docket# RM96-10, 000, Oil Pipeline Cost-of-Service Filing Requirements  
 CAG-39.  
 Docket# IS94-32, 000, Chevron Pipe Line Company  
 CAG-40.  
 Docket# MG96-1, 001, El Paso Natural Gas Company  
 CAG-41.  
 Docket# PR92-20, 000, Supenn Pipeline  
 CAG-42.  
 Docket# RP95-186, 000, Natural Gas Pipeline Company of America  
 Other#s RP94-400, 000, Natural Gas Pipeline Company of America  
 CAG-43.  
 Docket# CP93-258, 000, Mojave Pipeline Company  
 Other#s CP93-258, 001, Mojave Pipeline Company  
 CP93-258, 002, Mojave Pipeline Company  
 CP93-258, 003, Mojave Pipeline Company  
 CP93-258, 004, Mojave Pipeline Company  
 CP93-258, 005, Mojave Pipeline Company  
 CP93-258, 006, Mojave Pipeline Company  
 CP93-258, 007, Mojave Pipeline Company  
 CP93-258, 008, Mojave Pipeline Company  
 CAG-44.  
 Docket# CP95-621, 000, East Tennessee Natural Gas Company  
 CAG-45.  
 Docket# CP96-10, 000, Transwestern Pipeline Company  
 Other#s CP96-10, 001, Transwestern Pipeline Company  
 CP96-60, 000, Northwest Pipeline Corporation  
 CAG-46.  
 Docket# CP95-250, 000, Noram Gas Transmission Company  
 CAG-47.  
 Docket# CP96-52, 000, Pine Needle LNG Company, LLC  
 Other#s CP96-134, 000, Transcontinental Gas Pipe Line Corporation  
 CAG-48.  
 Docket# CP96-105, 000, Noram Gas Transmission Company  
 CAG-49. Omitted  
 CAG-50.  
 Docket# CP95-318, 000, Williams Gas Processing—Mid-Continent Region Company  
 Other#s CP95-317, 000, Williams Natural Gas Company  
 CAG-51.  
 Docket# CP96-72, 000, Lee 8 Storage Partnership  
 CAG-52.  
 Docket# RM95-4, 002, Revisions to Uniform System of Accounts, Forms, Statements, and Reporting Requirements for Natural Gas Co.

#### Hydro Agenda

H-1.

Reserved

#### Electric Agenda

E-1.

Docket# RM95-8, 000, Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission, et al.  
 Other#s RM94-7, 001, Recovery of Stranded Costs by Public Utilities and Transmitting Utilities Final Rule.  
 E-2.  
 Docket# RM95-9, 000, Open Access Same-Time System (Formerly Real-Time Information Networks) and Standards of Conduct Final Rule.  
 E-3.  
 Docket# RM96-11, 000, Capacity Reservation Tariffs for Electric Transmission Providers Notice of Proposed Rulemaking.

#### Oil and Gas Agenda

##### I. Pipeline Rate Matters

Docket# RM96-1, 000, Standards for Business Practices of Interstate Natural Gas Pipelines Notice of Proposed Rulemaking.

##### II. Pipeline Certificate Matters

PC-1.

Reserved

Dated: April 17, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9927 Filed 4-18-96; 1:19 pm]

BILLING CODE 6717-01-P

#### [Docket No. CP96-218-000, et al.]

#### **Eastern Shore Natural Gas Company, et al.; Natural Gas Certificate Filings**

April 16, 1996.

Take notice that the following filings have been made with the Commission:

##### 1. Eastern Shore Natural Gas Company

[Docket No. CP96-218-000]

Take notice that on February 29, 1996, Eastern Shore Natural Gas Company (Eastern Shore), Post Office Box 615, Dover, Delaware 19903-0615, tendered for filing an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Eastern Shore to (1) construct and operate 1.5 miles of 16-inch pipeline; and (2) abandon in place 1.5 miles of existing 10-inch pipeline, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. Eastern Shore states that the proposed pipeline segment, to be located in New Castle County, Delaware, would replace existing pipeline that must be relocated due to Delaware State Department of Transportation (DelDOT) highway construction. Construction of the proposed facilities is planned to be undertaken between Fall 1996 and Spring/Summer 1998. Eastern Shore

requests expedited processing of its application because it must conform to DelDOT's construction schedule.

Eastern Shore estimates that the incremental cost of upsizing the pipeline segment proposed in its application will be \$200,322 and estimates the total project cost to be \$798,504. Eastern Shore states that it will finance this amount initially from internally generated funds and short-term notes and that permanent financing will be arranged after construction has been completed. Eastern Shore requests that the total cost of these facilities be rolled-in to its total system costs for rate purposes.

*Comment date:* May 7, 1996, in accordance with Standard Paragraph F at the end of this notice.

##### 2. Great Lakes Gas Transmission Limited Partnership

[Docket No. CP96-297-000]

Take notice that on April 4, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed an abbreviated application, pursuant to Section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing Great Lakes to construct and operate 24.5 miles of 36-inch diameter pipeline loop in Delta and Mackinac Counties, Michigan, all as more fully described in the application that is on file with the Federal Energy Regulatory Commission (Commission) and open to public inspection.

Great Lakes says that the proposed facilities will complete the looping of its 968-mile mainline system and will provide greater service reliability, additional operational flexibility, and annual fuel savings of up to 1.3 Bcf. Great Lakes also says that rolling-in the \$44,300,000 cost of the proposed facilities will increase its existing rates by less than 5%.

*Comment date:* May 7, 1996, in accordance with Standard Paragraph F at the end of this notice.

##### 3. Tennessee Gas Pipeline Company

[Docket No. CP96-305-000]

Take notice that on April 9, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252 filed in Docket No. CP96-305-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to install a new delivery point in Colorado County, Texas to deliver gas to Channel Industries Gas Company (Channel) under Tennessee's blanket certificate

issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tennessee states that it would modify a receipt meter, turn around the existing check valve, and install solar power equipment and electronic gas measurement equipment.

Tennessee states further that there would be no impact on peak day or annual deliveries and that Tennessee would be fully reimbursed for the installation of this facility.

*Comment date:* May 31, 1996, in accordance with Standard Paragraph G at the end of this notice.

#### 4. Northern States Power Company (Minnesota)

[Docket No. CP96-312-000]

Take notice that on April 11, 1996, Northern States Power Company-Minnesota (Northern States), 414 Nicollet Mall—5th Floor, Minneapolis, MN 55402, filed in Docket No. CP96-312-000, an application pursuant to Section 7(f) of the Natural Gas Act (NGA) for a service area determination consisting of the areas in and around the communities of Grand Forks and Emerado in Grand Forks County, North Dakota (including Grand Forks Air Force Base), and East Grand Forks, in Polk County, Minnesota, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northern States states that it is a public utility engaged in, among other things, the business of distributing natural gas to customers for residential, commercial and industrial use. Northern States requests a finding that it qualifies as a local distribution company for purposes of Section 311 of the Natural Gas Policy Act of 1978. Northern States also requests a waiver of all reporting and accounting requirements and rules and regulations which are ordinarily applicable to natural gas companies.

Northern States explains it makes no sales for resale in the proposed service area and does not plan to do so in the future. Northern States says it operates only distribution level facilities (below 175 psig) in the proposed service territory and does not have an extensive transmission system in the area. Northern States states its rates are fully regulated by the Minnesota Public Utilities Commission and the North Dakota Public Service Commission. Northern States asserts there are no neighboring gas distribution utilities providing retail gas service within 23

miles of East Grand Forks or Grand Forks. Northern States states that no neighboring utility will be significantly affected by the service area determination.

*Comment date:* May 7, 1996, in accordance with Standard Paragraph F at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the

day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9815 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-140242; FRL-5364-1]

### Access to Confidential Business Information by Versar, Inc.

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA has authorized its contractor, Versar, Inc. (VER), of Springfield, Virginia, and Versar's subcontractors, General Science Corporation (GSC) of Laurel, Maryland, and Syracuse Research Corporation (SRC) of Syracuse, New York for access to information which has been submitted to EPA under sections 4, 5, 6, and 8 of the Toxic Substances Control Act (TSCA). Some of the information may be claimed or determined to be confidential business information (CBI).

**DATES:** Access to the confidential data submitted to EPA will occur no sooner than May 2, 1996.

**FOR FURTHER INFORMATION CONTACT:** Susan B. Hazen, Director, TSCA Environmental Assistance Division 7408 Office of Pollution Prevention and Toxics, Environmental Protection Agency, Rm. E-545, 401 M St., SW., Washington, DC 20460, (202) 554-1404, TDD: (202) 554-0551; e-mail: TSCA-Hotline@epamail.epa.gov.

**SUPPLEMENTARY INFORMATION:** Under contract number 68-D3-0013, contractor VER of 6850 Versar Center, Springfield, VA, and its subcontractors GSC of 6100 Chevy Chase Drive, Laurel, MD, and SRC of Merrill Lane, Syracuse, NY will assist the Office of Pollution Prevention and Toxics (OPPT) in providing exposure assessment support for both new and existing chemicals.

In accordance with 40 CFR 2.306(j), EPA has determined that under EPA contract number 68-D3-0013, VER, GSC, and SRC will require access to CBI submitted to EPA under sections 4, 5, 6, and 8 of TSCA to perform successfully the duties specified under the contract. VER, GSC, and SRC personnel will be given access to information submitted to