

### 15. Wisconsin Power and Light Company

[Docket No. ER96-1520-000]

Take notice that on April 8, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated April 2, 1996, establishing Engelhard Power Marketing, Inc. as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of April 2, 1996 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

*Comment date:* April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 16. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-1521-000]

Take notice that on April 8, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Morgan Stanley Capital Group, Inc. (MSCG) dated. This Service Agreement specifies that MSCG has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995 in Docket No. ER95-791-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good causes shown and an effective date of April 2, 1996 for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on MSCG.

*Comment date:* April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9814 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-P

### Notice of Request for Amendment of Project License

April 16, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for Amendment of Project License.

b. *Project No.:* 8278.

c. *Date Filed:* March 18, 1996.

d. *Applicant:* Crystal Springs Hydroelectric, L.P.

e. *Name of Project:* Cedar Draw Creek Project.

f. *Location:* On Cedar Draw Creek in Twin Falls County, Idaho.

g. *File Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Dell Keehn, 11225 S.E. 6th, Suite 100, Bellevue, Washington 98004, (206) 453-0500.

i. *FERC Contact:* Thomas LoVullo, (202) 219-1168.

j. *Comment Date:* May 23, 1996.

k. *Description of Amendments:* (1) Crystal Springs Hydroelectric, L.P. (licensee) requested to install a variable flow turbine (multiple jet, impulse type) in place of one of the project's four fixed-flow turbines. The licensee stated that installation of the variable flow turbine would slightly reduce the generation capacity of the project (from 2,924 kilowatts (kW) to 2,751 kW) but would provide better control and management of water resources. The plant controls would be modified to allow smooth and continuous adjustment of powerhouse flows from a minimum of 5 cubic feet per second (cfs) to a maximum flow of 148 cfs.

The licensee's second amendment request concerned a reduction in the minimum flow requirement from 25 cfs to 10 cfs. The licensee stated that a reduction in the minimum flow would be more comparable with the upstream project's requirement of passing 5 cfs. The licensee stated that the installation of the new turbine equipment would provide more stable flows through the bypass reach of Cedar Draw. With a stabilized flow, stream bank vegetation would be enhanced, stream bank

erosion reduced, water quality improved and possibly the food supply for fish improved. Further, the licensee proposed to mitigate for the reduction in the minimum flow by installing two fish ladders at two man-made barriers in Cedar Draw. The fish ladders would provide approximately 3.2 miles of additional habitat in Cedar Draw by allowing fish passage from the Snake River.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9759 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-M

**Sunshine Act Meeting**

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** April 24, 1996, 10:00 a.m.

**PLACE:** 888 First Street, NE., Room 2C, Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

Note.—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Lois D. Cashell, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

Consent Agenda—Hydro, 651st Meeting—April 24, 1996, Regular Meeting (10:00 a.m.)

CAH-1.

Docket# EL87-5, 001, Island Power Company, Inc.

CAH-2.

Omitted

CAH-3.

Docket# P-2360, 026, Minnesota Power & Light Company  
Other#S P-2360, 032, Minnesota Power & Light Company

CAH-4.

Docket# P-2417, 002, Northern States Power Company

CAH-5.

Docket# P-3083, 072, Oklahoma Municipal Power Authority  
Other#S P-3083, 078, Oklahoma Municipal Power Authority  
P-3083, 080, Oklahoma Municipal Power Authority

CAH-6.

Docket# DI94-1, 001, Town of Estes Park, Colorado

CAH-7.

Docket# P-2456, 009, Public Service Company of New Hampshire

CAH-8.

Docket# P-5772, 005, City of Augusta, Georgia

Consent Agenda—Electric

CAE-1.

Docket# ER96-224, 000, Niagara Mohawk Power Corporation

CAE-2.

Docket# ER96-1059, 000, Orange and Rockland Utilities, Inc., Rockland Electric Company and Pike County Light & Power Company  
Other#S ER96-10, 000, Norstar Energy Limited Partnership

CAE-3.

Docket# ER96-1210, 000, Washington Water Power Company

CAE-4.

Docket# ER96-1211, 000, Ocean State Power

Other#S ER96-1212, 000, Ocean State Power II

CAE-5.

Docket# ER96-1208, 000, Interstate Power Company

CAE-6.

Docket# ER96-1075, 000, Central Illinois Light Company

CAE-7.

Docket# ER96-1285, 000, Illinois Power Company

CAE-8.

Docket# ER96-924, 000, Direct Access Management, LP

CAE-9.

Docket# EL96-20, 000, Illinois Power Company

Consent Agenda—Gas and Oil

CAG-1.

Omitted

CAG-2.

Omitted

CAG-3.

Docket# RP96-185, 000, Algonquin Gas Transmission Company

CAG-4.

Docket# RP96-186, 000, Southern Natural Gas Company

CAG-5.

Docket# RP96-187, 000, Iroquois Gas Transmission System, L.P.

CAG-6.

Omitted

CAG-7.

Docket# RP96-195, 000, Tennessee Gas Pipeline Company

CAG-8.

Docket# RP96-196, 000, ANR Pipeline Company

CAG-9.

Docket# RP96-197, 000, Carnegie Interstate Pipeline Company

CAG-10.

Omitted

CAG-11.

Docket# RP96-171, 000, Noram Gas Transmission Company

CAG-12.

Docket# RP96-189, 000, Ozark Gas Transmission System

CAG-13.

Docket# RP96-190, 000, Colorado Interstate Gas Company

CAG-14.

Docket# RP96-194, 000, Mississippi River Transmission Corporation

CAG-15.

Docket# RP96-199, 000, Mississippi River Transmission Corporation

CAG-16.

Docket# RP96-200, 000, Noram Gas Transmission Company

CAG-17.

Docket# TM96-3-31, 000, Noram Gas Transmission Company

CAG-18.

Docket# RP95-182, 003, ANR Pipeline Company

CAG-19.

Docket# RP96-136, 002, Algonquin Gas Transmission Company

CAG-20.

Omitted

CAG-21.

Docket# RP95-427, 000, El Paso Natural Gas Company

CAG-22.

Docket# RP95-460, 002, Northwest Pipeline Corporation

Other#S RP96-31, 002, Northwest Pipeline Corporation

CAG-23.

Docket# RP96-58, 002, Koch Gateway Pipeline Company

CAG-24.

Docket# RP96-7, 002, Regulation of Negotiated Transportation Services of Natural Gas Pipelines

CAG-25.

Docket# RP95-136, 001, Williams Natural Gas Company

CAG-26.

Docket# PR96-1, 000, Equitable Storage Company

CAG-27.

Docket# PR96-4, 000, Consumers Power Company

CAG-28.

Docket# PR96-5, 000, Dow Pipeline Company

Other#s PR96-5, 001, Dow Pipeline Company

CAG-29.

Docket# RP95-187, 004, Northwest Pipeline Corporation

Other#s RP94-220, 011, Northwest Pipeline Corporation

TM95-2-37, 004, Northwest Pipeline Corporation

CAG-30.

Docket# RP91-143, 030, Great Lakes Gas Transmission Limited Partnership

Other#s RP91-143, 031, Great Lakes Gas Transmission Limited Partnership

RP91-143, 032, Great Lakes Gas Transmission Limited Partnership

RP95-422, 002, Great Lakes Gas Transmission Limited Partnership

CAG-31.

Docket# RP92-237, 023, Alabama-Tennessee Natural Gas Company

Other#s RP92-237, 022, Alabama-Tennessee Natural Gas Company

CAG-32.

Docket# PL94-4, 001, Pricing Policy for New and Existing Facilities Constructed by Interstate Natural Gas Pipelines

CAG-33.

Docket# RP95-397, 005, Panhandle Eastern Pipe Line Company

CAG-34.

Docket# RP95-447, 004, Williams Natural Gas Company

CAG-35.

Docket# RP94-367, 003, National Fuel Gas Supply Corporation

Other#s CP95-50, 001, National Fuel Gas Supply Corporation

CP95-324, 001, National Fuel Gas Supply Corporation

CP95-578, 001, National Fuel Gas Supply Corporation

CP95-727, 001, National Fuel Gas Supply Corporation

CAG-36.

Docket# RP94-120, 011, Koch Gateway Pipeline Company  
 CAG-37.  
 Docket# RP95-182, 004, ANR Pipeline Company  
 CAG-38.  
 Docket# RM96-10, 000, Oil Pipeline Cost-of-Service Filing Requirements  
 CAG-39.  
 Docket# IS94-32, 000, Chevron Pipe Line Company  
 CAG-40.  
 Docket# MG96-1, 001, El Paso Natural Gas Company  
 CAG-41.  
 Docket# PR92-20, 000, Supenn Pipeline  
 CAG-42.  
 Docket# RP95-186, 000, Natural Gas Pipeline Company of America  
 Other#s RP94-400, 000, Natural Gas Pipeline Company of America  
 CAG-43.  
 Docket# CP93-258, 000, Mojave Pipeline Company  
 Other#s CP93-258, 001, Mojave Pipeline Company  
 CP93-258, 002, Mojave Pipeline Company  
 CP93-258, 003, Mojave Pipeline Company  
 CP93-258, 004, Mojave Pipeline Company  
 CP93-258, 005, Mojave Pipeline Company  
 CP93-258, 006, Mojave Pipeline Company  
 CP93-258, 007, Mojave Pipeline Company  
 CP93-258, 008, Mojave Pipeline Company  
 CAG-44.  
 Docket# CP95-621, 000, East Tennessee Natural Gas Company  
 CAG-45.  
 Docket# CP96-10, 000, Transwestern Pipeline Company  
 Other#s CP96-10, 001, Transwestern Pipeline Company  
 CP96-60, 000, Northwest Pipeline Corporation  
 CAG-46.  
 Docket# CP95-250, 000, Noram Gas Transmission Company  
 CAG-47.  
 Docket# CP96-52, 000, Pine Needle LNG Company, LLC  
 Other#s CP96-134, 000, Transcontinental Gas Pipe Line Corporation  
 CAG-48.  
 Docket# CP96-105, 000, Noram Gas Transmission Company  
 CAG-49. Omitted  
 CAG-50.  
 Docket# CP95-318, 000, Williams Gas Processing—Mid-Continent Region Company  
 Other#s CP95-317, 000, Williams Natural Gas Company  
 CAG-51.  
 Docket# CP96-72, 000, Lee 8 Storage Partnership  
 CAG-52.  
 Docket# RM95-4, 002, Revisions to Uniform System of Accounts, Forms, Statements, and Reporting Requirements for Natural Gas Co.

Hydro Agenda  
 H-1.  
 Reserved

Electric Agenda  
 E-1.

Docket# RM95-8, 000, Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission, et al.  
 Other#s RM94-7, 001, Recovery of Stranded Costs by Public Utilities and Transmitting Utilities Final Rule.  
 E-2.  
 Docket# RM95-9, 000, Open Access Same-Time System (Formerly Real-Time Information Networks) and Standards of Conduct Final Rule.  
 E-3.  
 Docket# RM96-11, 000, Capacity Reservation Tariffs for Electric Transmission Providers Notice of Proposed Rulemaking.

#### Oil and Gas Agenda

##### I. Pipeline Rate Matters

Docket# RM96-1, 000, Standards for Business Practices of Interstate Natural Gas Pipelines Notice of Proposed Rulemaking.

##### II. Pipeline Certificate Matters

PC-1.  
 Reserved  
 Dated: April 17, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9927 Filed 4-18-96; 1:19 pm]

BILLING CODE 6717-01-P

#### [Docket No. CP96-218-000, et al.]

#### Eastern Shore Natural Gas Company, et al.; Natural Gas Certificate Filings

April 16, 1996.

Take notice that the following filings have been made with the Commission:

##### 1. Eastern Shore Natural Gas Company

[Docket No. CP96-218-000]

Take notice that on February 29, 1996, Eastern Shore Natural Gas Company (Eastern Shore), Post Office Box 615, Dover, Delaware 19903-0615, tendered for filing an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Eastern Shore to (1) construct and operate 1.5 miles of 16-inch pipeline; and (2) abandon in place 1.5 miles of existing 10-inch pipeline, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. Eastern Shore states that the proposed pipeline segment, to be located in New Castle County, Delaware, would replace existing pipeline that must be relocated due to Delaware State Department of Transportation (DelDOT) highway construction. Construction of the proposed facilities is planned to be undertaken between Fall 1996 and Spring/Summer 1998. Eastern Shore

requests expedited processing of its application because it must conform to DelDOT's construction schedule.

Eastern Shore estimates that the incremental cost of upsizing the pipeline segment proposed in its application will be \$200,322 and estimates the total project cost to be \$798,504. Eastern Shore states that it will finance this amount initially from internally generated funds and short-term notes and that permanent financing will be arranged after construction has been completed. Eastern Shore requests that the total cost of these facilities be rolled-in to its total system costs for rate purposes.

*Comment date:* May 7, 1996, in accordance with Standard Paragraph F at the end of this notice.

##### 2. Great Lakes Gas Transmission Limited Partnership

[Docket No. CP96-297-000]

Take notice that on April 4, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed an abbreviated application, pursuant to Section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing Great Lakes to construct and operate 24.5 miles of 36-inch diameter pipeline loop in Delta and Mackinac Counties, Michigan, all as more fully described in the application that is on file with the Federal Energy Regulatory Commission (Commission) and open to public inspection.

Great Lakes says that the proposed facilities will complete the looping of its 968-mile mainline system and will provide greater service reliability, additional operational flexibility, and annual fuel savings of up to 1.3 Bcf. Great Lakes also says that rolling-in the \$44,300,000 cost of the proposed facilities will increase its existing rates by less than 5%.

*Comment date:* May 7, 1996, in accordance with Standard Paragraph F at the end of this notice.

##### 3. Tennessee Gas Pipeline Company

[Docket No. CP96-305-000]

Take notice that on April 9, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252 filed in Docket No. CP96-305-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to install a new delivery point in Colorado County, Texas to deliver gas to Channel Industries Gas Company (Channel) under Tennessee's blanket certificate