

and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on April 5, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and FES.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Illinois Power Company

[Docket No. ER96-1509-000]

Take notice that on April 4, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing non-firm transmission agreements under which Valero Power Services Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 23, 1996.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Illinois Power Company

[Docket No. ER96-1510-000]

Take notice that on April 4, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Valero Power Services Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 20, 1996.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Electric Power Company

[Docket No. ER96-1511-000]

Take notice that on April 5, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Federal Energy Sales Inc. (Federal Energy). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Federal Energy to

receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Federal Energy, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Electric Power Company

[Docket No. ER96-1512-000]

Take notice that on April 5, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and UtiliCorp United (UtiliCorp). The Transmission Service Agreement allows UtiliCorp to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, under Docket No. ER95-1474, Rate Schedule STNF.

Wisconsin Electric requests an effective date of sixty days from the filing. Copies of the filing have been served on UtiliCorp, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9817 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC96-16-000, et al.]

MidAmerica Energy Company, et al.; Electric Rate and Corporate Regulation Filings

April 16, 1996.

Take notice that the following filings have been made with the Commission:

1. MidAmerican Energy Company

[Docket No. EC96-16-000]

Take notice that on April 12, 1996, MidAmerican Energy Company tendered for filing a Supplement to Exhibit G to the Application for Order Authorizing Corporate Reorganization filed in the above-referenced docket on March 29, 1996.

Comment date: May 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Newgulf Power Venture, Inc.

[Docket No. EG96-55-000]

On April 11, 1996, Newgulf Power Venture, Inc. (Applicant), 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a wholly owned subsidiary of CSW Energy, Inc., which is a wholly owned subsidiary of Central and South West Corporation, a registered holding company. Applicant intends, directly or indirectly, to own and operate all or part of eligible facilities including, without limitation, an 85 MW electric generating facility located in or near Wharton County, Texas.

Comment date: May 7, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Montaup Electric Company

[Docket No. ER94-1062-004]

Take notice that on April 12, 1996, Montaup Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Public Service Electric and Gas Company

[Docket Nos. ER95-1286-001, ER95-1287-000, ER95-1288-000, ER95-1289-000, ER95-1290-000 and EL96-6-000]

Take notice that on April 5, 1996, Public Service Electric and Gas Company tendered for filing a

compliance report applicable to the offer of settlement between the Boroughs of Milltown, South River, and Park Ridge, New Jersey; Jersey Central Power & Light Company; and Atlantic City Electric Company in Docket Nos. ER95-1286-000, ER95-1287-000, ER95-1288-000, ER95-1290-000 and EL96-6-000.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Company

[Docket No. ER96-1004-001]

Take notice that on April 12, 1996, New England Power Company tendered for filing its refund report in the above-referenced docket.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. New England Ventures, Inc.

[Docket No. ER96-1387-000]

Take notice that on April 11, 1996, New England Ventures, Inc. tendered for filing an amendment to its March 25, 1996 filing filed in this docket.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Public Service Corporation

[Docket No. ER96-1435-000]

Take notice that on March 26, 1996, Wisconsin Public Service Corporation (WPSC) tendered for filing an executed Transmission Service Agreement between WPSC and Noram Energy Services. The Agreement provides for transmission service under the Comparable Transmission Service Tariff, FERC Original Volume No. 7.

WPSC requests that the agreement become effective retroactively to March 11, 1996.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER96-1513-000]

Take notice that on April 5, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Sonat Power Marketing, Inc. (Sonat). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Sonat to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Sonat, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Green Mountain Power Corporation

[Docket No. ER96-1514-000]

Take notice that on April 5, 1996, Green Mountain Power Corporation (GMP), tendered for filing a Service Agreement for sales of capacity and energy under its FERC Electric Tariff, Original Volume No. 2 (Opportunity Transmission Tariff) to Vermont Electric Cooperative, Inc. GMP has requested waiver of the notice requirements of the Commission's regulations in order to permit the Service Agreement to be made effective as of April 1, 1996.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Kentucky Utilities Company

[Docket No. ER96-1515-000]

Take notice that on April 8, 1996, Kentucky Utilities Company (KU), tendered for filing service agreements between KU and Commonwealth Edison Company, and KU and Florida Power Corporation under its TS Tariff. KU requests effective dates of March 6, 1996 and March 15, 1996, respectfully, for these two Agreements.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. SEMCOR, Inc.

[Docket No. ER96-1516-000]

Take notice that on April 8, 1996, SEMCOR, Inc. (SEMCOR), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the Commission's order accepting the Rate Schedule for filing.

SEMCOR intends to engage in electric power and energy transactions as a marketer. In these transactions, SEMCOR proposes to charge market-determined rates, mutually agreed upon by the parties. All sales and purchases will be arms-length transactions.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Southern Company Services, Inc.

[Docket No. ER96-1517-000]

Take notice that on April 8, 1996, Southern Company Services, Inc. (SCS),

acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed six (6) service agreements between SCS, as agent of the Southern Companies, and (i) Federal Energy Sales, Inc., (ii) Entergy Power, Inc. (iii) Entergy Power Marketing Corporation, (iv) Jacksonville Electric Authority, (v) Utilicorp United, Inc., and (vi) Eastex Power Marketing, Inc. for non-firm transmission service under the Point-to-Point Transmission Service Tariff of Southern Companies.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER96-1518-000]

Take notice that on April 8, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a transmission service agreement between itself and Upper Peninsula Power Company (UPPCO). The agreement provides for 2 MW of firm point-to-point transmission service to be rendered from Wisconsin Power and Light Company (WP&L) to UPPCO's isolated Iron River Michigan service area for the six months ending September 30, 1996.

Wisconsin Electric respectfully requests waiver of the Commission's advance notice requirements in order to permit an effective date of April 1, 1996, in order to comply with UPPCO's March 12, 1996 requests for service. Wisconsin Electric is authorized to state that UPPCO joins in the requested effective date.

Copies of the filing have been served on UPPCO, WP&L, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

[Docket No. ER96-1519-000]

Take notice that on April 8, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Power and Light Company

[Docket No. ER96-1520-000]

Take notice that on April 8, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated April 2, 1996, establishing Engelhard Power Marketing, Inc. as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of April 2, 1996 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-1521-000]

Take notice that on April 8, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Morgan Stanley Capital Group, Inc. (MSCG) dated. This Service Agreement specifies that MSCG has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995 in Docket No. ER95-791-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good causes shown and an effective date of April 2, 1996 for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on MSCG.

Comment date: April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9814 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-P

Notice of Request for Amendment of Project License

April 16, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for Amendment of Project License.

b. *Project No.:* 8278.

c. *Date Filed:* March 18, 1996.

d. *Applicant:* Crystal Springs Hydroelectric, L.P.

e. *Name of Project:* Cedar Draw Creek Project.

f. *Location:* On Cedar Draw Creek in Twin Falls County, Idaho.

g. *File Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Dell Keehn, 11225 S.E. 6th, Suite 100, Bellevue, Washington 98004, (206) 453-0500.

i. *FERC Contact:* Thomas LoVullo, (202) 219-1168.

j. *Comment Date:* May 23, 1996.

k. *Description of Amendments:* (1) Crystal Springs Hydroelectric, L.P. (licensee) requested to install a variable flow turbine (multiple jet, impulse type) in place of one of the project's four fixed-flow turbines. The licensee stated that installation of the variable flow turbine would slightly reduce the generation capacity of the project (from 2,924 kilowatts (kW) to 2,751 kW) but would provide better control and management of water resources. The plant controls would be modified to allow smooth and continuous adjustment of powerhouse flows from a minimum of 5 cubic feet per second (cfs) to a maximum flow of 148 cfs.

The licensee's second amendment request concerned a reduction in the minimum flow requirement from 25 cfs to 10 cfs. The licensee stated that a reduction in the minimum flow would be more comparable with the upstream project's requirement of passing 5 cfs. The licensee stated that the installation of the new turbine equipment would provide more stable flows through the bypass reach of Cedar Draw. With a stabilized flow, stream bank vegetation would be enhanced, stream bank

erosion reduced, water quality improved and possibly the food supply for fish improved. Further, the licensee proposed to mitigate for the reduction in the minimum flow by installing two fish ladders at two man-made barriers in Cedar Draw. The fish ladders would provide approximately 3.2 miles of additional habitat in Cedar Draw by allowing fish passage from the Snake River.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9759 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-M