

greater than 1.0 because some respondents are required to submit both of the FERC-567 filing requirements while others are required to submit only one of the two.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g., permitting electronic submission of responses.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9816 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-140-001]

### **Columbia Gas Transmission Corporation; Notice of Compliance Filing**

April 16, 1996.

Take notice that on April 11, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing documentation in compliance with the Commission's March 27, 1996 letter order in the above-referenced docket. This documentation reflects accounts in which the related Accrued-But-Not-Paid Gas Costs were booked.

Columbia notes that it requested a waiver of the letter order to the extent necessary to protect certain sensitive information related to its accruals for individual producers.

Columbia also states it provided a running total of the Accrued-But-Not-Paid Gas Costs which shows how the total relates to the benchmark least of cap set out in Article VII, Section C, of its Customer Settlement in Docket No. GP94-2.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9761 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-179-002 and RP96-164-001]

### **Northern Natural Gas Company; Notice of Compliance Filing**

April 16, 1996.

Take notice that on April 12, 1996, Northern Natural Gas Company (Northern), tendered for filing schedules recomputing certain charges to comply with the Commission's Order issued March 28, 1996 in the above referenced Docket Nos. RP96-164-000, pursuant to which Order Northern was directed to recompute its GSR price differentials according to the requirements of Section 25.G of its tariff and to file tariff sheets and supporting workpapers reflecting

that recomputation, within 15 days of the issuance of the order.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken by this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9760 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1168-008, et al.]

### **Energy Source Power, et al.; Electric Rate and Corporate Regulation Filings**

April 15, 1996.

Take notice that the following filings have been made with the Commission:

#### **1. Energy Source Power**

[Docket No. ER94-1168-008]

Take notice that on April 3, 1996, Energy Source Power tendered for filing a letter stating that effective April 1, 1996 Vesta Energy Alternatives Company's name has been changed to Energy Source Power.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### **2. Jersey Central Power & Light Company**

[Docket No. ER96-393-000]

Take notice that on April 3, 1996, Jersey Central Power & Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### **3. Northern Indiana Public Service Company**

[Docket No. ER96-1498-000]

Take notice that on April 3, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern

Indiana Public Service Company and Koch Power Services, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Koch Power Services, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-395-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 71 FERC ¶ 61,014 (1996).

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Duke Power Company

[Docket No. ER96-1499-000]

Take notice that on April 4, 1996, Duke Power Company (Duke), tendered for filing a Schedule MR Transaction Sheet under Service Agreement No. 3 of Duke's FERC Electric Tariff, Original Volume No. 3.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Duke Power Company

[Docket No. ER96-1500-000]

Take notice that on April 4, 1996, Duke Power Company (Duke), tendered for filing Notices of Cancellation of (1) Schedule MR Transaction Sheets between Duke and PECO Energy Company dated January 31, 1996, February 2, 1996 (two transactions) and February 3, 1996, (2) Schedule MR Transaction Sheet between Duke and Koch Power Services, Inc. dated February 6, 1996, and (3) Schedule MR Transaction Agreement between Duke and Ohio Edison Company dated February 6, 1996.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 6. MidAmerican Energy Company

[Docket No. ER96-1501-000]

Take notice that on April 4, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, tendered for filing a Second Amendment dated March 12, 1996, and entered into by MidAmerican and the City of Independence, Missouri (Independence) to Firm Power Interchange Service Agreement, as amended, dated August 21, 1983, and entered into by Iowa Public Service Company (IPS), a

predecessor of MidAmerican and Independence. This Second Amendment supplements Rate Schedule FERC No. 46, as supplemented, of Midwest Power Systems Inc., a predecessor of MidAmerican and a successor to IPS.

MidAmerican proposes to make the rate schedule change effective on or before June 1, 1996, because such date is the first date on which the first of the changes provided by the Second Amendment take effect. As a result, MidAmerican has requested a waiver of the Commission's 60-day notice requirement for this filing.

Copies of the filing were served upon Independence, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Louisville Gas and Electric Company

[Docket No. ER96-1502-000]

Take notice that on April 4, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Citizens Lehman Power Sales under Rate GSS.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Eagle Gas Marketing Company

[Docket No. ER96-1503-000]

Take notice that on April 4, 1996, Eagle Gas Marketing Company (Eagle), petitioned the Commission for (1) blanket authorization to sell electricity at market-based rates; (2) a disclaimer of jurisdiction over Eagle's power brokering activities; (3) acceptance of Eagle's Rate Schedule FERC No. 1; (4) waiver of certain Commission Regulations; and (5) such other waivers and authorizations as have been granted to other power marketers, all as more fully set forth in Eagle's petition on file with the Commission.

Eagle states that it intends to engage in electric power transactions as a broker and as a marketer. In transactions where Eagle acts as a marketer, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with purchasing parties.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 9. San Diego Gas & Electric Company

[Docket No. ER96-1504-000]

Take notice that on April 4, 1996, San Diego Gas & Electric Company (SDG&E),

tendered for filing a change in rates for service under the following Agreements with Southern California Edison Company (Edison):

(1) Short-Term Firm Transmission Service Agreement, Rate Schedule FERC No. 58;

(2) Interruptible Transmission Service Agreement, Rate Schedule FERC No. 59; and

(3) Firm Transmission Service Agreement, Rate Schedule FERC No. 60. SDG&E respectfully requests, pursuant to § 35.11, waiver of prior notice requirements specified in § 35.3 of the Commission's regulations, and an effective date of January 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Edison.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER96-1505-000]

Take notice that on April 4, 1996, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for Power Transactions with Cinergy Services, Inc. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms of the Agreement.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 11. The Toledo Edison Company

[Docket No. ER96-1506-000]

Take notice that on April 4, 1996, The Toledo Edison Company, tendered for filing a Notice of Termination of FERC Rate Schedule No. 42.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. New York State Electric & Gas Corporation

[Docket No. ER96-1508-000]

Take notice that on April 4, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12 (1995), as an initial rate schedule, an agreement with Federal Energy Sales, Inc. (FES). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to FES and FES will provide from NYSEG either capacity

and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on April 5, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and FES.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 13. Illinois Power Company

[Docket No. ER96-1509-000]

Take notice that on April 4, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing non-firm transmission agreements under which Valero Power Services Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 23, 1996.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 14. Illinois Power Company

[Docket No. ER96-1510-000]

Take notice that on April 4, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Valero Power Services Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 20, 1996.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 15. Wisconsin Electric Power Company

[Docket No. ER96-1511-000]

Take notice that on April 5, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Federal Energy Sales Inc. (Federal Energy). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Federal Energy to

receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Federal Energy, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 16. Wisconsin Electric Power Company

[Docket No. ER96-1512-000]

Take notice that on April 5, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and UtiliCorp United (UtiliCorp). The Transmission Service Agreement allows UtiliCorp to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, under Docket No. ER95-1474, Rate Schedule STNF.

Wisconsin Electric requests an effective date of sixty days from the filing. Copies of the filing have been served on UtiliCorp, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9817 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC96-16-000, et al.]

### MidAmerica Energy Company, et al.; Electric Rate and Corporate Regulation Filings

April 16, 1996.

Take notice that the following filings have been made with the Commission:

#### 1. MidAmerican Energy Company

[Docket No. EC96-16-000]

Take notice that on April 12, 1996, MidAmerican Energy Company tendered for filing a Supplement to Exhibit G to the Application for Order Authorizing Corporate Reorganization filed in the above-referenced docket on March 29, 1996.

*Comment date:* May 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Newgulf Power Venture, Inc.

[Docket No. EG96-55-000]

On April 11, 1996, Newgulf Power Venture, Inc. (Applicant), 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a wholly owned subsidiary of CSW Energy, Inc., which is a wholly owned subsidiary of Central and South West Corporation, a registered holding company. Applicant intends, directly or indirectly, to own and operate all or part of eligible facilities including, without limitation, an 85 MW electric generating facility located in or near Wharton County, Texas.

*Comment date:* May 7, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 3. Montaup Electric Company

[Docket No. ER94-1062-004]

Take notice that on April 12, 1996, Montaup Electric Company tendered for filing its refund report in the above-referenced docket.

*Comment date:* April 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Public Service Electric and Gas Company

[Docket Nos. ER95-1286-001, ER95-1287-000, ER95-1288-000, ER95-1289-000, ER95-1290-000 and EL96-6-000]

Take notice that on April 5, 1996, Public Service Electric and Gas Company tendered for filing a