

Copies of the filing have been served on Western, Plains, LAC, NTUA, SPS, EPE, COG, KAFB, and the New Mexico Public Utility Commission. Copies of the filing are available for public inspection at PNM's offices in Albuquerque, New Mexico.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

[Docket No. ER96-1463-000]

Take notice that on April 1, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a service agreement between LG&E and Michigan Public Power Agency (MPPA) under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Public Service Corporation

[Docket No. ER96-1464-000]

Take notice that on April 1, 1996, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with Aquila Power Corporation under its CS-1 Coordination Sales Tariff.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power Corporation

[Docket No. ER96-1465-000]

Take notice that on April 1, 1996, Florida Power Corporation, tendered for filing a service agreement providing for service to Delhi Energy Services, Inc. pursuant to Florida Power's power sales tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on April 2, 1996.

Florida Power requests that the Commission waive its notice of filing requirements to allow the Service Agreement to become effective on the date listed above.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Kansas Gas and Electric Company

[Docket No. ER96-1466-000]

Take notice that on April 1, 1996, Kansas Gas and Electric Company (KGE), tendered for filing a proposed new service schedule under the Second Supplement to the Electric

Interconnection Agreement (the Operating Agreement) between KGE and Western Resources, Inc. (Western Resources). KGE states that the proposed service schedule provides for the sale of capacity under the Operating Agreement (Supplement No. 27 to FERC Rate Schedule No. 93) between KGE and Western Resources.

Copies of the filing were served upon Western Resources, Inc. and the Kansas Corporation Commission.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Western Resources, Inc.

[Docket No. ER96-1467-000]

Take notice that on April 1, 1996, Western Resources, Inc. (Western Resources), tendered for filing a proposed change to its Federal Energy Regulatory Commission Electric Rate Schedule No. 235. Western Resources states the purpose of the change is to provide generation deferral service to the City of Sabetha. The change is proposed to become effective June 1, 1996. Copies of the filing were served upon the City of Sabetha and the Kansas Corporation Commission.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Western Resources, Inc.

[Docket No. ER96-1468-000]

Take notice that on April 1, 1996, Western Resources, Inc., tendered for filing a participation power agreement and a firm transmission service agreement between Western Resources and the City of Burlington, Kansas and an electric service agreement between Kansas Gas and Electric Company and the City of Burlington, Kansas. The agreements are proposed to become effective June 1, 1996.

A copy of this filing was served upon the City of Burlington, Kansas and the Kansas Corporation Commission.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Northeast Utilities Service Company

[Docket No. ER96-1469-000]

Take notice that on April 1, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement and a Certificate of Concurrence with the Vermont Electric Cooperative, Inc. (VEC) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to VEC.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. David M. Wilks

[Docket No. ID-2954-000]

Take notice that on March 27, 1996, David M. Wilks (Applicant) tendered for filing under section 305(b) of the Federal Power Act to hold the following positions:

Director; President and Chief Operating Officer—Southwestern Public Service Company

Director—Utility Engineering Corporation

Comment date: April 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Robert H. Spilman

[Docket No. ID-2955-000]

Take notice that on March 28, 1996, Robert H. Spilman (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Director—Virginia Electric and Power Company

Director—NationsBank Corporation

Comment date: April 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9439 Filed 4-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-1441-000, et al.]

**New England Power Company, et al.;
Electric Rate and Corporate Regulation
Filings**

April 9, 1996.

Take notice that the following filings have been made with the Commission:

1. New England Power Company

[Docket No. ER96-1441-000]

Take notice that on March 29, 1996, New England Power Company (NEP) submitted for filing a contract between NEP and the Town of Littleton, New Hampshire, Water and Light Department (Littleton). The Contract provides for sales of electricity, under Schedule III-C of NEP's FERC Electric Tariff, Original Volume No. 1, to Littleton on an interruptible basis for Littleton's resale to its customer Montgomery Wire Corporation.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Southern Company Services, Inc.

[Docket No. ER96-1442-000]

Take notice that on March 29, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Citizens Lehman Power Sales. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Ohio Edison Company, Pennsylvania Power Company

[Docket No. ER96-1443-000]

Take notice that on March 29, 1996, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for Power Transactions with the City of Dover, Ohio. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms of the Agreement.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Company Services, Inc.

[Docket No. ER96-1444-000]

Take notice that on March 29, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Eastex Power Marketing, Inc. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Company Services, Inc.

[Docket No. ER96-1445-000]

Take notice that on March 29, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Louis Dreyfus Electric Power, Inc. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. KC United Corp.

[Docket No. ER96-1446-000]

Take notice that on March 29, 1996, pursuant to § 205 of the Federal Power Act and Part 35 of the Commission's regulations, KC United Corp. (KCU), the surviving corporation in the merger of UtiliCorp United Inc. (UtiliCorp) and Kansas City Power & Light Company (KCPL), submitted for filing two transmission service tariffs: a Network Integration Service Tariff and a Point-to-Point Transmission Service Tariff for the Missouri-Kansas operations of the merged company. The tariffs are virtually identical to the *pro forma* tariffs included in the Commission's Open Access Notice of Proposed Rulemaking (Docket No. RM95-8-000).

KCU is making this filing in connection with the proposed merger of UtiliCorp and KCPL with and into KCU. The transmission service will be provided under a single system rate. The Applicants request that the Commission waive the full filing requirements contained in § 35.13 of the Commission's regulations.

Copies of the filing were served upon KCU's jurisdictional customers and the affected state public service commissions.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Mid-Continent Area Power Pool

[Docket No. ER96-1447-000]

Take notice that on March 29, 1996, the members of the Mid-Continent Area Power Pool (MAPP) who are subject to the jurisdiction of the Commission as "public utilities" filed a Restated Agreement to amend and restate the existing MAPP Agreement.

The Restated Agreement opens up the membership in MAPP and preserves and enhances the reliability and power pool functions of MAPP. In addition, the Restated Agreement incorporates into MAPP a Regional Transmission Group and establishes a Power and Energy Market. MAPP requests an effective date of May 28, 1996.

Copies of the filing have been served on the regulatory commissions of Illinois, Iowa, Michigan, Minnesota, Nebraska, North Dakota, South Dakota and Wisconsin.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Kansas City Power & Light Company

[Docket No. ER96-1448-000]

Take notice that on March 29, 1996, Kansas City Power & Light Company (KCPL), tendered for filing Amendatory Agreement No. 1 to Municipal Wholesale Firm Power Contract, between KCPL and the City of Prescott, Kansas, dated March 11, 1996, and associated Service Schedule. KCPL states that the Amendatory Agreement revises the Agreement pursuant to KCPL's Open Season.

KCPL requests waiver of the Commission's notice requirements.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Southwestern Public Service Company

[Docket No. ER96-1449-000]

Take notice that on March 29, 1996, Southwestern Public Service Company

(Southwestern), tendered for filing proposed changes in its rate schedules to its full requirements wholesale customers.

The change in rates is necessary to the operation of Southwestern's wholesale interruptible program and conforms to its agreements with Southwestern's wholesale customers.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Atlantic City Electric Company

[Docket No. ER96-1450-000]

Take notice that on March 29, 1996, Atlantic City Electric Company (ACE), tendered for filing Agreements for Short-Term Energy Transactions between (1) ACE and Pennsylvania Power and Light (PP&L); (2) ACE and Sonat Power Marketing, Inc. (SPM); and (3) ACE and Aquila Power Corporation (APC). ACE requests that the Agreements be accepted to become effective March 30, 1996.

Copies of the filing were served on PP&L, SPM and APC and the New Jersey Board of Regulatory Commissioners.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Central Illinois Public Service Company

[Docket No. ER96-1451-000]

Take notice that on March 29, 1996, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated February 1, 1996, establishing Cinergy Services, Inc. (CSI) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of February 28, 1996, for the service agreement with CSI. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon CSI and the Illinois Commerce Commission.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. MidAmerican Energy Company

[Docket No. ER96-1452-000]

Take notice that on March 29, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, tendered for filing the Second Amendment dated March 20, 1996 and entered into by MidAmerican and Corn Belt Power Cooperative (Cooperative) to Electric Transmission Interconnection Agreement dated March 1, 1991 and entered by Iowa Public Service

Company (IPS), a predecessor to MidAmerican and Cooperative. The Second Amendment modifies Supplement Nos. 22 and 23 to Rate Schedule FERC No. 35 which Supplements were filed by Midwest Power Systems Inc., a predecessor to MidAmerican and a successor to IPS, and accepted for filing by the Commission in Docket No. ER94-373-000. MidAmerican proposes to make the rate schedule change effective on June 1, 1996.

Copies of the filing were served upon Cooperative, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Washington Water Power Company

[Docket No. ER96-1453-000]

Take notice that on March 29, 1996, Washington Water Power Company, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Cogentrix Energy Power Marketing, Inc.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Company

[Docket No. ER96-1454-000]

Take notice that on March 29, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Valero Power Services Company for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements be permitted to become effective on April 1, 1996, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's regulations.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Electric Power Company

[Docket No. ER96-1455-000]

Take notice that on March 29, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Eastex Power Marketing, Inc. (Eastex). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service

Agreement allows Eastex to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474. 3

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served upon Eastex, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Puget Sound Power & Light Company

[Docket No. ER96-1456-000]

Take notice that on March 25, 1996, Puget Sound Power & Light Company, tendered for filing its proposed non-discriminatory, open access Network Transmission Tariff, in accordance with the Commission's Notice of Proposed Rulemaking issued March 29, 1995 in Docket No. RM95-8-000 and Docket No. RM94-7-000.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Carolina Power & Light Company

[Docket No. ER96-1458-000]

Take notice that on March 29, 1996, Carolina Power & Light Company (Carolina), tendered for filing separate Service Agreements executed between Carolina and the following Eligible Entities Oglethorpe Power Corporation, USGen Power Services, L.P., Illinois Power Company, and Eastex Power Marketing, Inc. Service to each Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Black Hills Corporation

[Docket No. ER96-1459-000]

Take notice that on March 29, 1996, Black Hills Corporation, which operates its electric utility business under the assumed name of Black Hills Power and Light Company (BHC), tendered for filing a Point-to-Point Transmission Service tariff and a Network Integration Service tariff.

The tariffs provide eligible transmission customers the opportunity to contract for various transmission and ancillary services from BHC.

Copies of the filing were provided to the South Dakota Public Utilities

Commission, the Wyoming Public Service Commission, and the Montana Public Service Commission.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9398 Filed 4-16-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5458-4]

Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses; Approval of a Notification of Intent to Certify Equipment

AGENCY: Environmental Protection Agency.

ACTION: Notice of Agency Certification of Equipment for the Urban Bus Retrofit/Rebuild Program.

SUMMARY: The Agency received a notification of intent to certify equipment signed September 6, 1996 from Johnson Matthey Inc. (Johnson Matthey) with principal place of business at 460 East Swedesford Road, Wayne, PA 19087-1880 for certification of urban bus retrofit/rebuild equipment pursuant to 40 CFR 85.1401-85.1415. The equipment is applicable to petroleum-fueled Detroit Diesel Corporation (DDC) two-cycle engines originally installed in an urban bus from model year 1979 to model year 1993, exclusive of the DDC 6L71TA 1990 model year engines, all alcohol fueled engines, and models which were manufactured with particulate trap

devices (see Table A). On December 13, 1995, EPA published a notice in the Federal Register that the notification had been received and made the notification available for public review and comment for a period of 45-days (60 FR 64048). EPA has completed its review of this notification, and the comments received, and the Director of the Engine Programs and Compliance Division has determined that it meets all the requirements for certification. Accordingly, EPA approves the certification of this equipment.

The certified equipment provides 25 percent or greater reduction in exhaust emissions of particulate matter (PM) for the engines for which it is certified.

The Johnson Matthey notification, as well as other materials specifically relevant to it, are contained in Public Docket A-93-42, category XI, entitled "Certification of Urban Bus Retrofit/Rebuild Equipment". This docket is located in room M-1500, Waterside Mall (Ground Floor), U.S. Environmental Protection Agency, 401 M Street SW, Washington, DC 20460.

Docket items may be inspected from 8:00 a.m. until 5:30 p.m., Monday through Friday. As provided in 40 CFR Part 2, a reasonable fee may be charged by the Agency for copying docket materials.

DATES: The date of this notice April 17, 1996 is the effective date of certification for the equipment described in the Johnson Matthey notification. This certified equipment may be used immediately by urban bus operators. Operators who have chosen to comply with program 1 or program 2 can utilize this equipment or other equipment that is certified for any engine that is listed in Table A that undergoes rebuild.

FOR FURTHER INFORMATION CONTACT:

Anthony Erb, Engine Compliance Programs Group, Engine Program & Compliance Division (6403J), U.S. Environmental Protection Agency, 401 M St. SW, Washington, D.C. 20460. Telephone: (202) 233-9259.

SUPPLEMENTARY INFORMATION:

I. Background

By a notification of intent to certify signed September 6, 1995, Johnson Matthey applied for certification of equipment applicable to petroleum-fueled Detroit Diesel Corporation (DDC) two-cycle engines originally installed in an urban bus from model year 1979 to model year 1993, exclusive of the DDC 6L71TA 1990 model year engines and models which were manufactured with particulate trap devices or alcohol fueled (see Table A). The notification of

intent to certify states that the equipment being certified is a catalytic exhaust muffler (CEM). The CEM contains an oxidation catalyst developed specifically for diesel applications, packaged as a direct replacement for the muffler. The application demonstrates that the candidate equipment provides a 25 percent or greater reduction in emissions of particulate matter (PM) for petroleum fueled diesel engines relative to an original engine configuration with no after treatment installed.

Certification is applicable to engines that are rebuilt to original specifications, or in-use engines that are not rebuilt at the time the CEM is installed provided the engine meets engine oil consumption limits specified by Johnson Matthey. According to Johnson Matthey, a 6V engine that uses more than one quart of oil per 10 hours of operation, or an 8V engine that uses more than 1.5 quarts of oil per 10 hours of operation, must be rebuilt. Johnson Matthey is also certifying a 25 percent reduction in PM for engines that are retrofit/rebuilt with certified new rebuild kits that do not include after treatment devices. This will apply only when the CEM is installed at the same time the retrofit/rebuild occurs. Currently, this applies to the DDC retrofit/rebuild kit which was certified on October 2, 1995 (60 FR 51472).

Certification of the Johnson Matthey CEM does not trigger any new program requirements for applicable engines, as the requirement to use equipment certified to achieve at least a 25% reduction has already been triggered for these engines. Johnson Matthey stated that it would offer the equipment for less than \$2000 (in 1992 dollars).

The CEM contains an oxidation catalyst developed specifically for diesel applications, packaged as a direct replacement for the muffler.

Using engine dynamometer testing in accordance with the Federal Test Procedure for heavy-duty diesel engines, Johnson Matthey documented significant reductions in PM emissions after retrofit. This amounted to a 50% PM reduction in the pre-rebuild retrofit test and a 38% reduction in the post-rebuild retrofit test. The test data show that engines with the certified retrofit equipment installed comply with applicable Federal emission standards for hydrocarbon (H.C.), carbon monoxide (CO), oxides of nitrogen (NO), and smoke emissions in addition to demonstrating reductions in PM exhaust emissions.