

the issues in the above-referenced proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Betsy R. Carr at (202) 208-1240 or Anja Clark at (202) 208-2034.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9094 Filed 4-11-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-294-000]**

**Southern Natural Gas Company;  
Notice of Application to Abandon**

April 8, 1996.

Take notice that on April 1, 1996, Southern Natural Gas Company (Applicant), Post Office Box 2563, Birmingham Alabama 35202-2563, filed pursuant to Section 7(b) of the Natural Gas Act, for authority to abandon, by Sale to Vastar Resources, Inc. (Vastar) 13.05 miles of 18 inch natural gas pipeline, extending from the Vastar Platform in South Pass Block 60 to a subsea valve located at Lambert Grid Coordinates X=2,784,488' and Y=198,266' in Main Pass Block 151, offshore Louisiana. Applicant also requests authority to abandon the receiving and delivery stations located on the South Pass 60 Platform.

Additionally, Applicant requests a determination from the Commission that the facilities to be abandoned will be a nonjurisdictional gathering facility under Section 1(b) of the NGA upon completion of the sale to Vastar.

Any person desiring to be heard or make any protest with reference to said application should on or before April 29, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required, or if the Commission on its own review of the matter finds that permission and approval of the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9093 Filed 4-11-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-741-000, et al.]**

**MidAmerican Energy Company, et al.;  
Electric Rate and Corporate Regulation  
Filings**

April 5, 1996.

Take notice that the following filings have been made with the Commission:

**1. MidAmerican Energy Company**

[Docket No. ER96-741-000]

Take notice that on March 14, 1996, MidAmerican Energy Company (MidAmerican), One River Center Place, 106 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, successor by merger to Midwest Power Systems Inc. (Midwest Power) and Iowa-Illinois Gas and Electric Company (Iowa-Illinois), filed a Notice of Cancellation of certain rate schedules described as follows:

Rate Schedule FERC No. 20, as supplemented, effective June 13, 1983 and filed with the Commission by Iowa Power & Light Company, predecessor of Midwest Power (Interconnection Agreement dated June 13, 1983 between Iowa Power & Light Company and Iowa-Illinois);

Rate Schedule FERC No. 50, as supplemented, effective June 13, 1983 and filed with the Commission by Iowa-Illinois (Interconnection Agreement dated June 13, 1983 between Iowa

Power & Light Company and Iowa-Illinois);

Rate Schedule FERC No. 68, as supplemented, effective July 9, 1982 and filed with the Commission by Iowa Public Service Company, predecessor of Midwest Power (Interconnection Agreement dated June 14, 1982 between Iowa Public Service Company and Iowa-Illinois);

Rate Schedule FERC No. 46, as supplemented, effective July 9, 1982 and filed with the Commission by Iowa-Illinois (Interconnection Agreement dated June 14, 1982 between Iowa Public Service Company and Iowa-Illinois);

Rate Schedule FERC No. 59, as supplemented, effective May 1, 1988 and filed with the Commission by Iowa-Illinois (Agreement dated May 1, 1988 for firm power sales from May 1, 1988 through October 31, 1988 by Iowa-Illinois to Iowa Power Inc., a predecessor of Midwest Power);

Rate Schedule FERC No. 82, as supplemented, effective May 6, 1995 and filed with the Commission by Midwest Power (Transmission Service Agreement dated March 1, 1995 with Rainbow Energy Marketing Corporation);

Rate Schedule FERC No. 65, as supplemented, effective January 31, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 7, 1994 with Enron Power Marketing Inc.);

Rate Schedule FERC No. 66, as supplemented, effective February 16, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with AES Power Inc.);

Rate Schedule FERC No. 67, as supplemented, effective February 16, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Citizens Lehman Power Sales);

Rate Schedule FERC No. 68, as supplemented, effective February 16, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Heartland Energy Services Inc.);

Rate Schedule FERC No. 69, as supplemented, effective February 16, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Rainbow Energy Marketing Corporation);

Rate Schedule FERC No. 70, as supplemented, effective March 3, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Electric Clearinghouse, Inc.); and

Rate Schedule FERC No. 71, as supplemented, effective April 14, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Louis Dreyfus Electric Power Inc.)

MidAmerican states that it is cancelling Rate Schedule FERC Nos. 20, 50, 68 and 46, as described above, because they consist of Interconnection Agreements entered into by MidAmerican's predecessors by merger who were the only parties to such agreements. MidAmerican further states that it is cancelling Rate Schedule FERC No. 59, as described above, because it consists of a power sales agreement between MidAmerican's predecessors by merger who were the only parties to such agreement and the agreement expired on October 31, 1988 by its own terms. MidAmerican also states that it is cancelling Rate Schedule FERC Nos. 82 and 65 through 71, as described above, because they consist of Transmission Service Agreements entered into by MidAmerican's predecessors with power marketers and in accordance with the terms of such agreements they terminated on the effective date of MidAmerican's transmission tariffs accepted by the Commission in Docket No. ER95-188-000 which effective date was July 1, 1995.

MidAmerican requests an effective date and time of July 1, 1995 at 12.01 a.m. for the cancellation of each of the above-described rate schedules except Rate Schedule FERC No. 59 which it requests to be cancelled effective on October 31, 1988. MidAmerican states that good cause exists to grant these retroactive cancellation dates because MidAmerican's predecessors were either the only parties to the rate schedules or the other parties to the agreements have agreed to the termination of such agreements as part of the agreement.

Copies of this filing were served on Rainbow Energy Marketing Corporation, Enron Power Marketing, Inc., AES Power Inc., Citizens Lehman Power Sales, Heartland Energy Services Inc., Electric Clearinghouse, Inc., and Louis Dreyfus Electric Power Inc. In addition, a copy of this Notice has been sent to the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 2. Pennsylvania Electric Company

[Docket No. ER96-1294-000]

Take notice that on March 12, 1996, GPU Service Corporation (GPU), on behalf of its affiliate Pennsylvania

Electric Company (Penelec), tendered for filing an executed Joint Pole Attachment Agreement between Penelec and Central Electric Cooperative, Inc. (CEC) dated February 16, 1996.

Penelec requested a waiver of the Commission's notice requirements for good cause shown and an effective date of February 16, 1996, for the Service Agreement. Penelec has served copies of the filing on the appropriate regulatory agency in Pennsylvania.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 3. Florida Power Corporation

[Docket No. ER96-1315-000]

Take notice that on March 14, 1996, Florida Power Corporation (Florida Power), tendered for filing a Network Integration Service Transmission Tariff and a Point-to-Point Transmission Service Tariff. Florida Power states that the tariffs supersede the tariff filed in Docket No. ER95-1536-000 and contain all of the non-rate terms and conditions of the pro forma tariffs proposed by the Commission in the Notice of Proposed Rulemaking in Docket No. RM95-8-000, "Promoting Wholesale Competition Through Open-Access Non-Discriminatory Transmission Services by Public Utilities," IV FERC Stats. and Regs. ¶ 32,514 (1995). Florida Power asks the Commission to set an effective date for the tariffs of May 14, 1996.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 4. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1414-000]

Take notice that on March 27, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for MidCon Power Services Corp. (MidCon).

Con Edison states that a copy of this filing has been served by mail upon MidCon.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 5. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1415-000]

Take notice that on March 27, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Public Service Electric & Gas (PSE&G).

Con Edison states that a copy of this filing has been served by mail upon PSE&G.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 6. Entergy Services, Inc.

[Docket No. ER96-1416-000]

Take notice that on March 27, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service, Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Energy Services, Inc. and Energy Power, Inc. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide firm transmission service under their Transmission Service Tariff.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 7. Houston Lighting & Power Company

[Docket No. ER96-1417-000]

Take notice that on March 27, 1996, Houston Lighting & Power Company (HL&P), tendered for filing executed transmission service agreements (TSAs) with Noram Energy Services, Inc. (Noram) and TU Electric Company (TU Electric) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of March 27, 1996, for the Noram TSA and an effective date of March 14, 1996 for the TU Electric TSA.

Copies of the filing were served on Noram, TU Electric and the Public Utility Commission of Texas.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 8. Southern Company Services, Inc.

[Docket No. ER96-1418-000]

Take notice that on March 28, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Tampa Electric Company. The Interchange Service

Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters, related to the administration of the agreement. Tampa Electric Company filed a certificate of concurrence in lieu of separate filing.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Houston Lighting & Power Company

[Docket No. ER96-1419-000]

Take notice that on March 28, 1996, Houston Lighting & Power Company (HL&P), tendered for filing executed transmission service agreement (TSA) with Texas Utilities Electric Company (TU Electric) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of March 14, 1996.

Copies of the filing were served on TU Electric and the Public Utility Commission of Texas.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Kansas Gas and Electric Company

[Docket No. ER96-1420-000]

Take notice that on March 28, 1996, Kansas Gas and Electric Company (KGE), tendered for filing a change in its Federal Power Commission Electric Service Tariff No. 93. KGE states that the change is to reflect the amount of transmission capacity requirements required by Western Resources, Inc. under Service Schedule M to FPC Rate Schedule No. 93 for the period June 1, 1996 through May 31, 1997.

Copies of this filing were served upon the Kansas Corporation Commission.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Florida Power Corporation

[Docket No. ER96-1421-000]

Take notice that on March 28, 1996, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and Noram Energy Services, Inc. (Noram). The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules has been previously filed and approved by the Commission. No specifically assignable facilities have

been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on March 29, 1996. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Cinergy Services, Inc.

[Docket No. ER96-1422-000]

Take notice that on March 28, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and the Commonwealth Edison Company.

Cinergy and the Commonwealth Edison Company are requesting an effective date of April 1, 1996.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. EnerConnect, Inc.

[Docket No. ER96-1424-000]

Take notice that on March 28, 1996, EnerConnect, Inc. (El), a Nevada corporation, petitioned the Commission for acceptance of El's Rate Schedule FERC No. 1, providing for the sale of electricity at market based rates; the granting of certain blanket approvals and the waiver of certain Commission regulations.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Tampa Electric Company

[Docket No. ER96-1425-000]

Take notice that on March 28, 1996, Tampa Electric Company (Tampa Electric), tendered for filing an umbrella service agreement with Federal Energy Sales Inc. under Tampa Electric's point-to-point transmission service tariff.

Tampa Electric proposes an effective date of March 22, 1996, for the service agreement, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Federal Energy Sales Inc. and the Florida Public Service Commission.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Northern Indiana Public Service Company

[Docket No. ER96-1426-000]

Take notice that on March 28, 1996, Northern Indiana Public Service Company (Northern Indiana), tendered for filing with the Commission its replacement Point-to-Point Transmission Service Tariff and Network Integration Service Tariff, pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules and Regulations, 18 CFR 35.12. Northern Indiana states that the Point-to-Point Transmission Service Tariff and Network Integration Service Tariff are intended to conform to the Commission Staff's *pro forma* open access transmission tariffs and to replace those tariffs filed in Docket No. ER96-399-000. Northern Indiana states that there is no change in revenues or rate levels proposed, but the non-rate terms of the tariffs have been modified to conform to the Commission Staff's *pro forma* open access tariffs.

Copies of the filing have been served on the Indiana Utility Regulatory Commission, the Indiana Office of Utility Consumer Counselor and all parties to Docket No. ER96-399-000.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 16. UNITIL Power Corp.

[Docket No. ER96-1427-000]

Take notice that on March 28, 1996, UNITIL Power Corp. (UPC), tendered for filing UNITIL Power Corp., FERC Electric Tariff, Original Volume No. ———, Wholesale Power Supply Sales to Suppliers of the New Hampshire Retail Competition Pilot Program Participating Customers (Tariff). UPC submitted the Tariff in conjunction with its participation in the New Hampshire Pilot Program. UPC also submitted a service agreement executed by UNITIL Resources, Inc. UPC requests an effective date for the Tariff of May 28, 1996.

UPC states that a copy of the filing was served on the New Hampshire Public Utilities Commission and UNITIL Resources, Inc.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Pennsylvania Power & Light Company

[Docket No. ER96-1428-000]

Take notice that on March 28, 1996, Pennsylvania Power & Light Company (PP&L), tendered for filing under 205 of the Federal Power Act an application requesting the Commission to accept

and place into effect open access point-to-point and network transmission tariffs that substantially conform to the Commission's Notice of Proposed Rulemaking, Docket No. RM95-8-000], 70 FERC ¶ 61,357 (March 29, 1995).

A copy of this filing was served upon John G. Alford, Secretary, Pennsylvania Public Utility Commission.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Concord Electric Company

[Docket No. ER96-1429-000]

Take notice that on March 28, 1996, Concord Electric Company (CECO), tendered for filing transmission rates contained in its Schedule PP, New Hampshire Retail Competition Pilot Program Service, Concord Electric Company, FERC Electric Tariff, Original Volume No. \_\_\_\_\_. The filing places on file with the Commission those rates for transmission over CECO's network which CECO was requested to file with the Commission by the New Hampshire Public Utilities Commission. CECO requests an effective date for the transmission rates of May 28, 1996.

CECO states that a copy of the filing was served on the New Hampshire Public Utilities Commission.

*Comment date:* April 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9091 Filed 4-11-96; 8:45 am]

BILLING CODE 6717-01-P

#### Sunshine Act Meeting

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT:** April 5, 1966, 61 FR 15243.

**PREVIOUSLY ANNOUNCEMENT TIME AND DATE OF MEETING:** April 9, 1996, 10:00 a.m.

**CHANGE IN THE MEETING:** The following Docket Nos. have been added on the Agenda scheduled for April 9, 1996.

Item No.	Docket No. and company
CAG-26	IS96-10-000, Milne Point Pile Line Company.
CAG-17	RP93-172-008 and RP94-238-004, Panhandle Eastern Pipe Line Company.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9212 Filed 4-10-96; 11:25 am]

BILLING CODE 6717-01-M

#### ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5415-4]

#### Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed April 01, 1996 Through April 05, 1996 Pursuant to 40 CFR 1506.9.

EIS No. 960149, Draft Supplement, COE, FL, GA, AL, Lake Seminole Hydrilla Action Plan Updated Information to the Lake Seminole and Jim Woodruff Lock and Dam, Operation and Maintenance Project, Implementation, Gadsden and Jackson Counties, FL; Decatur and Seminole Counties, GA and Houston County, AL, Due: May 28, 1996, Contact: Mike J. Eubanks (334) 694-3861.

EIS No. 960150, Draft EIS, AFS, AK, Swanlake-Lake Tyee Intertie Project, Electrical Transmission Line and Associated Facilities Construction and Operation, Northwestern Portion of Revillagigedo Island from Upper Carroll Inlet to Behm Canal and the Northeastern Portion of Cleveland Peninsula from Spacious Bay to Bradfield Canal, Special-Use-Permit Issuance, Tongass, Due: May 28, 1996, Contact: Bill Angelus (907) 225-2148.

EIS No. 960151, Draft EIS, FHW, MI, MI-59 Proposed Right of Way Preservation Project, Right-of-Way Acquisition, I-69 to US 23, Livingston County, MI, Due: May 28, 1996, Contact: James A. Kirschensteiner (517) 377-1880.

EIS No. 960152, Draft EIS, GSA, NV, Las Vegas Federal Building—United States Courthouse Site Selection and Construction, Central Business District, City of Las Vegas, Clark County, NV, Due: May 28, 1996, Contact: John Garvey (415) 522-3489.

EIS No. 960153, Draft EIS, AFS, CA, Whale Rock Analysis Area Multi-Resource Improvement and Management Plan, Implementation, Eldorado National Forest, Pacific Southwest Region, Eldorado County, CA, Due: May 28, 1996, Contact: Don Errington (916) 647-5450.

EIS No. 960154, Draft EIS, NOA, PR, VI, Queen Conch Resources Fishery Management Plan, Implementation, Atlantic Ocean and Caribbean Portions of the Exclusive Economic Zone (EEZ) adjacent to the State Waters of Puerto Rico and the US Virgin Islands, Due: May 28, 1996, Contact: George Cranmore (813) 570-5305.

EIS No. 960155, Final EIS, SFW, WA, Plum Creek Timber Sale, Issuance of a Permit to Allow Incidental Take and Habitat Conservation Plan (HCP) for Threatened and Endangered Species, Implementation, Eastern and Western Cascade Provinces in the Cascade Mountains, King and Kittitas Counties, WA, Due: May 13, 1996, Contact: William O. Vorgel (FWS) (360) 534-9330. The US Department of Interior's, Fish and Wildlife Service (SFW) and the US Department of Commerce's, National Marine Fisheries Service (NMF) are Joint Lead Agencies for this Project. Steven W. Lanadino (360) 534-9330 is the contact for NMF.

EIS No. 960156, Final EIS, NPS, CA, Cabrillo National Monument, General Management Plan/Development Concept Plans, Implementation, San Diego County, CA, Due: May 13, 1996, Contact: Terry DiMattio (619) 557-5450.

EIS No. 960157, Draft Supplement, NPS, AZ, Organ Pipe Cactus National Monument General Plan and Development Concept Plan Implementation, Updated Information on two New Alternatives, Portion of the Sonoran Desert, Pima County, AZ, Due: June 12, 1996, Contact: Dan Olson (415) 744-3968.

EIS No. 960158, Final EIS, AFS, SC, Francis Marion National Forest Land and Resource Management Plan, Implementation, Charleston and Berkeley Counties, SC, Due: May 13, 1996, Contact: David W. Wilson (803) 561-4000.

EIS No. 960159, Final EIS, FAA, WI, Dane County Regional Airport, Air Carrier Runway 3-21 Construction