

Notice of Application Tendered for Filing With the Commission

April 5, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Major License.
- b. *Project No.*: 11437-001.
- c. *Date filed*: March 15, 1996.
- d. *Applicant*: Hydro Matrix Partnership, Ltd.
- e. *Name of Project*: Jordan Hydroelectric Project.
- f. *Location*: At the U.S. Army Corps of Engineers Dam on the Haw River near Moncure in Chatham County, North Carolina.
- g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. § 791(a)-825(r).
- h. *Applicant Contact*: James B. Price, Ph.D., W.V. Hydro, Inc., 120 Calumet Ct., Aiken, SC 29803, (803) 642-2749.
- i. *FERC Contact*: Julie Bernt (202) 219-2814.
- j. *Comment Date*: 60 days from the filing date in paragraph C.
- k. *Description of Project*: The proposed project would be located at the existing U.S. Army Corps of Engineers B. Everett Jordan Dam and would consist of: (1) 80 turbine generator units each rated at 100 kW installed in two modules places in slots on the existing intake tower for a total installed capacity of 8,000 kW; (2) a channel installed on the upstream face of the intake tower; (3) a 23 kV transmission line; and, (4) appurtenant facilities. The applicant estimates that the total average annual generation would be 28 GWh. The cost of constructing the project would be \$5,950,000.
- l. With this notice, we are initiating consultation with the *NORTH CAROLINA STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at 800.4.
- m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and

serve a copy of the request on the applicant.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8981 Filed 4-10-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Land Management Plan

April 5, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Land Management Plan.
- b. *Project Names and Nos*:

Manistee River Basin

P-2580-057 (Tippy Project)

P-2599-040 (Hodenpyl Project)

Muskegon River Basin

P-2451-033 (Rogers Project)

P-2452-041 (Hardy Project)

P-2468-033 (Croton Project)

Au Sable River Basin

P-2436-042 (Foote Project)

P-2447-040 (Alcona Project)

P-2448-050 (Mio Project)

P-2449-041 (Loud Project)

P-2450-039 (Cooke Project)

P-2453-039 (Five Channels Project)

c. *Date Filed*: January 16, 1996.

d. *Applicant*: Consumers Power Company.

e. *Location*: Lower Peninsula of Michigan.

f. *Filed pursuant to*: License orders issued on July 15, 1994. The Land Management Plans were required by article 411 or 412 (depending on the license). Part of the plans were filed pursuant to articles 103 and 104.

g. *Applicant Contact*: Mr. Thomas Bowes, 212 West Michigan Avenue, Jackson, MI 49201, (616) 779-5505.

h. *FERC Contact*: Brian Romanek, (202) 219-3076.

i. *Comment Date*: May 23, 1996.

j. *Description of the filing*: The Land Management Plans address eleven hydroelectric projects located in three different river basins in the lower peninsula of Michigan: the Manistee, Muskegon, and Au Sable River basins. Three separate, but similar, Land Management Plans were filed for projects located in each basin. The plans address buffer zone management, wildlife and forest management, bald eagle management, Indiana bat management, recreation development, and a land lease program. The plans also describe the implementation program for the Land Management Plan, coordination procedures with the

resource agencies, and staffing and monitoring.

k. This notice also consists of the following standard paragraphs: B. C1, D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8982 Filed 4-10-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Declaration of Intention

April 5, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Declaration of Intention.

b. *Docket No.*: DI96-6-000.

c. *Date Filed*: 2/20/96.

d. *Applicant*: South Fork Hydro, LLC.

e. *Name of Project*: South Fork Eagle River.

f. *Location*: On the South Fork Eagle River in South Central Alaska, approximately 14 miles northeast of Anchorage. (T. 14 N., R. 1 W., sec. 28, Seward Meridian, AK).

g. *Filed Pursuant to*: Section 23(b) of the Federal Power Act, 16 U.S.C. § 817(b).

h. *Applicant Contact*: Phyllis Janke, President, South Fork Hydro, LLC, P.O. Box 770-567, Eagle River, AK 99577, (907) 694-2712.

i. *FERC Contact*: Diane M. Murray, (202) 219-2682.

j. *Comment Date*: May 6, 1996.

k. *Description of Project*: The project consists of: (1) a small diversion structure 6 feet high and 45 feet wide; (2) a 3,900-foot-long penstock; (3) a powerhouse containing a generator with a capacity of 1,100 kilowatts; and (4) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Purpose of Project*: The project will sell power to Matanuska Electric Association.

m. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8983 Filed 4-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-285-000, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

April 4, 1996.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP96-285-000]

Take notice that on March 28, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP96-285-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon certain inefficient, undersized facilities at the Salem Meter Station in Marion County, Oregon, and to construct and operate upgraded replacement facilities at that station to better accommodate its existing firm maximum daily delivery obligations to Northwest Natural Gas Company (Northwest Natural) under Northwest's

blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to modify the Salem Meter Station by replacing the 50 percent throttle plates in the existing regulators with 100 percent throttle plates and by replacing the existing 6-inch orifice meter and appurtenances with a new 4-inch turbine meter and appurtenances. Northwest states that as a result of these modifications, the maximum design capacity of the meter station will increase from 17,433 Dth per day to approximately 25,483 Dth per day at 400 psig.

Northwest states that it presently has firm maximum daily delivery obligations to deliver up to a total of 19,836 Dth per day, at a pressure of 400 psig, for Northwest Natural at the Salem delivery point under Rate Schedule TF-1 and TF-2 Transportation Agreements.

Northwest estimates the total cost of the proposed facility replacements at the Salem Meter Station to be approximately \$52,004.

Comment date: May 20, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Northwest Pipeline Corporation

[Docket No. CP96-287-000]

Take notice that on March 29, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP96-287-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain facilities and to construct and operate replacement facilities under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to abandon certain facilities and to construct and operate replacement facilities in Lincoln County, Wyoming, in order to decrease capacity to 7,383 dth per day at 300 psig. It is stated that the total cost would be \$21,144.

Comment date: May 20, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Wyoming Interstate Company, Ltd.

[Docket No. CP96-288-000]

Take notice that on March 29, 1996, Wyoming Interstate Company, Ltd.