

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8742 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-198-000]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

April 3, 1996.

Take notice that on April 1, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), filed pursuant to Section 4 of the Natural Gas Act and the Commission's "Order Issuing Certificate, Authorizing Refunctionalization, Approving Abandonment, and Determining Jurisdictional Status of Facilities" issued February 21, 1996 in Docket Nos. CP95-235-000 and CP95-236-000, requesting Commission approval of the proposed termination of Williston Basin's gathering services currently being provided through the facilities authorized to be abandoned by sale to Interenergy Corporation (Interenergy) in Docket No. CP95-235-000. The termination of gathering services by Williston Basin will be effective May 1, 1996, at which time gathering services by Interenergy through the facilities being sold will commence.

Any person desiring to be heard or to make any protest with reference to said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before April 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8743 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC96-15-000, et al.]

Duquesne Light and Company, et al.; Electric Rate and Corporate Regulations Filings

April 3, 1996.

Take notice that the following filings have been made with the Commission:

1. Duquesne Light Company

[Docket No. EC96-15-000]

Take notice that on March 28, 1996, Duquesne Light Company filed an application under Section 203 of the Federal Power Act to transfer its interest in the jurisdictional transmission facilities associated with the Fort Martin Generating Unit 1 to AYP Capital, Inc., a subsidiary of the Allegheny Power System, Inc.

Copies of the application were served on the Pennsylvania Public Utility Commission.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. MidAmerican Energy Company

[Docket No. EC96-16-000]

Take notice that on March 29, 1996, MidAmerican Energy Company filed an application for an order authorizing corporate reorganization. Specifically, MidAmerica proposes to form a holding company to be known as MidAmerican Energy Holdings Company (Holdings) which, upon completion of the reorganization, will own all of the outstanding common stock of MidAmerican and two of its current subsidiaries.

The proposed reorganization will be accomplished through a statutory share-for-share exchange whereby the holders of MidAmerican common stock will receive one share of Holdings common stock in exchange for each share of MidAmerican common stock as set forth in the Exchange Agreement entered into by MidAmerica and Holdings. This transaction will result in Holdings becoming the owner of all of the outstanding shares of MidAmerican common stock and MidAmerican becoming a wholly-owned subsidiary of Holdings. Immediately after the share exchange, MidAmerican will transfer its ownership of the capital stock of InterCoast Energy Company (InterCoast) and Midwest Capital Group, Inc. (Midwest Capital) to Holdings. As a result of these transfers, InterCoast and Midwest Capital will become wholly-owned subsidiaries of Holdings. MidAmerican states that Holdings has a good faith basis upon which to claim an exemption from registration as a holding company under the Public Utility

Holding Company Act of 1935, as amended, pursuant to Section 3(a)(1) and Rule 2 thereof.

MidAmerican, an Iowa corporation, is engaged in the generation, transmission and distribution of electric energy to retail and wholesale customers in Iowa, Illinois and South Dakota and the transmission and distribution of natural gas to retail customers in Iowa, Illinois, South Dakota and Nebraska. Holdings was incorporated on January 24, 1996, for the purpose of becoming the parent of MidAmerican and effectuating the reorganization proposed by MidAmerican.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Kansas City Power & Light Company and UtiliCorp United Inc.

[Docket No. EC96-17-000]

Take notice that on March 29, 1996, UtiliCorp United Inc. (UtiliCorp), Kansas City Power & Light Co. (KCPL) (collectively, the "Applicants") filed a Joint Application pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations requesting authorization and approval of the merger described therein between UtiliCorp and KCPL. UtiliCorp and KCPL will be merged with and into KC United Corp. (KCU), with KCU being the surviving corporation. KCU will provide electric service through separate control areas in Colorado, Missouri-Kansas, and West Virginia. KCU will directly own UtiliCorp's and KCPL's existing subsidiaries, including Aquila Power Corp. and KLT Power Inc. (which holds a majority interest in Northwest Power Marketing Company). KCU will also operate the existing gas operations of UtiliCorp.

The Applicants have submitted testimony and other evidence in support of the request that the merger be approved. The Applicants have requested that the Commission issue its approval of the merger expeditiously without conducting an evidentiary hearing.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. New Hampshire Electric Cooperative Inc. v. New Hampshire Public Service Company

[Docket No. EL96-43-000]

Take notice that on March 27, 1996, New Hampshire Electric Cooperative, Inc. tendered for filing a complaint and request for the initiation of proceedings against the New Hampshire Public Service Company under section 206 of

the Federal Power Act, and a motion for deferral of action pending the conclusion of a proceeding before the New Hampshire Public Utilities Commission.

Comment date: May 3, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before May 3, 1996.

5. Alabama Power Company

[Docket No. EL96-44-000]

Take notice that on March 29, 1996, Alabama Power Company (APCo) tendered for filing a petition for waiver of Commission's fuel adjustment clause regulations to permit the recovery from its full and partial requirements wholesale customers of an appropriate share of the cost of one-one (70,000 ton) buyout under a long-term supply agreement. APCo states that its purchase of replacement coal at more favorable prices will produce cumulative savings to its customers in excess of the buyout costs that it proposes to recover as fuel costs through the fuel cost recovery mechanisms applicable to these customers. The waiver is proposed to be made effective April 1, 1996.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Modesto Irrigation District

[Docket No. EL96-45-000]

Take notice that on March 26, 1996, Modesto Irrigation District tendered for filing an Application for an Order Directing the Establishment of Physical Interconnection of Facilities Pursuant to Sections 202 and 210 of the Federal Power Act and Part 32 of the Commission's Regulations, 18 CFR 32 (1995). The application seeks an order requiring Pacific Gas and Electric Company to interconnect its transmission system with Modesto's Linde Substation in the City of Pittsburg, California.

Modesto also seeks an order requiring Pacific Gas and Electric Company to file an interconnection agreement or electric tariff establishing just and reasonable terms, conditions and charges under which such interconnection shall be operated and maintained.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Western Resources, Inc.

[Docket No. ER96-1371-000]

Take notice that on March 22, 1996, Western Resources, Inc., (Western Resources) tendered for filing a proposed change in its Rate Schedule

FERC No. 264 and to Kansas Gas and Electric Company's (KGE) Rate Schedule FERC No. 183. Western Resources states that the change is in accordance with its Electric Power Transmission and Service Contract with Kansas Electric Power Cooperative (KEPCo) and further that the proposed change for KGE is in accordance with the Electric Power, Transmission and Service contract between KGE and KEPCo. Revised Exhibits B set forth Nominated Capacities for transmission, distribution and dispatch service for the contract year beginning June 1, 1996 and for the four subsequent contract years, pursuant to Article IV, Section 4.1 of Rate Schedule FERC Nos. 264 and 183. Revised Exhibits C set forth KEPCo's Nominated Capacities for the Points of Interconnection, pursuant to Article IV, Section 4.1 of Rate Schedule FERC No. 264 and 183. Revised Exhibits D set forth KEPCo's load forecast and KEPCo's Capacity Resources intended to provide power and energy to meet the forecast requirements for ten years into the future, pursuant to Article V, Section 5.1 of Rate Schedule FERC Nos. 264 and 183.

Copies of the filing were served upon Kansas Electric Power Cooperative, Inc. and the Kansas Corporation Commission.

Comment date: April 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER96-1380-000]

Take notice that on March 25, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Enron Power Marketing, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: April 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER96-1381-000]

Take notice that on March 25, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which The Cincinnati Gas & Electric Company (CG&E), an Ohio corporation, PSI Energy, Inc. (PSI), an Indiana corporation, (collectively Cinergy Operating Companies) and Cinergy Services, Inc. (Cinergy Services,

a Delaware corporation, as an agent on behalf of the Cinergy Operating Companies) will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: April 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Illinois Power Company

[Docket No. ER96-1382-000]

Take notice that on March 25, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which KN Marketing, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: April 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Washington Water Power

[Docket No. ER96-1384-000]

Take notice that on March 25, 1996, Washington Water Power Company, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, two signed service agreements under FERC Electric Tariff Volume No. 4 with Coral Power, L.L.C. and Federal Energy Sales, Inc.

Comment date: April 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. New Energy Ventures, Inc.

[Docket No. ER96-1387-000]

Take notice that on March 25, 1996, New Energy Ventures, Inc. (NEV) applied to the Commission for acceptance of NEV Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

NEV intends to engage in wholesale electric power and energy purchases and sales as a marketer. NEV is not in the business of generating, transmitting, or distributing electric power. NEV is not affiliated with any other entity.

Comment date: April 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Services, Inc.

[Docket No. ER-96-1389-000]

Take notice that on March 25, 1996, Entergy Services, Inc. (Entergy Services), on behalf of the Gulf States

Utilities (GSU), tendered for filing a letter, dated March 13, 1996, from the Executive Committee of the Western Systems Power Pool (WSPP) approving GSU's application for membership in the WSPP. Entergy Services requests GSU be permitted to become a member of the WSPP. In order to receive the benefits of pool membership, Entergy Services requests waiver of the Commission's prior notice requirement to allow GSU's membership to become effective as soon as possible, but in no event later than 60 days from this filing.

Comment date: April 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

[Docket No. ER96-1390-000]

Take notice that on March 26, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a service agreement between LG&E and Virginia Electric and Power Company under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: April 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Calpine Corporation

[Docket No. QF96-54-000]

On March 27, 1996, Calpine Corporation of 50 W. San Fernando Street, San Jose, California 95113, submitted for filing an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility, which will be located in Pasadena, Texas, will consist of a gas turbine generator and a steam turbine generator, and a heat recovery steam generator. The primary energy source will be natural gas. The thermal output of the facility will be sold to Phillips Petroleum Company for use at the Houston Chemical Complex for various process uses. The maximum net electric power production capacity of the facility is 223 MW. Electric power produced by the facility is to be sold to Houston Lighting & Power Company. Installation of the facility is scheduled to commence in November of 1996.

Comment date: Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8829 Filed 4-8-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5456-5]

Agency Information Collection Activities: Proposed Collection; Comment Request; Information Collection Request for the National Pollutant Discharge Elimination System (NPDES)/Compliance Assessment Information

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): National Pollutant Discharge Elimination System (NPDES)/Compliance Assessment Information, OMB Control Number 2040-0110; expiration date, September 30, 1996. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before June 10, 1996.

ADDRESSES: Interested persons may obtain a copy of the ICR without charge from U.S.E.P.A., Office of Wastewater Management, Permits Division (4203), 401 M. St., S.W., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Shirley Dorrington, (202) 260-6961; Facsimile Number, (202) 260-9544; Email Number, dorrington.shirley@epamail.epa.gov

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those which are issued NPDES discharge permits for the discharge of domestic wastewater, industrial wastewater, and storm water, and for the use and disposal of sewage sludge.

Title: Agency information collection activities: Proposed collection; comment request; Information Collection Request for the National Pollutant Discharge Elimination System (NPDES)/Compliance Assessment Information; OMB Control Number 2040-0110; expiration date, September 31, 1996.

Abstract: Pollutant discharge limits in a NPDES permit are designed to be protective of the environment and the public. Permitting authorities must assess whether the permittee is complying with these discharge limits on a consistent basis. Compliance is assessed by reviewing records, compliance schedule reports, and noncompliance reports for a bypass, upset, or maximum daily violation. Permittees must maintain such records, meet compliance schedules, and submit reported violations as mandated in 40 CFR Parts 122 and 501. The information that is collected can lead the permitting authority to follow through with informal discussions with the permittee (telephone and/or letters), permit modification, or enforcement action.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the