

Power Company. The Agreement provides for transmission service under the Comparable Transmission Service Tariff, FERC Original Volume No. 7.

WPSC asks that the agreement become effective retroactively to March 6, 1996.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Public Service Corporation

[Docket No. ER96-1339-000]

Take notice that on March 18, 1996, Wisconsin Public Service Corporation (WPSC) tendered for filing an executed Transmission Service Agreement between WPSC and Midcon Power Services Corp. The Agreement provides for transmission service under the Comparable Transmission Service Tariff, FERC Original Volume No. 7.

WPSC asks that the agreement become effective retroactively to March 5, 1996.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Electric and Gas Company

[Docket No. ER96-1340-000]

Take notice that on March 19, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to Pan Energy Power Services Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Central Illinois Public Service Company

[Docket No. ER96-1341-000]

Take notice that on March 19, 1996, Central Illinois Public Service Company (CIPS), tendered for filing the Second Amendment to the Power Supply Agreement and the Second Amendment to the Transmission Services Agreement, each between CIPS and the Illinois Municipal Electric Agency (IMEA). The Amendments provide a rate decrease to IMEA as well as greater flexibility with respect to the delivery of power and energy to IMEA members.

Copies of the filing have been served on IMEA and the Illinois Commerce Commission.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Central Power and Light Company
West Texas Utilities Company

[Docket No. ER96-1342-000]

Take notice that on March 19, 1996, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted a Transmission Service Agreement, dated March 7, 1996, establishing Entergy Power Marketing Corporation (EPMC) as a customer under the terms of the ERCOT Interpool Transmission Service Tariff.

The Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon EPMC.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Public Service Company of
Oklahoma Southwestern Electric Power Company

[Docket No. ER96-1343-000]

Take notice that on March 19, 1996, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (jointly, the Companies) submitted a Transmission Service Agreement dated March 7, 1996, establishing Entergy Power Marketing Corporation (EPMC) as a customer under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon EPMC.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Public Service Company of
Oklahoma Southwestern Electric Power Company

Docket No. ER96-1344-000

Take notice that on March 19, 1996, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively the Companies) submitted a Transmission Service Agreement establishing Entergy Power Marketing Corporation (EPMC) as a customer under the terms of the SPP Coordination Transmission Service Tariff.

The Companies request waiver of the Commission's notice requirements. Copies of the filing were served upon EPMC.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Florida Power & Light Company

[Docket No. ER96-1345-000]

Take notice that on March 19, 1996, Florida Power & Light Company (FPL) tendered for filing proposed service agreements with Western Power Services, Inc. for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements be permitted to become effective on April 1, 1996, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Ramiro Guzman

[Docket No. ID-2950-000]

Take notice that on March 15, 1996, Ramiro Guzman (Applicant) tendered for filing a supplemental application under Section 305(b) of the Federal Power Act to hold the following positions:

Advisory Director, Texas Commerce
Ban, N.A.—El Paso

Director, El Paso Electric Company

Comment date: April 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8226 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. 2114-045 Washington]**Public Utility District No. 2 of Grant County; Notice of Availability of Environmental Assessment**

March 29, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed the proposal for constructing a temporary overflow gate and a prototype deflector at the Priest Rapids Project in Grant County, Washington. The Commission prepared an environmental assessment (EA) for the proposed actions. In the EA, the Commission concludes that approval of construction of the proposed structures will not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-8267 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-268-000, et al.]**Mississippi River Transmission Corporation, et al.; Natural Gas Certificate Filings**

March 28, 1996.

Take notice that the following filings have been made with the Commission:

1. Mississippi River Transmission Corporation

NorAm Field Services Corp.

[Docket No. CP96-268-000]

Take notice that on March 20, 1996, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63124, and NorAm Field Services Corp. (NFS), 525 Milam, Shreveport, Louisiana 71101, filed in Docket No. CP96-268-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to NFS five existing gathering systems in Louisiana and Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

MRT proposes to abandon by sale to NFS approximately 29 miles of 4.5-inch diameter to 10-inch diameter pipe. According to MRT there are 32 separate

pipelines, two classified as transmission facilities and the other lines have historically been classified as gathering. It is stated that all but one are under 8-inches in diameter and that there are no compression facilities or product extraction plants operated by MRT on any of these gathering systems.

NFS, pursuant to Rule 207 of the Regulations, petitions the Commission for an order declaring that these systems and the services provided through these systems, once acquired and operated by NFS, will be exempt from Commission jurisdiction.

Comment date: April 18, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. Columbia Gas Transmission Corporation

[Docket No. CP96-274-000]

Take notice that on March 22, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP96-274-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point and to reassign 103 dth per day in Maximum Daily Delivery Obligations (MDDOs) between delivery points to Commonwealth Gas Services (COS) in Louisa County, Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Columbia proposes to establish a delivery point for firm transportation service to COS in Louisa County and to reassign and reduce 103 dth per day in MDDOs at another existing point to COS. Columbia proposes to reassign the MDDOs by amending COS's Storage Service Transportation (SST) Agreement and reducing the MDDOs at the existing Salisbury point by 103 dth per day. Columbia will reassign the same volumes of gas to the proposed new delivery point proposed herein as follows:

Customer	Rate schedule	MDQ	EAQ
COS	SST	103 dth	5,400 dth.

Cos has agreed to reimburse Columbia 100% of the cost of construction to construct and operate this new delivery point which is approximately \$64,000.

COS requested the additional firm transportation service for commercial service. COS has not requested an increase in its peak day entitlements in conjunction with this request. Columbia does not believe that there will be an impact on its existing peak day obligations to its other customers as a result of this proposal.

Comment date: May 13, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Northwest Pipeline Corporation

[Docket No. CP96-275-000]

Take notice that on March 22, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-275-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to abandon obsolete, under-sized facilities and to construct and operate replacement facilities at the Filer Meter Station in Twin Falls County, Idaho under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to replace the existing obsolete two 1-inch regulators with two new 1-inch regulators and the existing 2-inch positive displacement meter with a new 2-inch turbine meter and appurtenances.

Comment date: May 13, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Panhandle Eastern Pipe Line Company

[Docket No. CP96-279-000]

Take notice that on March 25, 1996, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-279-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct, own and operate a delivery tap and associated facilities to provide firm transportation of natural gas for Haven Steel Products, Inc. (Haven Steel), an end-user located in Reno County, Kansas under Panhandle's blanket certificate issued in Docket No. CP83-83-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.