

requirement or request: 120,449 hours (10.6 hours per response).

9. *An indication of whether Section 3507(d), Public Law 104-13 applies:* Not applicable.

10. *Abstract:* The mandatory requirements of the NRCAR implement and supplement the governmentwide Federal Acquisition Regulation, and ensure that the regulations governing the procurement of goods and services within the NRC satisfy the needs of the agency.

A copy of the submittal may be viewed free of charge at the NRC Public Document Room, 2120 L Street, NW., (lower level), Washington, DC. Members of the public who are in the Washington, DC, area can access the submittal via modem on the Public Document Room Bulletin Board (NRC's Advanced Copy Document Library), NRC subsystem at FedWorld at 703-321-3339. Members of the public who are located outside the Washington, DC, area can dial FedWorld, 1-800-303-9672, or use the FedWorld Internet address: fedworld.gov (Telnet). The document will be available on the bulletin board for 30 days after the signature date of this notice. If assistance is needed in accessing the document, please contact the FedWorld help desk at 703-487-4608. Additional assistance in locating the document is available from the NRC Public Document Room, nationally at 1-800-397-4209, or within the Washington, DC, area at 202-634-3273.

Comment and questions should be directed to the OMB reviewer by April 24, 1996. Peter Francis, Office of Information and Regulatory Affairs (3150-0169), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be submitted by telephone at (202) 395-3084.

The NRC Clearance Officer is Brenda Jo Shelton, (301) 415-7233.

Dated at Rockville, Maryland, this 19th day of March, 1996.

For the Nuclear Regulatory Commission.
Gerald F. Cranford,
Designated Senior Official for Information Resource Management.

[FR Doc. 96-7145 Filed 3-22-96; 8:45 am]

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[Docket No. 50-483]

Union Electric Company Callaway Plant, Unit 1; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is

considering issuance of an amendment to Facility Operating License No. NPF-30 to Union Electric Company (the licensee) for the Callaway Plant, Unit 1 located in Callaway County, Missouri.

Environmental Assessment

Identification of the Proposed Action

By letter dated September 6, 1995, (ULNRC-03264) the licensee proposed to change the Technical Specifications (TSs) to allow an increase in fuel enrichment (Uranium 235) from 4.45 to 5.0 weight percent for fuel with integral fuel burnable absorbers (IFBAs) and from 3.85 to 4.10 weight percent for fuel without IFBAs. In addition, the licensee proposed to change the maximum reference K_∞ from 1.455 to 1.480 for storage of fuel in Region 1 of the spent fuel pool and to change the maximum initial enrichment for fuel storage in Region 2 of the spent fuel pool to 5.0 weight percent.

Need for Proposed Action

The licensee intends to load fuel into the core during Refuel 8 and subsequent refueling outages which does not currently meet the TSs. By increasing the fuel enrichment, the licensee will implement the fuel strategies developed for the Callaway Plant.

Environmental Impact of the Proposed Action

The Commission has completed its evaluation of the proposed revision to the TSs and concludes that storage and use of Vantage 5 fuel enriched with U-235 up to 4.10 weight percent for fuel without IFBAs and up to 5.0 weight for fuel with IFBAs at the Callaway Plant, Unit 1 is acceptable. The safety considerations associated with higher enrichments have been evaluated by the NRC staff and the staff has concluded that such changes would not adversely affect plant safety. The proposed changes have no adverse effect on the probability of any accident. As a result, there is no increase in individual or cumulative radiation exposure.

The environmental impacts of transportation resulting from the use of higher enrichment and extended irradiation are discussed in the staff assessment entitled "NRC Assessment of the Environmental Effects of Transportation Resulting from Extended Fuel Enrichment and Irradiation." This assessment was published in the Federal Register on August 11, 1988 (53 FR 30355) as corrected on August 24, 1988 (53 FR 32322) in connection with the Shearon Harris Nuclear Power Plant, Unit I: Environmental Assessment and Finding of No Significant Impact. As

indicated therein, the environmental cost contribution of an increase in fuel enrichment of up to 5 weight percent U-235 and irradiation limits of up to 60 Gigawatt Days per Metric Ton (GWD/MT) are either unchanged, or may in fact be reduced from those summarized in Table S-4 as set forth in 10 CFR 51.52(c). These findings are applicable to the proposed amendment for the Callaway Plant, Unit 1. Accordingly, the Commission concludes that this proposed action would result in no significant radiological environmental impact.

With regard to potential nonradiological impacts, the proposed changes involve systems located within the restricted area as defined in 10 CFR Part 20. It does not affect nonradiological plant effluents and has no other environmental impact. Therefore, the Commission concludes that there are no significant nonradiological environmental impacts associated with the proposed amendment.

The Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing in connection with this action was published in the Federal Register on November 8, 1995 (60 FR 56372).

Alternative to the Proposed Action

Since the Commission concluded that there are no significant environmental effects that would result from the proposed action, any alternative with equal or greater environmental impacts need not be evaluated.

The principal alternative would be to deny the requested amendment. This would not reduce environmental impacts of plant operation and would result in reduced operational flexibility.

Alternative Use of Resources

This action does not involve the use of any resources not previously considered in the Final Environmental Statement for Callaway Plant, Unit 1, dated January 1982 (NUREG-0813).

Agencies and Persons Contacted

In accordance with its stated policy, on March 18, 1996, the staff consulted with the Missouri State official, Mr. David A. Shorr, Director, Department of Natural Resources, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

Based upon the environmental assessment, the Commission concludes

that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the Commission has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to this action, see the application for license amendment dated September 6, 1995. Copies are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC 20555, and at the local public document room located at the Callaway County Public Library, 710 Court Street, Fulton, Missouri 65251.

Dated at Rockville, Maryland, this 18th day of March 1996.

For the Nuclear Regulatory Commission,
Kristine M. Thomas,

*Project Manager, Project Directorate IV-2,
Division of Reactor Projects III/IV, Office of
Nuclear Reactor Regulation.*

[FR Doc. 96-7144 Filed 3-22-96; 8:45 am]

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Advisory Committee on Reactor Safeguards, Meeting

In accordance with the purposes of Sections 29 and 182b. of the Atomic Energy Act (42 U.S.C. 2039, 2232b), the Advisory Committee on Reactor Safeguards will hold a meeting on April 11-13, 1996, in Conference Room T-2B3, 11545 Rockville Pike, Rockville, Maryland. The date of this meeting was previously published in the Federal Register on Monday, November 27, 1995 (60 FR 58393).

Thursday, April 11, 1996

8:30 a.m.-8:45 a.m.: Opening Remarks by the ACRS Chairman (Open)—The ACRS Chairman will make opening remarks regarding conduct of the meeting and comment briefly regarding items of current interest. During this session, the Committee will discuss priorities for preparation of ACRS reports.

8:45 a.m.-10:45 A.M.: Proposed Final Revisions to 10 CFR part 50 and 10 CFR part 100, "Reactor Site Criteria" (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff regarding the proposed final revisions to 10 CFR part 50 and 10 CFR part 100, new appendix S to part 50, and associated Regulatory Guides and Standard Review Plan sections. These proposed revisions include relocation of plant design criteria, and source term and dose calculations from 10 CFR part 100 to 10 CFR part 50.

Representatives of the nuclear industry will participate, as appropriate.

11 a.m.-12:30 p.m.: Severe Accident Research (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff regarding the domestic and foreign research activities in the severe accident area, NRC severe accident codes (e.g., MELCOR, SCDAP/RELAP5, CONTAIN, and VICTORIA), and related matters.

Representatives of the nuclear industry will participate, as appropriate.

11:30 p.m.-3 p.m.: Graded Quality Assurance Program (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff regarding the Graded Quality Assurance Program and related matters.

Representatives of the nuclear industry will participate, as appropriate.

3:15 p.m.-4 p.m.: Report of the Planning and Procedures Subcommittee (Open/Closed)—The Committee will hear a report of the Planning and Procedures Subcommittee on matters related to the conduct of ACRS business, and organizational and personnel matters relating to the ACRS staff.

A portion of this session may be closed to discuss qualifications of candidates nominated for appointment to the ACRS, organizational and personnel matters that relate solely to the internal personnel rules and practices of this Advisory Committee, and matters the release of which would constitute a clearly unwarranted invasion of personal privacy.

4 p.m.-7 p.m.: Preparation of ACRS Reports (Open)—The Committee will discuss proposed ACRS reports on matters considered during this meeting as well as proposed ACRS reports on PRA Framework Document and Use of PRA in the Regulatory Process, and Resolution of the Multiple System Responses Program (MSRP) Issues.

Friday, April 12, 1996

8:30 a.m.-8:35 a.m.: Opening Remarks by the ACRS Chairman (Open)—The ACRS Chairman will make opening remarks regarding conduct of the meeting.

8:35 a.m.-10 a.m.: Meeting with the Director of the NRC Office for Analysis and Evaluation of Operational Data (AEOD) (Open)—The Committee will hear presentations by and hold discussions with Mr. Edward Jordan, AEOD Director, on items of mutual interest, including:

- AEOD activities associated with the development of risk-informed and performance-based regulations

- Risk-Based Performance Indicators
- AEOD study on spent fuel pools
- Recent interaction with INPO (training, event analysis, etc.)

- Update on Technical Training Center programs, e.g., Digital I&C, and specialized training of inspection personnel in support of current risk-based methods applications:

- Implementation of Maintenance Rule
- Inservice Inspection
- Inservice Testing

10:15 a.m.-11:15 a.m.: Spent Fuel Project Office Activities (Open)—The Committee will hear a report by the Subcommittee Chairman concerning the matters discussed during the March 26, 1996 joint ACRS/ACNW Subcommittee meeting, including the Spent Fuel Project Office activities, decommissioning, and health effects of low-level radiation. The Committee will also hear presentations by and hold discussions with representatives of the NRC staff regarding activities of the Spent Fuel Project Office, including the proposed Standard Review Plan for dry cask storage systems.

11:15 a.m.-11:45 a.m.: Future ACRS Activities (Open)—The Committee will discuss recommendations of the Planning and Procedures Subcommittee regarding items proposed for consideration by the full Committee during future meetings.

11:45 a.m.-12 Noon: Reconciliation of ACRS Comments and Recommendations (Open)—The Committee will discuss the responses from the NRC Executive Director for Operations (EDO) to comments and recommendations included in recent ACRS reports. The EDO responses are expected to be provided to the ACRS prior to the meeting.

1 p.m.-2:15 p.m.: Westinghouse COBRA/TRAC Best-Estimate ECCS Thermal Hydraulic Code (Open/Closed)—The Committee will hear presentations by and hold discussions with representatives of the Westinghouse Electric Corporation and the NRC staff regarding response to ACRS concerns related to the Westinghouse COBRA/TRAC Best-Estimate ECCS Thermal Hydraulic Code.

A portion of this session may be closed to discuss Westinghouse proprietary information applicable to this matter.

2:15 p.m.-2:45 p.m.: Use of RuleNet in the Rulemaking Process (Open)—The Committee will hear presentations by and hold discussions with representatives of the Nuclear Energy Institute regarding the experience gained through the use of RuleNet in the rulemaking process.