

14. Florida Power Corporation

[Docket No. ER96-1247-000]

Take notice that on March 4, 1996, Florida Power Corporation tendered for filing an amendment to the All Requirements Electric Service Agreement with the City of Newberry dated September 1, 1988. The amendment (a) prevents either Florida Power or Newberry from seeking any change in the rate schedule for all requirements service or the terms and conditions of that service to become effective prior to January 1, 2006; (b) allows either party to terminate service by giving five years' written notice no earlier than January 1, 2001, and (c) provides for an annual review of the rates in the agreement for service beyond December 1, 2005.

The amendment provides that it shall become effective as soon as a new territorial agreement between the Company and the Customer is approved by the Florida Public Service Commission. The territorial agreement is in the process of being finalized.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Southern California Edison Company

[Docket No. ER96-1248-000]

Take notice that on March 4, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement between the City of Azusa (Azusa) and Edison, FERC Rate Schedule No. 247:

Supplemental Agreement for the Integration of Non-Firm Energy from Idaho Power Company Between Southern California Edison Company and City of Azusa

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Azusa's purchases of non-firm energy under the Power Sale Agreement between Azusa and Idaho Power Company during the specified winter months of November through April. Edison is requesting waiver of the 60-day prior notice requirement, and requests that the Commission assign to the Supplemental Agreement an effective date of March 5, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6822 Filed 3-20-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-1249-000, et al.]

Southern California Edison Company, et al.; Electric Rate and Corporate Regulation Filings

March 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern California Edison Company

[Docket No. ER96-1249-000]

Take notice that on March 4, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement between the City of Colton (Colton) and Edison, FERC Rate Schedule No. 249:

Supplemental Agreement for the Integration of Non-Firm Energy From Idaho Power Company Between Southern California Edison Company and City of Colton

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Colton's purchases of non-firm energy under the Power Sale Agreement between Colton and Idaho Power Company during the specified winter months of November through April. Edison is requesting waiver of the 60-day prior notice requirement, and requests that the Commission assign to the Supplemental Agreement an effective date of March 5, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Southern California Edison Company

[Docket No. ER96-1250-000]

Take notice that on March 4, 1996, Southern California Edison Company (Edison) tendered for filing a letter dated December 28, 1995 (Letter), from the City of Colton (Colton). The Letter reduces the Contract Capacity referenced in the 1995, Power Sale Agreement between Colton and Edison, Commission Rate Schedule No. 345.

Edison requests an effective date of June 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Consumers Power Company

[Docket No. ER96-1251-000]

Take notice that on March 5, 1996, Consumers Power Company, tendered for filing Amendment No. 1 to the wholesale service agreement dated September 19, 1994, providing for the sale of firm and non-firm power to Alpena Power Company.

Copies of the filing were served upon Alpena Power Company and the Michigan Public Service Commission.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Company Services, Inc.

[Docket No. ER96-1254-000]

Take notice that on March 5, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Delhi Energy Services. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER96-1255-000]

Take notice that on March 5, 1996, Florida Power Corporation tendered for

filing (1) an extended letter agreement among Florida Power Corporation, Florida Cities and Seminole Electric Cooperative in which Florida Power agrees to the same rate moratorium provision that it agreed to with Reedy Creek Improvement District in Docket No. ER95-457-000 and (2) rate schedule revisions providing for the moratorium. The Company requests that the rate schedule revisions be allowed to become effective as of March 5, 1996.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1256-000]

Take notice that on March 5, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Gateway Energy, Inc. (Gateway).

Con Edison states that a copy of this filing has been served by mail upon Gateway.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1257-000]

Take notice that on March 5, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 128, the PARS Facilities Agreement under which Con Edison is responsible for the purchase, installation, operation, and maintenance of phase angle regulators at the Branchburg-Ramapo Interconnection between the New York Power Pool (NYPP) and the Pennsylvania-New Jersey-Maryland (PJM) Interconnection. Con Edison has requested waiver of notice requirements so that the Supplement can be made effective as of January 1, 1994.

Con Edison states that a copy of this filing has been served by mail upon NYPP and PJM.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER96-1258-000]

Take notice that on March 5, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated February 1, 1996,

between Cinergy, CG&E, PSI and Western Gas Resources Power Marketing, Inc. (WGRPM).

The Interchange Agreement provides for the following service between Cinergy and WGRPM.

1. Exhibit A—Power Sales by WGRPM

2. Exhibit B—Power Sales by Cinergy

Cinergy and WGRPM have requested an effective date of April 1, 1996.

Copies of the filing were served on Western Gas Resources Power Marketing, Inc., the Public Utilities Commission of the State of Colorado, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company

[Docket No. ER96-1259-000]

Take notice that on March 5, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Koch Power Services, Inc., under Rate GSS.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Central Illinois Light Company

[Docket No. ER96-1260-000]

Take notice that on March 6, 1996, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and service agreements for five new customers.

CILCO requested an effective date of March 8, 1996.

Copies of the filing were served on all affected customers parties and the Illinois Commerce Commission.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER96-1261-000]

Take notice that on March 4, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Service Agreements to add the following Customers as of the effective dates listed below:

Catex Vitol Electric, L.L.C., February 5, 1996

Citizens Lehman Power Sales, February 5, 1996

Electric Clearinghouse, Inc., February 5, 1996

Industrial Energy Applications, Inc., February 5, 1996

Louis Dreyfus Electric Power Inc., February 5, 1996

NorAm Energy Services, Inc., February, 1996

Sonat Power Marketing, Inc., February 5, 1996

Tennessee Power Company, February 5, 1996

InterCoast Power Marketing Company, February 7, 1996

Ohio Edison Company, February 12, 1996

PowerNet Corporation, February 16, 1996

CNG Power Services Corporation, February 21, 1996

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission and the West Virginia Public Service Commission.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER96-1262-000]

Take notice that on March 5, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed a Service Agreement to add PECO Energy Company as a Customer under Allegheny Power's Point-to-Point Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission. Allegheny Power proposes to make service available to PECO Energy Company as of February 5, 1996.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission and the West Virginia Public Service Commission.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company

[Docket No. ER96-1263-000]

Take notice that on March 6, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Rainbow Energy Marketing Corporation under Rate GSS.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Saguaro Power Company, a Limited Partnership

[Docket No. QF90-203-001]

On February 21, 1996, Saguaro Power Company, a Limited Partnership (Applicant), submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the ownership of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6824 Filed 3-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-178-000]

Maritimes & Northeast Pipeline, L.L.C.; Notice of Attendance at Meetings and Site Visit

March 15, 1996.

On March 26, 1996, at 10:00 a.m., the Office of Pipeline Regulation (OPR) staff will participate in an inspection with Maritimes & Northeast Pipeline, L.L.C. (M&NP) and the Massachusetts Energy Facilities Siting Board (Siting Board), of

the locations to the facilities proposed by M&NP in Massachusetts (M&NP Project).

On March 26 and 28, 1996, at 7:00 p.m., the OPR staff will attend public scoping meetings to be conducted by the Siting Board and the Environmental Policy Act Unit of the Massachusetts Executive Office of Environmental Affairs. These meetings will take place, respectively, in Dracut and Methuen, Massachusetts.

On March 27, 1996, the OPR staff will inspect by helicopter and on the ground, along with M&NP personnel, the locations related to the facilities proposed by M&NP in Massachusetts, New Hampshire, and Maine.

All interested parties may attend. Those planning to attend the March 27, 1996 site inspection must provide their own transportation.

The Commission will issue a notice of its own environmental scoping meetings for this project in the future.

For further information, call Jeff Gerber, (202) 208-1121.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6773 Filed 3-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5984-000-NY]

Niagara Mohawk Power Corporation; Notice of Availability of Environmental Assessment

March 15, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Oswego Falls Hydroelectric Project, located on the Oswego River in the city of Fulton, Oswego County, New York, and has prepared a final Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at

888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6768 Filed 3-20-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Amendments to License Application Filed With the Commission

March 15, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: New License.
- b. Project No.: 2188-030.
- c. Dates Filed: November 30, 1992.
- Dates Amended: (1) February 24, 1994; (2) March 21, 1994; (3) March 2, 1995; (4) June 16, 1995; and (5) March 6, 1996.
- d. Applicant: Montana Power Company.

e. Name of Project: Missouri-Madison Hydroelectric Project.

f. Location: On the Madison and Missouri Rivers in Gallatin, Madison, Lewis and Clark, and Cascade Counties, Montana.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Ms. Linda McGillan, Montana Power Company, 40 East Broadway, Butte, MT 59701, (406) 723-5454, Ext. 73352.

i. FERC Contact: Mr. John McEachern, (202) 219-3056.

j. Comment Date: May 1, 1996.

k. Description of Project: The existing Missouri-Madison Project consists of nine developments described as follows.

The Hebgen Development which includes: a reservoir that stores and regulates flow from a 905 square mile drainage area and has a surface area of 13,000 acres at normal maximum reservoir water level of 6,534.87 feet. Normal maximum reservoir storage is 386,184 acre-feet, of which 378,845 acre-feet are usable storage between elevations 6,473 feet and 6,534.87 feet. Existing structures consist of a diversion dam, an outlet works, a side-channel spillway, several buildings, and two 15 kW diesel-fueled generators. The dam is an earth-filled structure 721 feet long and 85 feet above the streambed. The outlet works consists of an intake structure, an outlet conduit through the dam, and a terminal structure. The spillway, which is located on the right bank of the river, is 375 feet long and discharges to a discharge chute that varies from 47 feet wide at the inlet to 20 feet wide at the downstream end. The downstream end is equipped with a flip bucket that provides energy dissipation into a riprap-lined plunge