

For Bogue Inlet management, the proposal has designated a “safe box” within the inlet throat where the ebb channel would be allowed to migrate freely so long as it remains within the boundaries of the safe box. If the channel migrates beyond the eastern boundary of the safe box (or toward Emerald Isle), this would trigger a preemptive event to realign the ebb channel mid-center within the established boundary. The limits of the safe box were developed and evaluated through empirical analysis of historical inlet changes and supplemental numerical modeling. Historical ebb channel alignments and corresponding inlet shoreline positions were analyzed through GIS analysis of historical aerial photography, National Ocean Service (NOS) T-sheet maps, and LIDAR topographic maps. Past migration rates and corresponding shoreline changes indicate that once eastward migration accelerates toward Emerald Isle, the migrating channel has the potential to threaten structures along the shoreline within two to three years. Based on the historical patterns, a safe box was established with boundaries corresponding to the location where acceleration of the ebb channel towards the west end of Emerald Isle has occurred in the past. The validity of the boundaries were then evaluated by modeling a series of six idealized inlet configurations encompassing the range of most relevant historical ebb channel alignments. Modeling results did not show any additional geomorphological indicators of an impending shift to accelerated migration that warranted modifications to the initial safe box. Once the boundary threshold is triggered, the relocation event would entail the construction of a channel approximately 6,000-feet long with

variable bottom widths ranging from 150 to 500 feet. The dimensions of the channel would be similar to the footprint of the ebb tide channel realignment construction completed in 2005. Maintenance events of Bogue Inlet are expected approximately every ten to fifteen years, with corresponding placement of dredged material on the beaches of Emerald Isle.

Beach fill for all the proposed nourishment activities on Bogue Banks would be acquired from a combination of sources including offshore borrow sites, Atlantic Intracoastal Waterway disposal areas, upland sand mines, and the management of the Bogue Inlet. The offshore borrow sites consist of the Old Offshore Dredge Material Disposal Site (ODMDS) and the current ODMDS, which are located approximately 3 nautical miles offshore from Beaufort Inlet, and Area Y, which is located over 1.0 mile offshore from El West reach. It is expected that hopper dredge plants will be used to extract beach fill material from the offshore borrow sites. Material would be transported from the hopper dredges to offshore booster pumps and carried to the appropriate nourishment reaches via pipeline. A hydraulic cutterhead dredge will likely be used during the management of the inlet bar channel event, which would transport the dredge material directly from the dredge plant onto the beach via pipelines.

3. *Alternatives.* Several alternatives have been identified and evaluated through the scoping process, and further detailed description of all alternatives is disclosed in Section 3.0 of the FEIS.

4. *Scoping Process.* To date, a public scoping meeting was held on September 30, 2010 in Morehead City; several Project Delivery Team (PDT) meetings have been held, which were comprised

of local, state, and federal government officials, local residents and nonprofit organizations; and the Draft EIS was released and published in the **Federal Register** on April 14, 2017 (82 FR 17984).

The COE has coordinated closely with Bureau of Ocean Energy and Management (BOEM), which is a cooperating agency, in the development of the FEIS to ensure the process complies with the requirements of the Outer Continental Shelf Lands Act (OCSLA) and with the National Environmental Policy Act (NEPA). Additionally, the COE has consulted with the U.S. Fish and Wildlife Service and the National Marine Fisheries Service Protected Resources Division under the Endangered Species Act; with U.S. Fish and Wildlife and National Marine Fisheries Service Habitat Conservation Division under the Fish and Wildlife Coordination Act; and with the National Marine Fisheries Service Habitat Conservation Division under the Magnuson-Stevens Act. The FEIS assesses the potential water quality impacts pursuant to Section 401 of the Clean Water Act, and is coordinated with the North Carolina Division of Coastal Management (DCM) to ensure consistency with the Coastal Zone Management Act.

Brenda S. Bowen,

Army Federal Register Liaison Officer.

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DEPARTMENT OF ENERGY

Notice of Orders Issued Under Section 3 of The Natural Gas Act During January 2018

	FE Docket Nos.
PUGET SOUND ENERGY, INC	17–149–NG; 17–24–NG
SIERRA PACIFIC POWER COMPANY d/b/a NV ENERGY	17–158–NG
COLONIAL ENERGY, INC	17–162–NG
CONSOLIDATED EDISON ENERGY, INC	17–157–NG
HOUSTON PIPE LINE COMPANY LP	17–163–NG
REV LNG LLC	17–155–LNG
SABINE PASS LIQUEFACTION, LLC	17–161–LNG
PASO NORTE GAS EXPORT, LLC	17–160–NG
EQT ENERGY, LLC	17–156–NG
UNIPER TRADING CANADA LTD	17–165–NG
BG LNG SERVICES, LLC	18–04–LNG
PEMCO, S.A.P.I. DE C.V	18–02–NG
ENSTOR ENERGY SERVICES, LLC	18–01–NG
ENSTOR ENERGY SERVICES, LLC	18–05–NG
IRVING OIL COMMERCIAL GP	18–09–NG
GOLDEN PASS LNG TERMINAL LLC	18–06–LNG
MACQUARIE ENERGY LLC	17–152–LNG
PHILLIPS 66 COMPANY	18–07–NG
CITADEL ENERGY MARKETING LLC	18–08–NG; 17–45–NG

	FE Docket Nos.
SABINE PASS LIQUEFACTION, LLC	17-161-LNG

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during January 2018, it issued orders granting or vacating authority to import and export natural gas, and to import and export liquefied natural gas (LNG). These orders are summarized in the attached appendix

and may be found on the FE website at <http://energy.gov/fe/listing-doe-fe-authorizationsorders-issued-2018>.

They are also available for inspection and copying in the U.S. Department of Energy (FE-34), Division of Natural Gas Regulation, Office of Regulation and International Engagement, Office of Fossil Energy, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585,

(202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on February 28, 2018.

Robert J. Smith,
Deputy Assistant Secretary for Oil and Natural Gas (Acting).

Appendix

DOE/FE ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

4131; 4002-A ...	01/04/18	17-148-NG; 17-24-NG	Puget Sound Energy, Inc	Order 4131 and Order 4002-A granting blanket authority to import/export natural gas from/to Canada, and vacating prior authorization.
4132	01/04/18	17-146-NG	Sierra Pacific Power Company d/b/a NV Energy	Order 4132 granting blanket authority to import natural gas from Canada.
4133	01/04/18	17-150-NG	Colonial Energy, Inc	Order 4133 granting blanket authority to import/export natural gas from/to Canada/Mexico.
4134	01/04/18	17-147-NG	Consolidated Edison Energy, Inc ..	Order 4134 granting blanket authority to import/export natural gas from/to Canada.
4135	01/05/18	17-151-LNG	Houston Pipe Line Company LP ...	Order 4135 granting blanket authority to import/export natural gas from/to Mexico.
4136	01/05/18	17-42-NG	Rev LNG LLC	Order 4136 granting blanket authority to import/export LNG from/to Canada by truck.
4137	01/10/18	17-161-LNG	Sabine Pass Liquefaction, LLC	Order 4137 granting blanket authority to export LNG by vessel from the Sabine Pass LNG Terminal located in Cameron Parish, Louisiana, to Free Trade Agreement Nations.
4138	01/11/18	17-160-NG	Paso Norte Gas Export, LLC	Order 4138 granting blanket authority to export natural gas to Mexico.
4139	01/11/18	17-156-NG	EQT Energy, LLC	Order 4139 granting blanket authority to import/export natural gas from/to Canada.
4140	01/11/18	17-165-NG	Uniper Trading Canada Ltd	Order 4140 granting blanket authority to import/export natural gas from/to Canada.
4141	01/11/18	18-04-LNG	BG LNG Services, LLC	Order 4141 granting blanket authority to import LNG from various international sources by vessel.
4142	01/17/18	18-02-NG	Pemcorp, S.A.P.I. de C.V	Order 4142 granting blanket authority to export natural gas to Mexico.
4143	01/17/18	18-01-NG	Enstor Energy Services, LLC	Order 4143 granting blanket authority to import/export natural gas from/to Canada.
4144	01/26/18	18-05-NG	Enstor Energy Services, LLC	Order 4144 granting blanket authority to import/export natural gas from/to Mexico.
4145	01/26/18	18-09-NG	Irving Oil Commercial GP	Order 4145 granting blanket authority to export natural gas to Canada.
4146	01/26/18	18-06-LNG	Golden Pass LNG Terminal LLC ..	Order 4146 granting blanket authority to import LNG from various international sources by vessel.
4147	01/26/18	17-152-LNG	Macquarie Energy LLC	Order 4147 granting blanket authority to import/export natural gas from/to Canada/Mexico, to import/export LNG from/to Canada/Mexico by truck, and to import LNG from various international sources by vessel.
4148	01/26/18	18-07-NG	Phillips 66 Company	Order 4148 granting blanket authority to export natural gas to Canada.
4149	01/26/18	18-08-NG; 17-45-NG ...	Citadel Energy Marketing LLC	Order 4149 granting blanket authority to import/export natural gas from/to Canada/Mexico, and vacating prior authorization.
4150	01/26/18	17-161-NG	Sabine Pass Liquefaction, LLC	Order 4150 granting blanket authority to export LNG by vessel from the Sabine Pass LNG Terminal in Cameron Parish, Louisiana, to Non-free Trade Agreement Nations.

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DEPARTMENT OF ENERGY

[EERE 2017-VT-00XX]

Agency Information Collection Extension

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy (DOE).

ACTION: Notice.

SUMMARY: The Department of Energy has submitted an information collection package to the OMB for extension under the provisions of the Paperwork Reduction Act of 1995. The package requests a three-year extension of its "Annual Alternative Fuel Vehicle