

Rishi Garg (Program Attorney) at 202–586–0258.

**SUPPLEMENTARY INFORMATION:** The construction, operation, maintenance, and connection of facilities at the international border of the United States for the transmission of electric energy between the United States and a foreign country is prohibited in the absence of a Presidential permit issued pursuant to Executive Order (E.O.) 10485, as amended by E.O. 12038.

On December 22, 2017, GridAmerica filed an application with the Office of Electricity Delivery and Energy Reliability (OE) of the Department of Energy (DOE) for a Presidential permit for the Granite State Power Link Project (GSPL Project). GridAmerica is a direct wholly owned unregulated subsidiary of National Grid USA (“National Grid USA” and its subsidiaries, collectively, “National Grid”). The Applicant has its principal place of business in Waltham, MA.

GridAmerica proposes to construct, operate, maintain and connect a 1,200 megawatt (MW) overhead high voltage direct current (HVDC) transmission cable system to deliver electricity from Quebec. The GSPL Project will consist of new electric transmission facilities between the Canadian Province of Quebec and Monroe, New Hampshire. From the U.S. border, two new 315 kilovolt (kV) overhead double circuit alternating current (AC) lines, supported by a single structure, will extend from the international border between Canada and the United States for approximately 0.5 miles to an alternating current/direct current (AC/DC) converter station located in Norton, Vermont. A new  $\pm 400$ kV overhead High Voltage Direct Current (HVDC) electric transmission line will connect the new Norton Converter Station to a new DC/AC converter station located in Monroe, New Hampshire. The path of the transmission line will parallel the right-of-way of an existing Quebec-New England HVDC line. From the Monroe Converter station, a new single circuit 345kV line will extend approximately 215 feet to a new substation constructed by New England Power where it will then interconnect into the New England electric grid. The proposed GSPL Line will extend a distance of approximately 59 miles from the U.S.-Canada border to Monroe, NH.

Since the restructuring of the electric industry began, resulting in the introduction of different types of competitive entities into the marketplace, DOE has consistently expressed its policy that cross-border trade in electric energy should be

subject to the same principles of comparable open access and non-discrimination that apply to transmission in interstate commerce. DOE has stated that policy in export authorizations granted to entities requesting authority to export over international transmission facilities. Specifically, DOE expects transmitting utilities owning border facilities to provide access across the border in accordance with the principles of comparable open access and non-discrimination contained in the Federal Power Act and articulated in Federal Energy Regulatory Commission (FERC) Order No. 888, (Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities), 61 FR 21,540 (May 10, 1996), as amended.

**Procedural Matters:** Any person may comment on this application by filing such comment at the mailing address or by emailing Christopher Lawrence at [Christopher.Lawrence@hq.doe.gov](mailto:Christopher.Lawrence@hq.doe.gov) provided above. A copy of each comment should be filed with DOE on or before the date listed above.

Additional copies of such comments shall be filed with: Mr. Joseph Rossignoli Director, U.S. Business Development, GridAmerica Holdings Inc., 40 Sylvan Road, Waltham, MA 02451, [Joseph.Rossignoli@nationalgrid.com](mailto:Joseph.Rossignoli@nationalgrid.com) and Mr. Timothy Roskelley, Anderson & Kreiger LLP, 50 Milk Street, Boston, MA 02109, [roskelley@andersonkreiger.com](mailto:roskelley@andersonkreiger.com).

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action is in the public interest. In making that determination, DOE may consider the environmental impacts of the proposed project; the project's impact on electric reliability by ascertaining whether the proposed project would adversely affect the operation of the U.S. electric power supply system under normal and contingency conditions; and any other factors that DOE may also deem relevant to the public interest. Also, DOE must obtain the concurrences of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program website at <http://energy.gov/oe/services/electricity-policy-coordination-and-implementation/international-electricity-regulation-2>.

Issued in Washington, DC, on February 23, 2018.

**Christopher A. Lawrence,**  
*Electricity Policy Analyst, National Electricity Delivery Division, Office of Electricity Delivery and Energy Reliability.*

[FR Doc. 2018–04285 Filed 3–1–18; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC18–60–000.

*Applicants:* Dominion Energy, Inc., SCANA Corporation, South Carolina Electric & Gas Company.

*Description:* Joint Application for Approval under Section 203 of the Federal Power Act and Request for Waivers and Confidential Treatment of Dominion Energy, Inc., et al.

*Filed Date:* 2/23/18.

*Accession Number:* 20180223–5172.

*Comments Due:* 5 p.m. ET 4/24/18.

*Docket Numbers:* EC18–61–000.

*Applicants:* NRG Yield, Inc., NRG Renew LLC, Carlsbad Energy Center LLC.

*Description:* Application for Approval Under Section 203 of the Federal Power Act and Request for Expedited Action of NRG Yield, Inc., et al.

*Filed Date:* 2/23/18.

*Accession Number:* 20180223–5173.

*Comments Due:* 5 p.m. ET 3/16/18.

*Docket Numbers:* EC18–62–000.

*Applicants:* Stephentown Spindle, LLC, Hazle Spindle, LLC, Convergent Energy and Power LP.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act, Request for Waivers, and Request for Expedited Action of Stephentown Spindle, LLC, et al.

*Filed Date:* 2/23/18.

*Accession Number:* 20180223–5175.

*Comments Due:* 5 p.m. ET 3/16/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2507–015.

*Applicants:* Westar Energy, Inc.

*Description:* Notice of Non-Material Change in Status of Westar Energy, Inc.  
*Filed Date:* 2/26/18.

*Accession Number:* 20180226–5097.

*Comments Due:* 5 p.m. ET 3/19/18.

*Docket Numbers:* ER10–3297–012.

*Applicants:* Powerex Corp.

*Description:* Notice of Non-Material Change in Status of Powerex Corp.

*Filed Date:* 2/23/18.  
*Accession Number:* 20180223–5168.  
*Comments Due:* 5 p.m. ET 3/16/18.  
*Docket Numbers:* ER18–880–001.  
*Applicants:* Plum Point Services Company, LLC.

*Description:* Tariff Amendment: Market-Based Rate Tariff Revisions to be effective 2/27/2018.

*Filed Date:* 2/26/18.  
*Accession Number:* 20180226–5064.  
*Comments Due:* 5 p.m. ET 3/19/18.  
*Docket Numbers:* ER18–902–000.  
*Applicants:* Dominion Energy Generation Marketing, Inc., Dominion Energy Fairless, LLC.

*Description:* Request for Limited Waiver and Expedited Consideration of Dominion Energy Generation Marketing, Inc., et. al.

*Filed Date:* 2/23/18.  
*Accession Number:* 20180223–5060.  
*Comments Due:* 5 p.m. ET 3/6/18.  
*Docket Numbers:* ER18–907–000.  
*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: First Revised Transmission Service Agreement No. 497 to be effective 2/9/2018.

*Filed Date:* 2/23/18.  
*Accession Number:* 20180223–5134.  
*Comments Due:* 5 p.m. ET 3/16/18.  
*Docket Numbers:* ER18–909–000.  
*Applicants:* Plum Point Energy Associates, LLC.

*Description:* § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 2/27/2018.

*Filed Date:* 2/26/18.  
*Accession Number:* 20180226–5065.  
*Comments Due:* 5 p.m. ET 3/19/18.  
*Docket Numbers:* ER18–910–000.  
*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: Raven Solar Development (Dodge Solar) LGIA Filing to be effective 2/22/2018.

*Filed Date:* 2/26/18.  
*Accession Number:* 20180226–5140.  
*Comments Due:* 5 p.m. ET 3/19/18.  
*Docket Numbers:* ER18–911–000.  
*Applicants:* Graphic Packaging International Inc.

*Description:* Tariff Cancellation: Notice of Cancellation of Market-Based Rate Tariff to be effective 2/27/2018.

*Filed Date:* 2/26/18.  
*Accession Number:* 20180226–5142.  
*Comments Due:* 5 p.m. ET 3/19/18.  
*Docket Numbers:* ER18–912–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of ISA, SA No. 3982; Queue No. R52 to be effective 4/23/2018.

*Filed Date:* 2/26/18.  
*Accession Number:* 20180226–5149.  
*Comments Due:* 5 p.m. ET 3/19/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 26, 2018.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2018–04304 Filed 3–1–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18–454–000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Clean Up Filing to remove expired & no longer NC/Neg Rate contracts to be effective 3/24/2018.

*Filed Date:* 2/21/18.  
*Accession Number:* 20180221–5045.  
*Comments Due:* 5 p.m. ET 3/5/18.  
*Docket Numbers:* RP18–456–000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) Rate Filing: Remove Expired Agmts from Tariff eff 2/21/2018 to be effective 2/21/2018.

*Filed Date:* 2/21/18.  
*Accession Number:* 20180221–5059.  
*Comments Due:* 5 p.m. ET 3/5/18.  
*Docket Numbers:* RP18–457–000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—NJ Natural 910230 eff 04–01–2018 to be effective 4/1/2018.

*Filed Date:* 2/21/18.  
*Accession Number:* 20180221–5103.  
*Comments Due:* 5 p.m. ET 3/5/18.  
*Docket Numbers:* CP18–91–000.  
*Applicants:* Destin Pipeline Company, L.L.C.

*Description:* Joint Abbreviated Application for Certificate And Abandonment Authorization of Destin Pipeline Company, L.L.C., et al.

*Filed Date:* 2/22/18.  
*Accession Number:* 20180222–5124.  
*Comments Due:* 5 p.m. ET 3/15/18.  
*Docket Numbers:* RP18–458–000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—NJR Energy Services k911427 eff 04–01–18 to be effective 4/1/2018.

*Filed Date:* 2/22/18.  
*Accession Number:* 20180222–5009.  
*Comments Due:* 5 p.m. ET 3/6/18.  
*Docket Numbers:* RP18–459–000.  
*Applicants:* Equitrans, L.P.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Service Agreement—EQT Energy LPS 4/1/2018 to be effective 4/1/2018.

*Filed Date:* 2/23/18.  
*Accession Number:* 20180223–5001.  
*Comments Due:* 5 p.m. ET 3/7/18.  
*Docket Numbers:* RP18–460–000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) Rate Filing: Filing to Incorporate Approved Changes from RP17–851–000, et al. to be effective 2/1/2018.

*Filed Date:* 2/23/18.  
*Accession Number:* 20180223–5020.  
*Comments Due:* 5 p.m. ET 3/7/18.  
*Docket Numbers:* RP18–461–000.  
*Applicants:* LA Storage, LLC.  
*Description:* Compliance filing LA Storage, LLC Annual Adjustment of Fuel Retainage Percentage to be effective 3/1/2018.

*Filed Date:* 2/23/18.  
*Accession Number:* 20180223–5049.  
*Comments Due:* 5 p.m. ET 3/7/18.  
*Docket Numbers:* RP18–462–000.  
*Applicants:* Chief Oil & Gas LLC.

*Description:* Petition of Chief Oil & Gas LLC For Temporary Waiver of Capacity Release Regulations and Policies, and Request for Expedited Consideration.

*Filed Date:* 2/23/18.  
*Accession Number:* 20180223–5112.  
*Comments Due:* 5 p.m. ET 3/2/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings