

the collection of information that such persons are not required to respond to the collection of information unless it displays a currently valid OMB control number.

#### Animal and Plant Health Inspection Service

*Title:* Importation of Citrus from Peru; Expansion of Citrus Growing Area.

*OMB Control Number:* 0579-0433.

*Summary of Collection:* Under the Plant Protection Act (7 U.S.C. 7701 *et seq.*), the Secretary of Agriculture is authorized to carry out operations or measures to detect, eradicate, suppress, control, prevent, or retard the spread of plant pests new to the United States or not known to be widely distributed throughout the United States. The regulations in “Subpart—Fruits and Vegetables” (7 CFR 319.56 through 319.81, referred to as the regulations), prohibit or restrict the importation of fruits and vegetables into the United States from certain parts of the world, to prevent the introduction and dissemination of plant pests and plant diseases.

*Need and Use of the Information:* APHIS will collect information using three forms and other information collection activities to allow, under certain conditions, the importation of fresh commercial citrus fruit from approved areas of Peru into the United States. If the information is not collected APHIS could not verify that fruit was treated, and verify that fruit flies, and other pest were destroyed by treatment, or that the treatment was adequate to prevent the risk of plant pests from entering the United States.

*Description of Respondents:* Business or other for-profit; Federal Government.  
*Number of Respondents:* 66.

*Frequency of Responses:*

*Recordkeeping; Reporting:* On occasion.  
*Total Burden Hours:* 1,361.

#### Ruth Brown,

Departmental Information Collection Clearance Officer.

[FR Doc. 2018-28023 Filed 12-28-18; 8:45 am]

BILLING CODE 3410-34-P

## DEPARTMENT OF COMMERCE

### National Oceanic and Atmospheric Administration

RIN 0648-XG683

#### Endangered and Threatened Species; Take of Anadromous Fish

**AGENCY:** National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

**ACTION:** Notice of issuance; Three Endangered Species Act section 10(a)(1)(A) permits to enhance the propagation and survival of endangered and threatened species.

**SUMMARY:** This advises the public that three direct-take permits have been issued for research and enhancement purposes in the San Joaquin River Basin, Central Valley, California. Permit 16608-2R has been issued to the U.S. Bureau of Reclamation for implementation of the San Joaquin Steelhead Monitoring Program. Permit 21477 has been issued to FISHBIO Environmental, LLC for implementation of the Stanislaus Native Fish Plan. Permit 20571 has been issued to the U.S. Fish and Wildlife Service for implementation of one Hatchery and Genetic Management Plan associated with the San Joaquin River Restoration Program’s (SJRRP) Salmon Conservation and Research Facility, operating to reintroduce Central Valley spring-run Chinook salmon to the San Joaquin River.

**DATES:** Permit 16608-2R was issued on October 17, 2017 with an expiration date of December 31, 2022. Permit 21477 was issued on May 23, 2018 with an expiration date of December 31, 2022. Permit 20571 was issued on September 10, 2018 with an expiration date of December 31, 2023. The issued permits are subject to certain conditions set forth therein. Subsequent to issuance, the necessary countersignatures by the applicants were received.

**ADDRESSES:** Requests for copies of the decision documents or any of the other associated documents should be directed to NOAA’s National Marine Fisheries Service, California Central Valley Office, 650 Capitol Mall, Suite 5-100, Sacramento, California 95814. The decision documents for Permit 20571 are also available online at: [http://www.westcoast.fisheries.noaa.gov/hatcheries/salmon\\_and\\_steelhead\\_hatcheries.html](http://www.westcoast.fisheries.noaa.gov/hatcheries/salmon_and_steelhead_hatcheries.html).

#### FOR FURTHER INFORMATION CONTACT:

Amanda Cranford, Sacramento, California (Phone: 916-930-3706; Fax: 916-930-3629; email: [Amanda.Cranford@noaa.gov](mailto:Amanda.Cranford@noaa.gov)).

**SUPPLEMENTARY INFORMATION:** This notice is relevant to the following species and evolutionarily significant units/distinct population segments (DPS):

Chinook salmon (*Oncorhynchus tshawytscha*): Threatened, naturally produced and artificially propagated Central Valley spring-run;

Steelhead trout (*Oncorhynchus mykiss*): Threatened, naturally produced and artificially propagated California Central Valley;

North American green sturgeon (*Acipenser medirostris*): Threatened, naturally produced Southern DPS.

Dated: December 21, 2018.

**Catherine Marzin,**

Deputy Director, Office of Protected Resources, National Marine Fisheries Service.

[FR Doc. 2018-28405 Filed 12-28-18; 8:45 am]

BILLING CODE 3510-22-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP19-299-001.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Compliance filing Housekeeping Filing—Table of Contents to be effective 12/1/2018.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220-5156.

*Comments Due:* 5 p.m. ET 12/28/18.

*Docket Numbers:* RP19-461-001.

*Applicants:* UGI Mt. Bethel Pipeline, LLC.

*Description:* eTariff filing per 1430: Form 501-G Errata to be effective N/A.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220-5213.

*Comments Due:* 5 p.m. ET 12/28/18.

*Docket Numbers:* RP19-462-001.

*Applicants:* UGI Sunbury, LLC.

*Description:* eTariff filing per 1430: Form 501-G Errata to be effective N/A.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220-5212.

*Comments Due:* 5 p.m. ET 12/28/18.

*Docket Numbers:* RP19-479-000.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Remove Expired/Expiring Agreements from Tariff eff 1-1-2019 to be effective 1/1/2019.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220-5039.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19-480-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Boston Gas to BBPC 798407 eff 1-1-19 to be effective 1/1/2019.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220–5207.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19–481–000.

*Applicants:* Dominion Energy

Transmission, Inc.

*Description:* § 4(d) Rate Filing: DETI—December 20, 2018 Negotiated Rate Agreement to be effective 1/1/2019.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220–5232.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19–482–000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing: Clean Up Filing Fuel Matrices and Gulf Connector Commodity Rate to be effective 12/1/2018.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220–5248.

*Comments Due:* 5 p.m. ET 1/2/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 21, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–28414 Filed 12–28–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC18–21–000]

#### Commission Information Collection Activities (FERC–725G); Consolidated Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal

Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC–725G (Reliability Standards for the Bulk Power System: PRC Reliability Standards, OMB Control No. 1902–0252) to the Office of Management and Budget (OMB) for review of the information collection requirements.

As part of this extension request, FERC will transfer the information collection requirements and burden of the FERC–725G1 (OMB Control No. 1902–0284) and FERC–725G4 (OMB Control No. 1902–0282) into FERC–725G. FERC–725G1 and FERC–725G4 information collections will eventually be discontinued.

Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously published a Notice in the **Federal Register** on 10/17/2018, requesting public comments. The Commission received no comments on the FERC–725G (or the transfers of FERC–725G1 and FERC–725G4) and will make this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by January 30, 2019.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902–0252 (FERC–725G), should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18–21–000, by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket

may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502–8663, and by fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC–725G (Reliability Standards for the Bulk Power System: PRC Reliability Standards).<sup>1</sup>

*OMB Control No.:* 1902–0252.

*Type of Request:* Request a three-year extension of the FERC–725G information collection requirements (including the information collection requirements transferred from the FERC–725G1 and FERC–725G4) with no changes to the current reporting requirements.

*Abstract:* The information collected by the FERC–725G is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA).<sup>2</sup> Section 215 of the FPA buttresses the Commission's efforts to strengthen the reliability of the interstate bulk power grid.

The FERC–725G information collection currently contains the reporting and recordkeeping requirements for the following Reliability Standards:

- PRC–002–2 (Disturbance Monitoring and Reporting Requirements).
- PRC–006–2 (Automatic Underfrequency Load Shedding).
- PRC–012–2 (Remedial Action Schemes).
- PRC–019–1 (Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection).
- PRC–023–4 (Transmission Relay Loadability).
- PRC–024–1 (Generator Frequency and Voltage Protective Relay Settings).
- PRC–025–1 (Generator Relay Loadability).
- PRC–026–1 (Relay Performance During Stable Power Swings).
- PRC–027–1 (Coordination of Protection Systems for Performance During Faults).

Additionally, the information collection requirements of the following Reliability Standards will be transferred into FERC–725G:

<sup>1</sup> The current information collection requirements of the FERC–725G1 (Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC–004–3; OMB Control No. 1902–0284) and FERC–725G4 (Mandatory Reliability Standards: Reliability Standard PRC–010–1 (Undervoltage Load Shedding); OMB Control No. 1902–0282) are being transferred into the FERC–725G.

<sup>2</sup> 16 U.S.C. 824o.